

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **Coleman Oil & Gas, Inc.**

3a. Address  
**P.O. Drawer 3337**

3b. Phone No. (include area code)  
**505-327-0356**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1820' FNL, 730' FWL E, Section 15, T26N, R12W Latitude 36° 29' 25", Longitude 108° 06' 18"**

5. Lease Serial No  
**NM 33015**

6. If Indian, Allottee or Tribe Name  
**Navajo Surface**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No  
**Barbara #1**

9. API Well No  
**30-045-29888**

10. Field and Pool, or Exploratory Area  
**Basin Fruitland Coal**

11. County or Parish, State  
**San Juan, New Mexico**

**12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached procedure to plug and abandon the Barbra #1.

RCVD FEB 25 '08

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**MICHAEL T. HANSON**

Title **OPERATIONS ENGINEER**

Signature

Date

**2/14/2008**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by **Original Signed: Stephen Mason**

Title

Date

**FEB 21 2008**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD 88

# Coleman Oil & Gas, Inc.

## **Plug and Abandon** **Basin Fruitland Coal Formation**

Thursday, February 14, 2008

<b>Well:</b>	<b>Barbara #1</b>	<b>Field:</b>	Basin Fruitland Coal
<b>Location:</b>	1850' FNL & 730' FWL (SWNW) Sec 15, T26N, R12W, NMPM San Juan County, New Mexico	<b>Elevation:</b>	6089 RKB 6084' GL
<b>By:</b>	Michael T. Hanson	<b>Lease:</b>	NM 33015

---

**Procedure:** (Note: This procedure will be adjusted on site based upon actual conditions)

### ***Plug and Abandon***

1. MIRU and POOH with rods & tubing. Tag up with tubing prior to pulling.
2. Rig up cementers and bullhead cement into Fruitland Coal perforations. Fill casing with cement. Cement type five with additives.
3. Cut off wellhead below braiden head and install four inch dry hole marker as per regulations.

COLEMAN OIL GAS, INC.  
BARBARA #1

SURFACE CASING  
7" 23# J-55 LT&C CAS  
CEMENTED WITH 50 SXS  
CLASS B W/ 2% CAL CL 1/4 #/SX

PRODUCTION CASING  
4-1/2" 10.50# J-55 LT&C  
CEMENTED WITH 110 SXS LITE  
TAIL WITH 50 SACKS REG.

TUBING STRING  
40 JTS 2-3/8 TBG  
SEATING NIPPLE  
1 JT 2-3/8 M A

CEMENT CIRCULATED TO SURFACE  
ON SURFACE & PRODUCTION CASING

PERFORATIONS @  
1263'-1278'  
1283'-1293'

PBTD @ 1374' FT. KB.  
PIPE LANDED @ 1396.60' FT. KB.  
T.D. @ 1400' FT. KB.

