

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1475' FNL & 1965' FEL SEC 36G-T32N-R14W

5. Lease Serial No.

142060462

6. If Indian, Allottee or Tribe Name

UTE MIN UTE

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

UTE INDIANS A #52

9. API Well No

30-045-34329

10. Field and Pool, or Exploratory Area

UTE DOME PARADOX

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. received verbal approval from John Picore of the BLM by phone on 12/26/07 to plug & abandon this well due to the loss of the bit. This well has been plugged & abandoned per the attached well summary report & wellbore diagram.

RCVD FEB 25 '08

OIL CONS. DIV.

DIST. 3

RECEIVED

FEB - 5 2008

Bureau of Land Management
Durango, Colorado

ACCEPTED FOR RECORD
By: *DR* 2/21/08
San Juan Resource Area
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Signature

Title REGULATORY COMPLIANCE TECH

Date 1/31/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC



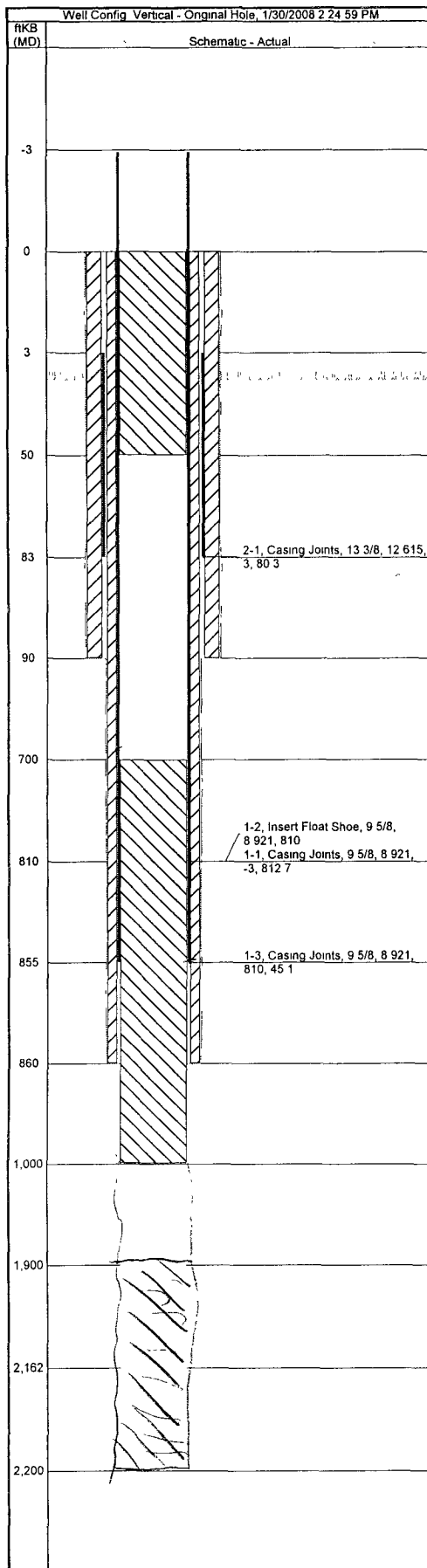
Well Summary

Well Name: Ute Dome A-50		State: New Mexico	Country: Guatemala
Start Date	11/23/2007	End Date	Total AFE Amount
Objective Drill & Complete a Ute Dome Paradox gas well			
Job Category DRILLING		Primary Job Type / Initial Job Type DRILLING ORIGINAL & INITIAL COMPLETION	
Daily Operations			
Start Date	Summary		
11/23/2007			
11/24/2007			
11/25/2007			
11/26/2007			
11/27/2007			
11/28/2007			
11/29/2007			
11/30/2007			
12/5/2007	Move in rig up rotary tools, Nipple up BOP equipment, Test BOP equipment		
12/6/2007	Test BOP, Rig up gas buster, Drill rat & mouse hole, Pick up BHA, Trip in hole, Drill out cement		
12/7/2007	Drill f/860' - t/954', Trip out, Change out BHA, Trip in, Drill f/954' - t/1468'		
12/8/2007	Drill f/1468' - t/2240'		
12/9/2007	Drill f/2240' - t/2804', Circulate, Trip out for BHA, Change out BHA, Trip in the hole		
12/10/2007	Drill f/2804' - t/3270'		
12/11/2007	Drill f/3270' - t/3403' Circulate, Trip out for BHA change, Trip in, Drill f/3403' - t/3433', Trip out for mud motor		
12/12/2007	Trip for mud motor, Drill f/3433' - t/3820'		
12/13/2007	Drill f/3820' - t/4300'		
12/14/2007	Drill f/4300' - t/4416' Circulate, Trip out for BHA		
12/15/2007	Trip for BHA, unable to get past 2200', Trip out, lost bit, Trip in w/fishing tools, Work tools, Trip out		
12/16/2007	Trip out w/fishing tools, no fish, Wait on pump truck, Trip in open ended t/2200', Set cement plug f/2050' - t/2192', Pull 3 stds, circulate, Lay down drill pipe, Wait on cement		
12/17/2007	Wait on cement, Pick up directional tools, Trip in the hole, Try to kick off cement plug, Drilled cement to 2180', Trip out w/directional tools, Trip in open ended		
12/18/2007	Trip in open ended, Wait on pump truck, Set second kick off plug f/1900' - t/2162', Pull 4 stds, Circulate, Trip out of the hole, Wait on cement		
12/19/2007	Wait on cement, Pick up directional tools, Trip in the hole, Try to kick off cement plug, Trip out, change out mud motor, Trip in		
12/20/2007	Time drill, try to kick off cement plug, Cement to soft, Drill out to 2130', Trip out w/directional tools, Trip in the hole w/2 7/8" stinger to 2130', Circulate the hole, Wait on cement pump truck		
12/21/2007	Wait on cement pump truck, Set kick off plug f/1800' - t/2130', Trip out of the hole, Wait on cement		
12/22/2007	Wait on cement, Work on BOP, Trip in w/directional tools, Drill out cement f/1830' - t/2100', Cement to soft to kick off of, Trip out w/directional tools, Trip in w/2 7/8" tubing tail pipe		
12/23/2007	Trip in w/2 7/8" tail pipe to 2100', Set 4th kick off plug f/1800' - t/2100', Pull 7 stands, Reverse circulate, Trip out, Wait on cement		
12/24/2007	Wait on cement, Trip in w/directional tools, Drill soft cement f/1714' - t/1900', Trip out, Wait on cement, Trip in, Drill cement		
12/25/2007	Drill out soft cement f/1900' - t/2202', (Top of fish), Trip out, Lay down directional tools, Lay down drill collars, Prepare for P&A		
12/26/2007	Trip in open ended, Set plugs at 1900' - 2200', 700' - 1000' and 0' - 50', Lay down drill pipe, Nipple down BOP, Rig down		



Wellbores and Deviation

Well Name: Ute Indians A 52



Wellbores

Wellbore Name	Parent Wellbore	Start Depth (ftKB)
Original Hole		
Kick Off Depth (ftKB)	Kick Off Method	Deviation Survey

Wellbore Sections

Section	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date	End Date
COND1	17 1/2	0 0	90.0	11/24/2007	11/25/2007
SURFAC	12 1/4	90 0	860.0	11/25/2007	11/28/2007

Deviation Surveys

Date	Description
11/25/2007	

Survey Data

Date	MD (ftKB)	Incl (°)	Azm (°)
	80.00	0.75	
	300.00	0.50	
	550.00	0.50	
	850.00	0.25	
12/7/2007	910.00	0.75	
12/7/2007	942.00	0.75	
12/7/2007	1,056.00	1.00	
12/7/2007	1,196.00	1.25	
12/7/2007	1,355.00	1.25	
12/8/2007	1,444.00	1.25	
12/8/2007	1,541.00	1.50	
12/8/2007	1,637.00	1.50	
12/8/2007	1,733.00	1.25	
12/8/2007	1,832.00	1.50	
12/8/2007	1,924.00	1.50	
12/8/2007	2,023.00	1.50	
12/8/2007	2,105.00	1.50	
12/9/2007	2,195.00	1.25	
12/9/2007	2,222.00	1.00	
12/9/2007	2,367.00	1.50	
12/9/2007	2,463.00	1.50	
12/9/2007	2,654.00	1.75	
12/9/2007	2,754.00	2.00	
12/9/2007	2,813.00	2.00	
12/9/2007	2,909.00	1.50	
12/9/2007	3,004.00	1.50	
12/9/2007	3,185.00	1.75	
12/11/2007	3,289.00	1.50	
12/11/2007	3,353.00	1.50	
12/12/2007	3,538.00	1.25	
12/12/2007	3,632.00	1.75	
12/12/2007	3,692.00	1.50	
12/12/2007	3,788.00	1.75	
12/12/2007	3,892.00	1.50	
12/12/2007	3,985.00	2.00	
12/12/2007	4,108.00	1.75	
12/12/2007	4,167.00	2.00	
12/12/2007	4,258.00	2.25	
12/12/2007	4,330.00	2.50	
12/12/2007	4,362.00	2.75	