

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD FEB 25 '08

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

RECEIVED

FEB 19 2008

Bureau of Land Management
Farmington Field Office

5. Lease Number
SF-078050
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Hughes #10B
9. API Well No.
30-045-34510
10. Field and Pool
Basin Dakota / Blanco Mesaverde
11. County and State
San Juan Co., NM

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit L (NWSW), 1330' FSL & 1040' FWL, Sec. 3, T27N, R9W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

2/5/08 H&P 283. 2/5/08 Circ 18 bbls cmt to surface.

2/7/08 RIH w/8 3/4" bit tagged & D/O cmt. Drilled ahead to 4314' interm TD. Reached 2/10/08. Circ hole. RIH w/ 102 jts, 7", 20/23#, J-55 ST&C/LT&C csg & set @ 4299'. Pre-flush w/10/10/10. Pump Scavenger 20sx (60 cf - 11 bbls slurry) Premium Lite FM, w/.4% Sodium Metasilicate, 3% CACL2, 5#/sx LCM-1, 8% Bentonite, .4% FL-52A, .25#/sx Cellophane Flake. Lead 547 sx (1165 cf - 208 bbls slurry) Premium Lite FM, w/.4% Sodium Metasilicate, 3% CACL2, 5#/sx LCM-1, 8% Bentonite, .4% FL-52A, .25#/sx Cellophane Flake. Tail 71 sx (98 cf - 25 bbls slurry) Type III, w/1% CACL2, .2% FL-52A, .25#/sx Cellophane Flakes. Dropped plug & displaced w/172 bbls FW. Bumped plug to 2150# @ 0600 hrs 2/12/08. Circ 80 bbls cmt to surface. WOC. 2/12/08 @ 1600 hrs PT csg to 1500#/30 mins - test good.

2/12/08 RIH w/ 6 1/4" bit & tagged & D/O cmt. Drilled ahead to 6990' (TD). TD reached 2/13/08. Circ hole. RIH w/167 jts, 4 1/2", 10.5/11.6#, J-55 ST&C/LT&C csg & set @ 6989'. Pre-flush w/10 bbls gelled water & 2 bbls FW. Pumped Scavenger 10 sx (31 cf - 5 bbls slurry) Premium Lite, w/.4% Sodium Metasilicate, 3% CACL2, 5#/sx LCM-1, 8% Bentonite, .4% FL-52A, .25#/sx Cellophane Flakes. Lead 190 sx (376 cf - 67 bbls slurry) Premium Lite FM HS, w/.4% Sodium Metasilicate, 3% CACL2, 5#/sx LCM-1, 8% Bentonite, .4% FL-52A, .25#/sx Cellophane Flakes. Dropped plug & displaced w/111 bbls FW w/10 bbls sugar water. Bumped plug to 1350# @ 2000 hrs. ND BOP & NU WH. RD & released rig 2/15/08.

PT will be conducted by completion rig & recorded on next report. TOC will be recorded on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Title Regulatory Specialist Date 2/18/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

