

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD FEB 25 '08  
OIL CONS. DIV.

DIST 3  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED

FEB 19 2008

SUBMIT IN TRIPLICATE

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No  
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
585' FNL & 560' FWL, NW/4 NW/4 SEC 16-T31N-R06W

5. Lease Designation and Serial No.  
NMSF-078766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
ROSA UNIT

8. Well Name and No.  
ROSA UNIT #341A

9. API Well No.  
30-045-31714

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other PU

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

02-05-2008

Unable to get to loc due to 3' snow on road & loc, will move in the morning, 2/6/08.

02-06-2008

MI spot rig & equip. Set up w/ rig mast, NU w/ FB tank, csg = 280# & tbg = 140#, bled to FB tank & killed w/ prod wtr. ND w/ prod head & NU w/ BOP & work platform. Unland tbg & remove tbg hgr. TDH w/ prod tbg, tag top of fill @ 3252', pbtd @ 3257' = 5' fill. NU w/ air pack, break circ w/ 10 bph air/soap/corrosion inhibitor in 45 min at 450 psi. Circ from 3252 to pbtd @ 3257', circ WB clean. ND w/ air pack, TOH w/ prod tbg, meas out of hole. Rec 99 jts 2 7/8" tbg, landed @ 3244'. Tbg in excellent condition. Winterized pump & rig equip, & MSFN.

02-07-2008

Csg = 360# = bled to FB tank. Made 2 7/8" MA w/ ret SV set in 2.28" SN on 2 7/8" tbg, press test in hole @ 1000#, no leaks. MU & TIH w/ Little Red overshot, ret SV, TOH w/ SV. RD sandline equip. Pull 200' tbg. TIH w/ 200' tbg strapping 1/4" SS chem cap line to outside. NU chem adap tbg hanger. Land tbg OA @ 3255' - 2' above pbtd. ND w/ WP & BOP. NU w/ chem adap, companion flange & new prod head. NU w/ air pack. Pump ahead w/ 3 bbls wtr. Pump off chk @ 700#. Circ & rec load wtr, circ dry. ND w. air pack. Rig for rods. TIH w/ pump & new 3/4" rods. Space pump, fill tbg w/ wtr. Press test @ 500#, solid. Stroke pump to 500# w/ rig, good action. Hung on ready for prod. Load out w/ rig equip, LD rig mast & clean loc. Prepare to move to the Rosa #234 in the morning.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippard  
Rachel Lippard

Title Engineering Technician

Date February 15, 2008

(This space for Federal or State office use)

Approved by

Title

Date

FEB 22 2008

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

**ROSA UNIT #341A  
FRUITLAND COAL**

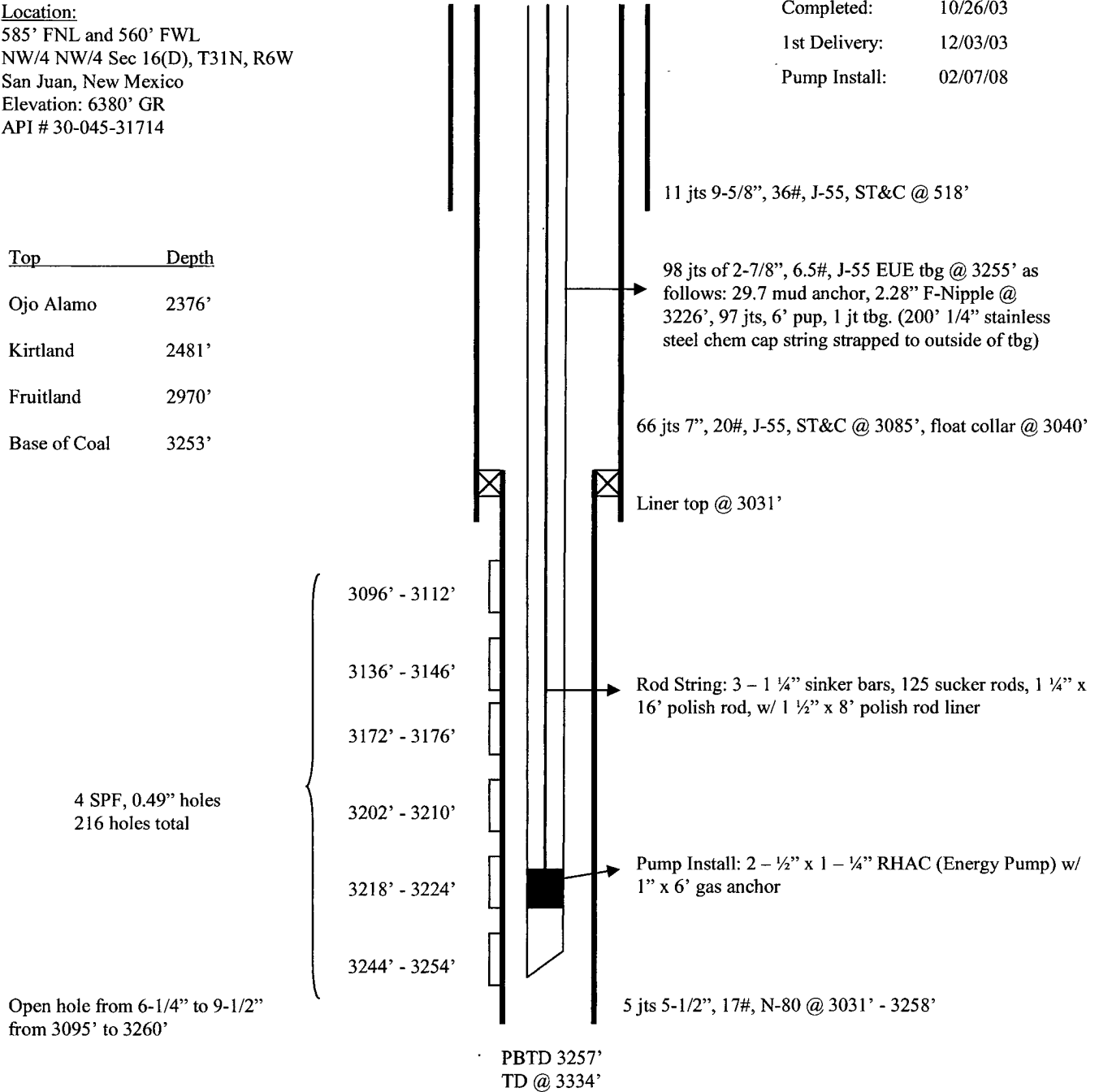
Location:

585' FNL and 560' FWL  
NW/4 NW/4 Sec 16(D), T31N, R6W  
San Juan, New Mexico  
Elevation: 6380' GR  
API # 30-045-31714

Pumping Unit  
Dansco 114-143-64

Spud: 09/21/03  
Completed: 10/26/03  
1st Delivery: 12/03/03  
Pump Install: 02/07/08

Top	Depth
Ojo Alamo	2376'
Kirtland	2481'
Fruitland	2970'
Base of Coal	3253'



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	260 sx	367 cu. ft.	Surface
8-3/4"	7", 20#	430 sx	860 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		