Form 3160-4

(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

SUBMIT IN DUPLICATE*

FOR APPROVED OMB NO. 1004-0137

Everge: December 31, 199

Expires:	Decem	ber 3	1, 19

5. LEASE DESIGNATION AND SERIAL NO

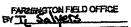
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2. NAME OF CHERATOR BURINGTON RESOURCES OIL & GAS COMPANY, LP 1. ADDRESS AND TELEPHONE NO, PO BOX 2289, Farmington, NM 87499 (505) 326-9700 A DORESS AND TELEPHONE NO, PO BOX 2289, Farmington, NM 87499 (505) 326-9700 A LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 2 12 12 12 12 12 12 12 12 12 12 12 12 1								Other				" "		AME, WELL NO.	
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3. ADRESS AND TELEPHONE NO. POBOX 2398, Farmington, NM 87499 (505) 326-9700 4. LOCATION OF WELL (Report backton clearly and in accordance with any State requirementals of the 10°C be for				OURCES	OIL & GA	S COMP	PANY, LP					"		16-0161	
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15. DATE SYUDDED 18. DATE TO REACHED 17. DATE COMPL. (Roady to proof) 2181078 18. ELEVATIONS (DF. RIG, RT, BR. ETC.)** 19. ELEV CASINGHEAD 21. PLUG, BACK T. D., MD &TVD 22. F. MULTIPLE COMPL. 23. MTERVALS ROTARY TOOLS CABLE TOOLS TOTAL DEPTH, MD &TVD 70.11** TMD/5803 TVD 2 TMD/5803 TVD									İ			1	PARISH []]	DI. J New Mexico	
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TO20' TMD/6812' TVD 7011' TMD/6803' TVD 2 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)' 25. TYPE ELECTRIC AND OTHER LOGS RUN GRI/CCL/CBL CASING RECORD (Report all strings set in well) 26. TYPE ELECTRIC AND OTHER LOGS RUN GRI/CCL/CBL CASING RECORD (Report all strings set in well) 27. WAS WELL CRED NO CASING SIZE/GRADE 28. CASING RECORD (Report all strings set in well) NO CASING SIZE/GRADE 29. SIZE CASING RECORD (Report all strings set in well) NO CASING RECORD (Report all strings set in					DACKTO			u TIDI E O	ound					04515 70010	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 6800* - 6988* 26. TYPE ELECTRIC AND OTHER LOGS RUN GRI/CCLI/CBL 27. WAS WELL CORED No CASING RECORD (Report all strings set in well) CASING SEZIORADE WEIGHT, LBJFT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 9 5/8", H-40 32.3# 256" 12 1/4" surface; 170 sx (218 cf) 23 bbls 7", L-80 23# 4330" 8 3/4" surface; 790 sx (1413 cf) 100 bbls 4 172", L-80 11.6# 7014" 6 174" (TOC 1750°, 200 sx (386cf) 100 bbls 29. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) 131 PERFORATION RECORD (Interval, size and number) 31 PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 34" @ 2 SPF 6800" - 6988" acidize w/10 bbls 15% HCL. Frac W48,384 gals 600 6988" - 6986" = 18 holes total holes = 74 33. 34" @ 1 SPF 6800" - 6968" RRODUCTION METHOD (Flowing, gas int, purpage, size and number) SI SI W/O Facilities To be sold. W/O facilities to be set before first production. 112" SPF (MA) 112" SPF (MC) 112" SPF (MC) 112" SPF (MC) 112" SPRODUCTION METHOD (Flowing, gas int, purpage, size and number) SI SI W/O Facilities To be sold. W/O facilities to be set before first production. 112" SPF (MA) 34. Use POSITION OF LASS ISSIG 1986 for last, verified and correct as determined from all available records To be sold. W/O facilities to be set before first production. 35. LIST OF ATTACHMENTS This is a MV/DK well being DHC per order #2742AZ. 36. Thereby certify that the forepage and attached information is complete and correct as determined from all available records	20 TOTAL DE	EPIH, MU &/	UVU	21. PLUG,	BACK I D.,	WD @1VD	22. IF MK					ROTAL	RY IOOLS	CABLE TOOLS	
Basin Dakota 6800' - 6988' 28. TYPE ELECTRIC AND OTHER LOGS RUN GRICCL/CBL 29. CASING RECORD (Report all strings set in wall) CASING SEZIGRADE WEIGHT, LB.FT DEPTH SET (MD) HOLE SZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 9 5/8", H-40 32.3# 256' 1214" surface; 770 sx (218 cf) 23 bbls 7"-180 23# 4330' 8 3/4" surface; 770 sx (218 cf) 100 bbls 4 1/12", L-80 11.6# 7014' 6 1/4" TOC 1750", 200 sx (388cf) 29. LINER RECORD SZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 31 PERFORATION RECORD (Interval, szz and number) 32 AST" @ 2 SPF 6890' - 6988' = 56 holes 34" @ 2 SPF 6800' - 6988' = 56 holes 34" @ 2 SPF 6800' - 6988' = 18 holes total holes = 74 33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOU (Flowing, gas int, pumping—sas and type of pump) SI WO Facilities Top (HO) STEED CHOKE SIZE PRODN FOR OIL—BBL GAS—MCF WATER—BBL GAS-OIL RATIO 12/15/08 1 1/2" 0 0 bopd 99 1 mcfd 1.12 bwpd To be sold. W/O facilities to be set before first production. 35. LIST OF ATTACHMENTS This is a MV/DK well being DHC per order #2742AZ. 36. (hogely cardly that the foegoogy and attached information is compilete and correct as determined from all available records										L		yes			
Basin Dakota 6800' - 6988' yes	24. PRODUC	TION INTERV	AL (S) OF	THIS COMPL	LETION-TOP	P, BOTTOM,	NAME (MD A	ND TVD)*							
CASING RECORD (Report all strings set in well) No					6988'										
28. CASING RECORD (Report all strings set in well) CASING SIZE(GRADE WEIGHT, LB./FT DEPTH SET (MD) HOLE SIZE TOP OF CAMENT, CREMENT GRECORD AMOUNT PULLED 9 5/8", H-40 32.3# 256' 12.14" Surface; 170 s.x (218 cf) 23 bbls 7", L-80 23# 4330' 8.3/4" surface; 790 s.x (1413 cf) 100 bbls 4 1/2", L-80 11.6# 7014' 6 114" Surface; 790 s.x (1413 cf) 100 bbls 100 11.6# 7014' 6 114" Surface; 790 s.x (1413 cf) 100 bbls 101 11.6# 7014' 6 114" Surface; 790 s.x (1413 cf) 100 bbls 102 15 15 15 15 15 15 15 15 15 15 15 15 15			OTHER LO	GS RUN								27. WA	_		
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29. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) 31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 33. AZ* @ 2 SPF 6800* - 6988* 3								ل				100 bbls			
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) 3.1 PERFORATION RECORD (Interval, size and number) 3.2 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 3.34* @ 2 SPF 6898* - 6988* = 56 holes 3.4* @ 1 SPF 6800* - 6868* = 18 holes 10 ATE FIRST PRODUCTION DATE FIRST PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas* int, pumping)—and right of pump) SI W/O Facilities PRODUCTION PRODUCTION METHOD (Flowing, gas* int, pumping)—and right of pump) SI W/O Facilities Flowing A DATE OF TEST HOURS TESTED CHOKE SIZE PRODIN FOR OIL—BBL GAS—MCF WATER—BBL GAS—OIL RATIO 1.12 bwpd 3.4 DISPOSITION OF GAS (Solid, used for fue), venied, etc.) To be sold, W/O facilities to be set before first production. 3.5 LIST OF ATTACHMENTS This is a MV/DK well being DHC per order #2742AZ. 3.6 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	المراجع والمتالي والمتالك ويوساه	00	11.00			· · · · · · · · · · · · · · · · · · ·	10 114			30 SX (-	30001)	TUI	I BING RECORD		
31 PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 34" @ 2 SPF 6898" - 6988" = 56 holes 34" @ 1 SPF 6800" - 6868" = 18 holes total holes = 74 33. 34. PRODUCTION PRODUCTION PRODUCTION METHOD (Howing, gas lift, pumping—size and type of pump) SI W/O Facilities DATE OF TEST HOURS TESTED CHOKE SIZE PRODIN FOR TEST PERIOD TEST PERIOD 01L—BBL GAS—MCF WATER—BBL GAS—OIL RATIO 2/15/08 1 1/2" 0 boph 25 mcfh .05 bwph FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL OIL GRAVITY-API (CORR.) To be sold. W/O facilities to be set before first production. 35. LIST OF ATTACHMENTS This is a MY/DX well being DHC per order #2742AZ. 36. Theysby certify that the foregoing and attached information is complete and correct as determined from all available records	SIZE	TOP (MD)	BOT	TOM (MD)	SACK	CEMENT	SCRE	EN (MD)	<u> </u>					CKER SET (MD)	
.34" @ 2 SPF 6898' = 56 holes .34" @ 1 SPF 6800' - 6868' = 18 holes total holes = 74 33. DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) SI W/O Facilities DATE OF TEST HOURS TESTED LONG PRESSURE CASING PRESSURE CACICULATED 2/15/08 1/2" To be sold. W/O facilities to be set before first production. 35. LIST OF ATTACHMENTS This is a MV/DK well being DHC per order #2742AZ. 36. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records									2-3/8"		6900'				
.34" @ 2 SPF 6898' - 6988' = 56 holes .34" @ 1 SPF 6800' - 6868' = 18 holes total holes = 74 33. DATE FIRST PRODUCTION SI W/O Facilities DATE OF TEST LOUR STESTED DATE OF TEST LOUR STESTED AND	31 PERFORA	TION RECOR	RD (Interval	, size and nu	mber)		32.		AC	ID. SHO	T. FRACTURE.	CEMEN	T SQUEEZE, E	TC.	
.34" @ 1 SPF 6800" - 6868" = 18 holes total holes = 74 33. DATE FIRST PRODUCTION DATE FIRST PRODUCTION SI W/O Facilities DATE OF TEST LOUIS TESTED CHOKE SIZE PRODUCTION Flowing A DISPRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing SI A DISPRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing SI A DISPRODUCTION FLOW. TESTED CHOKE SIZE PRODN FOR OIL—BBL GAS-MCF WATER—BBL GAS-OIL RATIO OIL GRAVITY-API (CORR.) TO be sold. W/O facilities to be set before first production. 35. LIST OF ATTACHMENTS This is a MV/DK well being DHC per order #2742AZ. 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							6800' -	6988'		acidize	e w/10 bbls 15	% HCI	Frac w/48,3	384 gals 60Q	
total holes = 74 33. DATE FIRST PRODUCTION SI W/O Facilities DATE OF TEST HOURS TESTED CHOKE SIZE PRODUCTION NETHOD (Flowing, gas lift, pumping—size and type of pump) Flowing DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL—BBL GAS—MCF TEST PERIOD 2/15/08 1 1/2" 0 boph 25 mcfh OIL—BBL GAS—MCF WATER—BBL GAS-OIL RATIO OIL—BBL GAS—MCF WATER—BBL OIL GRAVITY-API (CORR.) TO be sold. W/O facilities to be set before first production. 35. LIST OF ATTACHMENTS This is a MV/DK well being DHC per order #2742AZ. 36. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records			oles								w/50,000# 20/40 Brady Sand				
33. DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) SI W/O Facilities Flowing DATE OF TEST HOURS TESTED CHOKE SIZE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) SI FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL OIL GRAVITY-API (CORR.) TO be sold. W/O facilities to be set before first production. 35. LIST OF ATTACHMENTS This is a MV/DK well being DHC per order #2742AZ. 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			oles							N2 = 1	,840,900 SCF				
33. DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) SI W/O Facilities Flowing DATE OF TEST HOURS TESTED CHOKE SIZE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) SI FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL GAS—MCF WATER—BBL OIL GRAVITY-API (CORR.) TO be sold. W/O facilities to be set before first production. 35. LIST OF ATTACHMENTS This is a MV/DK well being DHC per order #2742AZ. 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
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2/15/08 1 1/2" 0 boph 25 mcfh FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 24-HOUR RATE 0 bopd 591 mcfd 34. DISPUSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. W/O facilities to be set before first production. 35. LIST OF ATTACHMENTS This is a MV/DK well being DHC per order #2742AZ. 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		ilities	UOI IDS T	ESTEN	ICHOVE SI	ZE TODA			OI.	CAS M	ric C			CAS OII PATIO	
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SIGNED Monde Date 2/19/08							d correct as d	etermined	from all available re	cords					
SIGNED MONIAL BELLS TITLE Regulatory Technician DATE 2/19/08		11.	1	4-									0110105		
	SIGNED	Moni	$\leq < < < < < < < < < < < < < < < < < < <$	MC.	1-1	TITLE	Regulat	ory Tec	nnician			DATE .	2/19/08	`	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FEB 2 2 2008



Well Name	1		Filan 6M		
Ojo Alamo	1386'	1504'	White, cr-gr ss.	Ojo Alamo	1386'
Kirtland	1504'	2077'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1504'
Fruitland	2077'	2345'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	2077'
Pictured Cliffs	2345'	2506'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2345'
Lewis	2506'	2912'	Shale w/siltstone stringers	Lewis	2506'
Huerfanito Bentonite	2912'	3372'	White, waxy chalky bentonite	Huerfanito Bent.	2912'
Chacra	3372'	4000'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3372'
Mesa Verde	4000'	4138'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4000'
Menefee	4138'	4790'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4138'
Point Lookout	4790'	5100'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4790'
Mancos	5100'	5901'	Dark gry carb sh.	Mancos	5100'
Gallup	5901'	6664'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh	Gallup	5901'
Greenhorn	6664'	6724'	Highly calc gry sh w/thin lmst.	Greenhorn	6664'
Graneros	6724'	6788'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6724'
Dakota	6788'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	6788'

10301

A Software

UNITED STATES DEPARTMENT OF THE INTERIOR , BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE* (See other In-structions on reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

S	F.	٥7	84	์ 61

WELL (COMP	LETION C	R REC	COMPLE	TION REP	ORT AND	LOG	*	6 IF	INDIAN, ALLOTTI	EE OR TRIBE NAME
1a TYPE OI	F WELL.		OIL WELL	GAS WELL X	DRY Other	DI=:(9)	77 m		1		
b. TYPE OI	 F.COMPLE	TION:					SIV		7 UI	NIT AGREEMENT	NAME
- 111 2 01	NEW T	WORK	DEEP-	PLUG	DIFF. Other				8 F/	ARM OR LEASE N	AME, WELL NO
	WELL	OVER	EN [BACK	RESVROther	FEB 2	d i zû	0 8	1	Fì	lan 6M
2 NAME O	F OPERAT	OR							9 AI	PI WELL NO.	
		ON RESOURC	ES OIL &	GAS COMPA	NY, LP	Bureau of Le				30-045-344	16-0162
		LEPHONE NO. 89, Farmingto	n NM 87/	199 (505)	326-9700	Farmingto	n Field	Office	i	ELD AND POOL	
					with any State re	quirements)*					R BLOCK AND SURVEY
At surfac	e U	Init O (SWSE)	1130° FSI	. & 1900' FEL					1	OR AREA	
•			•• ••						Sec.	5, T27N, R8V	
At top pr	od. interval	reported below	Unit	1 (NESE) 178	3' FSL & 900' F	EL				RCVD F	EB 25 '08
At total d	lepth U	Init I (NESE) 1	783' FSL	& 900' FEL						OTI OC	1261
				14. [PERMIT NO.	DATE ISSUI	ED		12. 0	COUNTY OR	INS. DIV.
						1			ļ		\$I.3
15. DATE SPO	UDDED 16	B. DATE T D REA	CHED	17 DATE COMP	L. (Ready to prod.)	<u> </u>	18. ELE	VATIONS (DF, RK	B. RT. BI	San Juan	New Mexico 19. ELEV. CASINGHEAD
12/6/07		12/18/07		2/18/0			GL	6081'	KB	6096'	<u>'</u>
20. TOTAL DE	EPTH, MD &/	TVD 21. PL	UG, BACK T	.D , MD &TVD	22. IF MULTIPLE (HOW	COMPL, MANY*	23. INTE	RVALS LLED BY	ROTAF	RY TOOLS	CABLE TOOLS
7020' T	MD/6812'	TVD	7011' TMI	D/6803' TVD_	2				yes		
24. PRODUC	TION INTER	VAL (S) OF THIS CO	MPLETION-	TOP, BOTTOM, N.	AME (MD AND TVD)	•				25. WAS DIRECT	
	Mesave		' - 5014'							301112111	yes
		OTHER LOGS RUI	1						27 WA	S WELL CORED	
***************************************	CL/CBL				CASING RECORD	/Poport all atring	o cot in w	(all)	<u></u>		No
28. CASING SIZ	E/GRADE	WEIGHT, LB./F	T DE	PTH SET (MD)	HOLE SIZE			MENTING RECO	RD	AI AI	MOUNT PULLED
9 5/8*, I		32.3#		256'	12 1/4"	surface; 170	sx	(218 cf)		23 bbls	
7", L-80 4 1/2", L		23# 11.6#		4330' 7014'	8 3/4" 6 1/4"	surface; 790 TOC 1750', 2		(1413 cf)		100 bbls	
29			ER RECOR	and the second s	10	30.	00 00 (0	.000./	TUI	BING RECORD	
SIZE	TOP (MD	BOTTOM (M	D) SA	CKS CEMENT*	SCREEN (MD)	SIZE		DEPTH SET	(MD)	PA	CKER SET (MD)
	L	+			 	2-3/8"		6900'			
		RD (Interval, size ar	nd number)		32.	AC				IT SQUEEZE, E	
PLO/MF .3-4378' - 501					4378' - 5014		acidize	w/10 bbls 15	% HCI	L. Frac w/59, ,000# 20/40 E	766 gals 60Q
4370 - 30	14 - 45 1	ioles						220,000 SCF	W/130	,000# 20/40 E	srady Sand
total holes	= 45										
					<u> </u>		<u> </u>				
33					P	RODUCTION	<u> </u>				
DATE FIRST PR		PRO	DOCTON	METHOD (Flowing,	gas lift, pumping—siz	e and type of pump	,			SI	Producing or shut-in }
DATE OF TEST		HOURS TESTED	СНОКІ		N FOR OIL-I	38L	GASM	CF	WATE	R-BBL	GAS-OIL RATIO
2/14/08		1	1 1/	2"	PERIOD	0 boph	68 mc	fh		.08 bwph	
FLOW. TUBING		CASING PRESSU			-BBL	GAS-MCF	oo me	WATER-BE		.oo Dwpii	OIL GRAVITY-API (CORR.)
CI 5004	4		24-HO	UR RATE	0 5	4004	}		. .		
FL-5901 34 DISPOSITION		NA Sold, used for fuel,	vented, etc.)		0 bopd	1624 mcfd			2 bw	OCI TEST WITNESSE	D BY
		O facilities to	be set	before first p	production.						
35. LIST OF AT				4074047							
		vell being DHC pregoing and attach			correct as determined	from all available r	ecords				
		11 +	,								
SIGNED	Mor	An 10	Zu	TITLE	Regulatory Te	chnician			DATE	2/18/08	
			*(See Ir	structions	and Spaces fo	or Additional	Data o	n Reverse S	ide)		

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