

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

SF-078461

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Filan 6M

9. API WELL NO

30-045-34416-0101

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco Mesaverde

11. SEC., T, R, M., OR BLOCK AND SURVEY OR AREA

Sec. 5, T27N, R08W, NMPM

RCVD FEB 25 '08

OIL CONS. DIV.

12. COUNTY OR PARISH  
San Juan

13. STATE  
DIST. 3  
New Mexico

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)  
GL 6081' KB 6096'

23. INTERVALS DRILLED BY

ROTARY TOOLS  
yes

25. WAS DIRECTIONAL SURVEY MADE  
yes

27. WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit O (SWSE) 1130' FSL & 1900' FEL

At top prod. interval reported below Unit I (NESE) 1783' FSL & 900' FEL

At total depth Unit I (NESE) 1783' FSL & 900' FEL

Bureau of Land Management  
Farmington Field Office

FEB 20 2008

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 12/6/07  
16. DATE T.D. REACHED 12/18/07  
17. DATE COMPL. (Ready to prod.) 2/18/08

20. TOTAL DEPTH, MD & TVD 7020' TMD/6812' TVD  
21. PLUG BACK T.D., MD & TVD 7011' TMD/6803' TVD  
22. IF MULTIPLE COMPL., HOW MANY\* 2

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Dakota 6800' - 6988'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	256'	12 1/4"	surface; 170 sx (218 cf)	23 bbls
7", L-80	23#	4330'	8 3/4"	surface; 790 sx (1413 cf)	100 bbls
4 1/2", L-80	11.6#	7014'	6 1/4"	TOC 1750', 200 sx (388cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6900'	

31. PERFORATION RECORD (Interval, size and number)



.34" @ 2 SPF  
6898' - 6988' = 56 holes  
.34" @ 1 SPF  
6800' - 6868' = 18 holes

total holes = 74

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6800' - 6988' acidize w/10 bbls 15% HCL. Frac w/48,384 gals 60Q  
slickwater N2 foam, w/50,000# 20/40 Brady Sand  
N2 = 1,846,900 SCF

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
2/15/08	1	1/2"		0 boph	25 mcfh	.05 bwph		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
FL-590#	NA		0 bopd	591 mcfd	1.12 bwod			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2742AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Technician

DATE 2/19/08

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

FEB 22 2008

FARMINGTON FIELD OFFICE  
BY [Signature]

Well Name		Filan 6M			
Ojo Alamo	1386'	1504'	White, cr-gr ss.	Ojo Alamo	1386'
Kirtland	1504'	2077'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1504'
Fruitland	2077'	2345'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	2077'
Pictured Cliffs	2345'	2506'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2345'
Lewis	2506'	2912'	Shale w/siltstone stringers	Lewis	2506'
Huerfanito Bentonite	2912'	3372'	White, waxy chalky bentonite	Huerfanito Bent.	2912'
Chacra	3372'	4000'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	3372'
Mesa Verde	4000'	4138'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4000'
Menefee	4138'	4790'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4138'
Point Lookout	4790'	5100'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4790'
Mancos	5100'	5901'	Dark gry carb sh.	Mancos	5100'
Gallup	5901'	6664'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh	Gallup	5901'
Greenhorn	6664'	6724'	Highly calc gry sh w/thin lmst.	Greenhorn	6664'
Graneros	6724'	6788'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6724'
Dakota	6788'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	6788'

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7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO

Filan 6M

9 API WELL NO.

30-045-34416 - 012

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 5, T27N, R8W, NMPM

RCVD FEB 25 '08

OIL CONS. DIV.

12. COUNTY OR

PARISH

San Juan

13. STATE

DIST. 3

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL.

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

RECEIVED

FEB 21 2008

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

Bureau of Land Management

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

Farmington Field Office

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17. DATE COMPL. (Ready to prod)

2/18/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC)\*

GL 6081' KB 6096'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7020' TMD/6812' TVD

21. PLUG, BACK T.D., MD & TVD

7011' TMD/6803' TVD

22. IF MULTIPLE COMPL., HOW MANY\*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Blanco Mesaverde 4378' - 5014'

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
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4 1/2", L-80	11.6#	7014'	6 1/4"	TOC 1750', 200 sx (388cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6900'	

31. PERFORATION RECORD (Interval, size and number)



PLO/MF .34" @ 1 SPF  
4378' - 5014' = 45 holes

total holes = 45

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4378' - 5014' acidize w/10 bbls 15% HCL. Frac w/59,766 gals 60Q  
slickwater N2 foam, w/130,000# 20/40 Brady Sand  
N2 = 1,220,000 SCF

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
2/14/08	1	1/2"		0 boph	68 mcfh	.08 bwph		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
FL-590#	NA		0 bopd	1624 mcfd	2 bwpd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2742AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Charles E. Regan*

TITLE

Regulatory Technician

DATE

2/18/08

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ACCEPTED FOR RECORD

FEB 22 2008

FARMINGTON FIELD OFFICE  
BY *T. Salvo*

Well Name			Filan 6M		
Ojo Alamo	1386'	1504'	White, cr-gr ss.	Ojo Alamo	1386'
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Fruitland	2077'	2345'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	2077'
Pictured Cliffs	2345'	2506'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2345'
Lewis	2506'	2912'	Shale w/siltstone stringers	Lewis	2506'
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Greenhorn	6664'	6724'	Highly calc gry sh w/thin lmst.	Greenhorn	6664'
Graneros	6724'	6788'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6724'
Dakota	6788'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	6788'

6/15

11/20/02