UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RCVD FEB 27'08 OIL CONS. DIV. DIST. 3

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a.	Type of Work DRILL	RECEIVED	5. Lease Number USA NM-0386	3		
	DKILL	UENCIAER	Unit Reporting	Number UMNM-78401A-MV		
1b.	Type of Well	1 A 2007	6 If Indian All. or	Tribe NMNM-78401C-DE		
	GAS	SEP 1 9 2007	o. Il maidil, All. o.	11100 MMM - 18401 C-OF		
		Swiedu or Land Managemen	nt			
2.	Operator	Farmington Field Office	7. Unit Agreement	Name		
	BURLINGTON					
	RESOURCES	Oil & Gas Company, LP	San Juan 28-	4 Unit		
3.	Address & Phone No.		8. Farm or Lease N	Name		
	PO Box 4289,	Farmington, NM 87499				
	(222) 224 222	_	9. Well Number			
	(505) 326-970	0	#37N			
4.	Location of Well		10. Field, Pool, Wi	ildeat		
••		SE), 554' FSL & 872' FEI				
		•	•			
		05 540505 **	11. Sec., Twn, Rge	e, Mer. (NMPM)		
	Surf: Latitude		β Sec. 29, T	28N, R4W		
	Longitude 1070	16.038816 W	'			
			API# 30-039- 3	0361		
14.	Distance in Miles from	Nearest Town	12. County	13. State		
17.	47 mile/Bloomfi		Rio Arriba	NM		
15.	Distance from Propose 554'	ed Location to Nearest Property o	r Lease Line			
16.	Acres in Lease		17. Acres Assigned to Well			
	1280		320 (E/2)			
			320 (52)			
18.	Distance from Propose	ed Location to Nearest Well, Drlg,	Compl, or Applied for on this Le	ease		
19.	Proposed Depth		20. Rotary or Cable Tools			
	8786′		Rotary			
		- 		· .		
21.	Elevations (DF, FT, GF	R, Etc.)	22. Approx. Date	Work will Start		
	7387' GL		BLM'S APPROVAL OR ACC			
23.	Proposed Casing and (Compating Program	ACTION DOES NOT RELIEN	VE THE LESSEE AND		
23.	-	Plan attached	OPERATOR FROM OBTAIN	ING ANY OTHER		
	see operations	1 in accaence	AUTHORIZATION REQUIRE	ED FOR OPERATIONS		
24.	Authorized by:	rond boo	ON FEDERAL AND POPULAN	LANDS) 7		
		Rogers (Regulatory Tech	nnician) Da	ate		
PERM	IT NO.	, APP	PROVAL DATE			
	A////	m ha lac	15-11	- 7 <i>DS/</i> 18		
APPRO	OVED BY 4////	TITLE	DAT	E LIZIJOU		
Archa	eological Report attached		/ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			
	tened and Endangered Sp		1/ NOTIFY AZTE	EC OCD 24 HRS.		
NOTE		() (O D) (A D D D	1/ 500 100 1 -	LIIIO.		

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency in the VENT

United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

Example Master Plan Type 3

Bond Numbers NMB-000015 and NMB-000089

District [' 1625 N. Pronch Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 98210 District [I] 1000 Rio Brezos Rd., Aziec, NM 87410 District IV

1220 S. St. Francis Dr., Sents Pe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department Submitto Appropriate District Office 1220 South St. Francis Dr.

SEP 1 9 2007

State Lease - 7 Copies Revised June 10, 2003

Fee Lease - 3 Copies

Form C-102

outeau of Land Management Farmington Field Office | AMMENDED REPORT

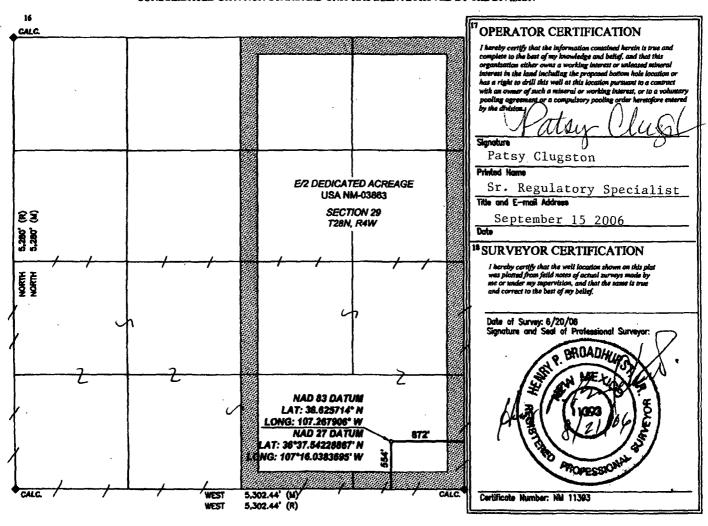
WELL LOCATION AND ACREAGE DEDICATION PLAT

Santa Fe, NM 87505

1 API Number 30-039- 3036	² Pool Code 72319/71599	BLANCO MESAVERDE / 3 Pool Name BASIN DAKOTA	,			
7459		Property Name AN JUAN 28-4	Well N box			
7 OGRID No. 14538		Operator Name RCES OIL AND GAS COMPANY LP	⁹ Elevation 7,387.0'			
10 SURFACE LOCATION						

UL or lot mo. Section Reng Lot Ida Feet from the East/West line County **RIO ARRIBA** P 29 28-N 4-W 554 SOUTH 872 **EAST** Bottom Hole Location If Different From Surface UL or lot so. Best/West line County Lot Ide Fost from the 12 Dedicated Acres Joint or Infill Consolidation Code Order No. DK -320E2

MV-320 5/2 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



District I 1625 N. Prench Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Sents Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION C Submit to Appropriate District Office 1220 South St. Francis Dr. Revised June 10, 2003 Santa Fe, NM 87505 SEP 1 9 2007

Fee Lease - 3 Copies State Lease - 7 Copies

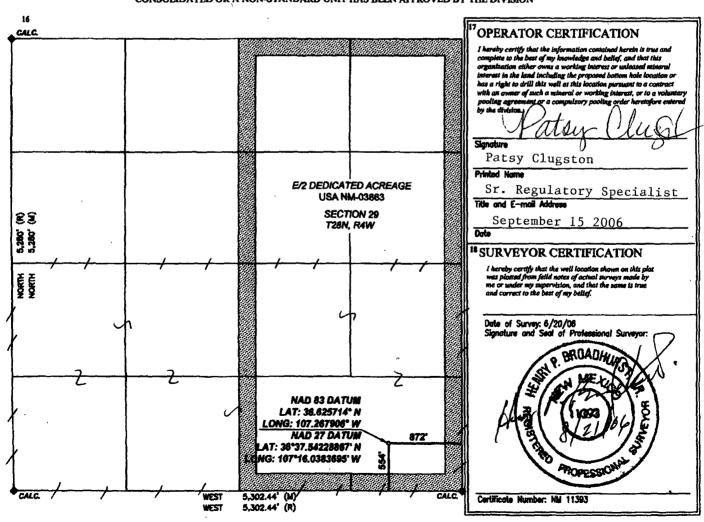
Form C-102

Durau Or Land Management | AMMENDED REPORT Farmington Field Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 A	101	- }	Pool Code		BLANCO MES	ol Name						
30-039-	$\frac{1}{2}$	<u> </u>	72319	9/7159		BASIN DAKOTA Frogerty Name Well N—ber						
⁴ Property Cod 7459	4 Property Code Property Name 7 4 5 9 SAN JUAN 28-4											
7 OGRID No. 8 Operator Name 9 Elevation 14538 BURLINGTON RESOURCES OIL AND GAS COMPANY LP 7,387.0"												
					10 SURFACE	LOCATION						
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Foot from the	East/West line	County			
Р	29	28-N	4-W		554	54 SOUTH 872 EAST RIO ARRIBA						
			¹¹ Bo	ottom He	ole Location	If Different From	m Surface		,			
UL or lot no. P		Township	Range	Lot ldn	Fest from the	North/South line	Feet from the	Bast/West line	County			
DK - 320 _{F2}	or Infili	Consolidation C	Code 15	Order No.		-						

MV-320 5/2 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
· District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N French Dr , Hobbs, NM 88240 District II		WELL API NO. 30-039- '30 34)
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No. Federal Lease #USA NM-03863
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSALS TO	S AND REPORTS ON WELLS DORILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION		San Juan 28-4 Unit
PROPOSALS) 1. Type of Well:		8. Well Number
} - ·	Other	#37N
2. Name of Operator	IDOES ON A CAS COMPANYAR	9. OGRID Number
3. Address of Operator	JRCES OIL & GAS COMPANY LP	14538 10. Pool name or Wildcat
3401 E. 30TH STRE	ET, FARMINGTON, NM 87402	Blanco MV/Basin DK
4. Well Location Unit Letter P : 554	I' feet from the South line and	872' feet from the East line
Section 29	Township 28N Rng 4W	
11. Ele	evation (Show whether DR, RKB, RT, GR, etc.) 7387'	
	or Closure	
Pit type New Drill Depth to Groundwater	r >100 Distance from nearest fresh water well	>1000 Distance from nearest surface water >1000
Pit Liner Thickness: NA n	nil Below-Grade Tank: Volume	bbls; Construction Material
12. Check A	ppropriate Box to Indicate Nature of Not	ice, Report or Other Data
NOTICE OF INT		SUBSEQUENT REPORT OF:
	PLUG AND ABANDON REMEDIA CHANGE PLANS COMMEN	LL WORK ICE DRILLING OPNS. ALTERING CASING P AND A
he-d	H 1	CEMENT JOB
OTHER: New Dr	ill X OTHER:	
13. Describe proposed or completed of	operations. (Clearly state all pertinent details, and give	
13. Describe proposed or completed of starting any proposed work). S	Land 1	
13. Describe proposed or completed of	operations. (Clearly state all pertinent details, and give	
13. Describe proposed or completed of starting any proposed work). S	operations. (Clearly state all pertinent details, and give	
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13. Describe proposed or completed of starting any proposed work). So or recompletion. New Drill, Willined:	operations. (Clearly state all pertinent details, and give SEE RULE 1103. For Multiple Completions: Attach	wellbore diagram of proposed completion
13. Describe proposed or completed of starting any proposed work). So or recompletion. New Drill, Willined: Burlington Resources proposes to const	operations. (Clearly state all pertinent details, and give SEE RULE 1103. For Multiple Completions: Attach	wellbore diagram of proposed completion I a pre-set mud pit (if required). Based on Burlington's
13. Describe proposed or completed of starting any proposed work). So or recompletion. New Drill, fillined: Burlington Resources proposes to const interpretation of the Ecosphere's risk range. Burlington's Revised Drilling / Workove.	perations. (Clearly state all pertinent details, and give SEE RULE 1103. For Multiple Completions: Attach arruct a new drilling pit, an associated vent/flare pit and note that the new drilling pit, vent/flare pit and per Pit Construction / Operation Procedures dated Nov	I a pre-set mud pit (if required). Based on Burlington's pre-set mud pit will be unlined pits as detailed in ember 11, 2004 on file at the NMOCD office. A portion
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CATHODIC PROTECTION PLAN FOR NEW WELLS

WELL NAME	S.J 28-4	#37N	LEGAL	S P-29-28	-4_ COUN	ITY Rio Arriba	
Trench apro	C.P. SYSYTEM x. 150' & #	Drill 6 Breg. Ca.	.B. and set i	?-well sola	# 1 the !	South corner of	location
†			1,5				
lusifod edge	: of SJ <u>28-4</u> 8	//	Z Z		Purpos	ed 3J 28-4#36M	
EXISITING WELLIAEAD	METER HOUSE	ØR △	POWER BOURCE	Purposed S.J.	. 28'-4 # 36 N	OWERHEAD A.C.	
COMMENTS: サト・8ン	Put G.B and	2·well sol	ar on south Bloom / sct sol	corner of	location	drilled first.	Purposed
	WER SOURCE		F 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			NCE:	
TECHNICIAN:	Hichley	Hingo	76.	DATE:_	9/24/04		
		6.50	F442 PLOONES		7442		

6 CR 5412 BLOOMFIELD, N.M. 87413 OFFICE: 505-634-0271 CELL: 505-793-6953



PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 28-4 UNIT 37N

DEVELOPMENT

Lease:				AF	E #:WAI	N.ZA2.6	956/6951DK		AFE \$:
Field Name: hBR	SAN JUAN 28	-4 UNIT	Rig: ^{Az}	tec Rig 301			State: NM	County: RIO ARRIBA	API #:
Geologist:			Phone:			Geoph	ysicist:		hone;
Geoscientist: He	ad, Chip F		Phone:	505-326-977	2	Prod. I	Engineer:	P	hone:
Res. Engineer: Pr				505-326-979	1	Proj. F	ield Lead:	P	hone:
Primary Objecti									
Zone	Zone Name								
R20002	MESAVERDE(R20002)					1		
R20076	DAKOTA(R200)76)			1				
	·						N.		
								•	
		,							
Location: Surface	e,	Datum Cod	le: NA	D 27					Straight Hole
Latitude: 36.6257	05 Longitu	ide: -107.267	7307	X:		Y:		Section: 29	Range: 004W
Footage X: 872 F	EL Footag	e Y: 554 FSL		Elevation: 738	37 ((FT) -	Township: 028	V	
Tolerance:		~~~				.,=			
Location Type: Re	estricted		Start D	ate (Est.): 1/1	/2008	Com	pletion Date:	Date In O	peration:
Formation Data:	Assume KB =	: 7401 U	Inits =	FT					
Formation Call &		Depth (TVD in 5t)	SS	Depletion (Yes/No)	BHP	ВНТ		Remarks	
Casing Points		(TVD in Ft)	(Ft)	(Yes/No)	(PSIG)		12 1/4" Unic 1		C cacing Coment with
SURFACE CSG		216	7185				171 cu. ft. Circ	9-5/8", 32.3 ppf, H-40, ST culate cement to surface.	c casing. Cement with
OJAM		3768	3633				Possible water	flows.	
KRLD		3890	3511						
FRLD		3957	3444				Possible gas.		8
PCCF		4348	3053						
LEWS		4508	2893						
Intermediate Casin	g	4608	2793	Ц				', 20/23 ppf, J-55, STC ca e cement to surface.	sing. Cement with 1037
HURF		4943	2458				-3 ocaidt		
CHRA		5308	2093						
UCLFH		5920	1481						
CLFH		6123	1278		599		Gas; possibly v	vet	
MENF		6188	1213				Gas.		
PTLK		6510	891				Gas.		
MNCS		7061	340						ļ
GLLP		7687	-286				Gas. Possibly		
GRHN		8461	-1060				Gas possible, h	ighly fractured	
GRRS		8518	-1117						
TWLS .		8581	-1180		1600		Gas		
CBBO		8661	-1260				Gas		
CBRL		8711	-1310						
OKCN		8766	-1365						
ENCINAL		8786	-1385						
TD		8786	-1385				Cement with 5	-1/4" hole. 4-1/2", 10.5 69 cu. ft. Circulate ceme	
			Na ana				inside the prev	ious casing string.	
Reference Wells	A.M. 44 B.M. 45 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.			I a					
Reference Type	well Name			Comments					

Printed on: 9/18/2007 11:46:23 AM



PROJECT PROPOSAL - New Drill / Sidetrack

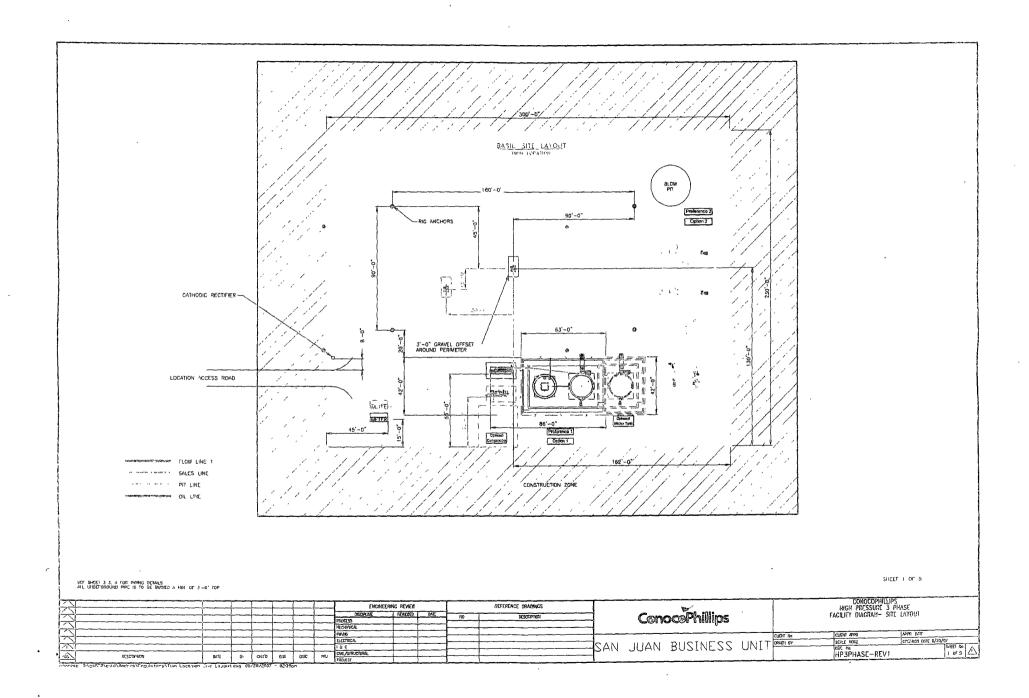
San Juan Business Unit

SAN JUAN 2	28-4 UNIT 37N			DEVELOPMEN	IT
Production	28-4 #5B		NWNE 32-28N-4	W	
Production	28-4 #32		NE 32-28N-4W		
Production	28-4 #36		SW 29-28N-4W		
Logging Pro Intermediate L		if show GR/ILD			
TD Logs:		mbo Dipmeter	RFT S	onic VSP TDT 🗹 Ot	her
	GR_CBL				
Additional Info	ermation:				
					· · · · · · · · · · · · · · · · · · ·

Comments: Location/Tops/Logging - MVNM028N004W29SE1 and DK 28N04W29SE1

Zones - MVNM028N004W29SE1 and DK 28N04W29SE1

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BURLINGTON RESOURCES OIL AND GAS COMPANY

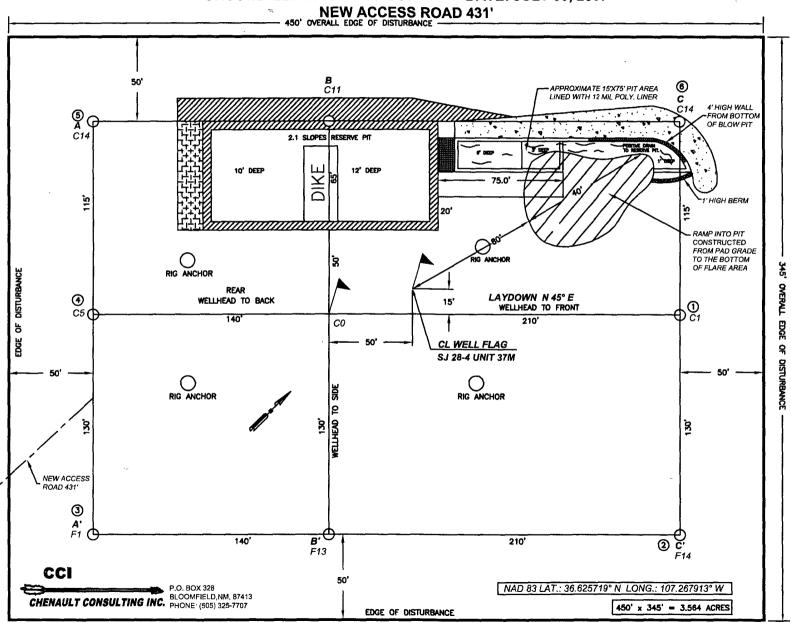
SAN JUAN 28-4 UNIT 37N 554' FSL, 872' FEL

SECTION 29, T-28-N, R-4-W, N.M.P.M.,

RIO ARRIBA COUNTY, NEW MEXICO

GROUND ELEV.: 7387 NAVD88

DATE: JULY 30, 2007



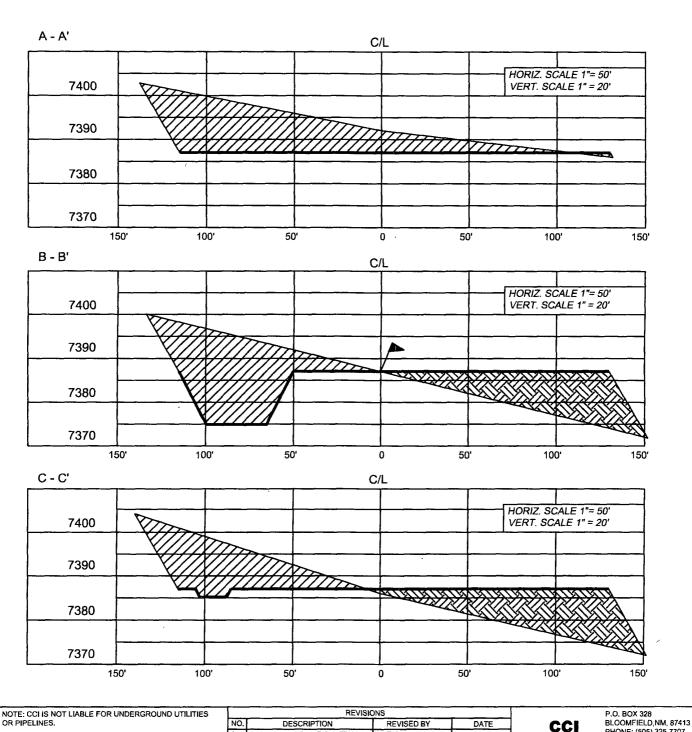
MARKED BURIED WORKING DAYS I ABOVE SHALLOW

NOTES:

PRIOR TO CONSTRUCTION.

BURLINGTON RESOURCES OIL & GAS COMPANY LP

SAN JUAN 28-4 UNIT 37N 554' FSL, 872' FEL SECTION 29, T28N, ,R04W, N.M.P.M., RIO ARRIBA COUNTY, NEW MEXICO **ELEV.: 7387 NAVD88**



ISSUE FOR REVIEW

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD PRIOR TO

TJR

6/20/06

PHONE: (505) 325-7707

CHENAULT CONSULTING INC.