

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W. Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-33438
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 302827 RCVD FEB 26 '08
7. Lease Name or Unit Agreement Name Chavez H2 OIL CONS. DIV. DIST. 3
8. Well Number 3
9. OGRID Number 241333
10. Pool name or Wildcat Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Four Star Oil & Gas Company	
3. Address of Operator P.O. Box 36366, Houston, TX 77236	
4. Well Location Unit Letter O : 695 feet from the South line and 1335 feet from the East line Section 2 Township 31N Range 13W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5737'	
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/> 95Bbl Below-grade Pit tank	
Pit type 95bbl steel Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface water 200-1000'	
Pit Liner Thickness: mil Below-Grade Tank: Volume 95 bbls; Construction Material Steel	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: SPUD-RUN CASING & CEMENT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-30-2008 - NOTIFIED HENRY VILLANUEVA OF THE NMOC D OF UPCOMING SPUD, SURFACE CASING AND CEMENT, AND BOP TEST.  
2-1-2008 - \*\*\*SPUD CHAVEZ H2 #3 @ 19:30HRS ON 2/1/08\*\*\* Drill 12 1/4" HOLE FROM 0' TO 193'.  
2-2-2008 - DRILL FROM 193' TO 395' TD 12 1/4" HOLE. RUN 9 5/8" J-55 36# STC SURFACE CASING TO 380'. PUMP 38.5 (180SX) BBLs OF PRMIUM CLASS G CEMENT @ 15.6PPG @1.3 YIELD. DROP TOP PLUG AND FUL RETURNS WITH 5BBLs (22SX) CLEAN CEMENT TO SURFACE.  
2-3-2008 - TEST CASING TO 1000 PSI FOR 30 MIN. ALL TEST GOOD.  
2-4-2008 - DRILL FROM 395' 2245' TD 8 3/4" HOLE.  
2-5-2008 - RUN 7" N-80 23# LTC CASING TO 2218'.  
2-6-2008 - PUMP 405 SZ (102 BBLs) OF 50/50 POZ (5# GILSONITE, 1/8# POLYFLAKE, 0.4% HALAD-R) @ 13.1 PPG W/ 1.41 YIELD. DROP PLUG AND PLUG FROZEN IN CEMENT HEAD, PUMPED 1BBL DISPLACEMENT AHEAD OF PLUG. DISPLACEMENT WITH 84BBLs WATER AND STOP DISPLACEMENT 1BBL SHORT OF TOTAL. PLUG 20' HIGH OF FLOAT COLAR @ 2198'. FULL RETURNS DURING JOB WITH 20 BBLs (80SX) CLEAN CEMENT TO SURFACE.

*Report pressure test next report*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC D guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Jennifer Hudgens* TITLE Regulatory Technician DATE 2-25-2008

Type or print name Jennifer Hudgens E-mail address: jhio@chevron.com Telephone No. 281-561-3599

For State Use Only

APPROVED BY: *H. Villanueva* TITLE Deputy Oil & Gas Inspector, District #3 DATE FEB 27 2008  
Conditions of Approval (if any):