

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

FEB 22 2008

RCVD FEB 27 '08

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. **Type of Well**
GAS

2. **Name of Operator**
CONOCOPHILLIPS COMPANY

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit D (NWNW), 670' FNL & 804' FWL, Section 22, T32N, R11W, NMPM

5. **Lease Number**
NMSF-078039
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
8. **Well Name & Number**
Barnes Gas Com B 1S
9. **API Well No.**
30-045-33916
10. **Field and Pool**
Basin Fruitland Coal
WC D3 Fruitland Sand
11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Completion Report

13. Describe Proposed or Completed Operations

12/3/07 RU BlueJet & run GR, CCL & CBL logs from 3393' to surface. PBTD 3402'. TOC @ 125'. (7" shoe @ 210').
12/20/07 PT csg to 4100psi for 15min-good test. RU BlueJet & perf LFC w/.32" 2 SPF f/3214' t/3231' = 28 holes. Frac LFC (3214'-3231'). Bullhead 12bbls 9% Formic acid, frac w/2500gls 25# X-link pre pad followed by 15,750gls 25# Linear 75% N2 foam w/22,500# 20/40 Brady sand & 643,000scf N2. RIH w/CFP & set @ 3170'.

12/20/07 Perf UFC w/.32" 2 SPF f/3102' t/3138' = 28 holes. Frac UFC (3102'-3138'). Bullhead 12bbls 9% Formic acid, frac w/2500gls 25# X-link pre pad followed by 19,572gls 25# Linear 75% N2 foam w/42,000# 20/40 Brady sand & 998,300scf N2. RIH w/CFP & set @ 3070'.

12/20/07 Perf FC/FS w/.32" 1 SPF f/2943' t/2948' = 6 holes & 2 SPF f/2960' t/3041' = 56 holes. (Total 62 holes.) Frac FC/FS (2943'-3041'). Bullhead 12bbls 9% Formic acid, frac w/2500gls 25# X-link pre pad followed by 22,386 gls 25# Linear 75% N2 foam w/112,500# 20/40 Brady sand & 1,281,500scf N2. Begin flowback. 3 days flowback. 1/2/08 RIH w/CBP & set @ 2810'.

2/1/08 MIRU DWS 24. 2/5/08 RIH w/mill, MO CBP @ 2810' & CFPs @ 3070' & 3170'. CO to PBTD @ 3402'. Cont to blow well clean. Alternate blow/flow. 2/13/08 Flowtest thru 1/2" choke. 2/15/08 RIH w/104jts 2 3/8" 4.7# J-55 tbg & land @ 3216'. RD RR @ 18:00hr on 2/15/08. This well will produce as a Fruitland Coal/Fruitland Sand commingle under DHC 3916.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 2/22/2008

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

