State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office 5 Copies

Santa Fe, NM 87505 ☐ AMENDED REPORT

<sup>1</sup> Operator na	I.			EST FO	OR ALI	LOWABLE	AND AU	ГНОІ					ORT		
CONOCOR			NY					<sup>2</sup> OGRID Number 217817							
PO Box 4289				<sup>3</sup> Reason for Filing Code/ Effective Date											
Farmington,							ND								
API Number	WC 32N11U					<sup>6</sup> Pool Code									
30-045-33916				WCD3 Fruitland Sa					NW/A	ļ		96939 97607			
<sup>7</sup> Property Co	8 Property	y Name				<sup>9</sup> Well Number									
	853					Barnes Gas	Com B						1S		
II. 10 Sur	rface Lo Section	Town	shin	Range	Lot.Idn	Feet from the	North/South	h Line	Feet from the		East/West line		County		
D	22	321	- 1	11W	230012411	670'	North		804'		West		San Juan		
11 -5		<u> </u>	1					· · · • · · · · · · · · · · · · · · · ·							
UL or lot no.	ttom Ho Section	Town		Range	Lot Idn	Feet from the	North/Sout	h line	Feet fro	m the	East/	West line	County		
D															
12 Lse Code				14 Gas Co		<sup>15</sup> C-129 Perr	Permit Number		C-129 Effective D		Date 17 C-129 E		129 Expiration Date		
F Code F			Date				,								
III. Oil a	nd Gas	Trans	porte	rs			I								
18 Transpor	ter	1:		sporter N		<sup>20</sup> F	<sup>20</sup> POD <sup>21</sup> O				R Location				
OGRID	- · · · - · · · · · · · · · · · · · · ·		d Address			0					and Description				
9018			Gian	t Indust	ries										
		Maria Aliana Maria								RCVD	FEB 25 '08				
151618			Enterprise						OIL CONS. DIV.						
A CONTRACTOR		•					17.7	DIST. 3							
				8.7.573											
	1.4.a.a.a.a.a.a				•										
IV. Prod	uced W	ater													
<sup>23</sup> POD			POD	ULSTR I	ocation a	nd Description							•		
V. Well	Complet	ion De	ata												
Spud Date	Complet	26 Ready Date 27 TD					<sup>28</sup> PBTD <sup>29</sup>			Perforations 30 DHC, MC					
10/15/200	2/15/2008			3455'		3402'		2943' - 304			•				
			32 Casing & 7		9 TD 1:	g.			<u> </u>		34 Sacks Cement				
31 Hole Size				Casing	g & Tubin	g Size	33 Depth Set					Sac	eks Cement		
	r				·										
8-3/4"				7",	23#, J-5	55	210'			50 sx (81 cf)					
6-1/4"				4-1/2"	, 10.5#, ,	J-55	3443'						217 sx (417 cf)		
			2 3/8", 4.7# EUE				3216'								
VI. Well	Test Da	nta	<u> </u>												
35 Date New				•		Геst Date 13/2008			h	<sup>39</sup> Tbg. Pressure SI-335#			40 Csg. Pressure SI-339#		
41 Choke Si	ize		<sup>42</sup> Oil bope			<sup>3</sup> Water 3 bwpd	<sup>44</sup> Gas 175 mcfd			<sup>45</sup> AOF			<sup>46</sup> Test Method Flowing		
<sup>47</sup> I hereby certicomplied with	ify that the	rules of	f the O	oil Conserv	ation Divi	sion have been	2/27/08		OIL C	ONSERV	ATION	N DIVISIC	)N		
the best of my l				Prven ano.	, c is u uc a				Λ	_	1				
Signature:		Approved by:													
		That Then 2-27-08													
Printed name:		Title: SUPERVISOR DISTRICT # 3													
Title:		Approval Date: FEB 2 7 2008													
Regulatory Technician							Bim approval								
L				· · ·			10-1100	1100	···						