

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD FEB 28 '08
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

RECEIVED

FEB 26 2008

Bureau of Land Management
Farmington Field Office

1. **Type of Well**
GAS

2. **Name of Operator**
CONOCOPHILLIPS

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surface: Unit F (SEnw), 1665' FNL & 1910' FWL, Section 22, T28N, R7W, NMPM
Bottom: Unit L (NWSW), 2533' FSL & 1031' FWL, Section 22, T28N, R7W, NMPM

5. Lease Number
SF-078417A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-7 Unit
8. Well Name & Number
San Juan 28-7 Unit 220G
9. API Well No.
30-039-30276
10. Field and Pool
Basin Dakota
Blanco Mesaverde
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

☒ Other - Completion Report

13. Describe Proposed or Completed Operations

12/4/07 RU Basin WL & run GR, CCL & CBL from 8171' to surface. PBTD @ 8175'. TOC @ 3600'. (7" shoe @ 5142').
12/28/07 PT csg to 4100psi for 15mins - good test. 1/3/08 RU Basin WL & perf DK w/.34" 1 SPF @ 7960' 7962' 7964' 7966' 7969' 7971' 7978' 7980' 7982' 7984' 7986' 7988' 7990' 7994' 7996' 7998' 8004' 8008' 8054' 8056' = 20 holes. And 2 SPF @ 8080' 8082' 8084' 8086' 8088' 8090' 8092' 8094' 8108' 8110' 8115' 8123' 8125' 8132' 8134' 8136' 8141' 8146' 8148' 8150' 8152' 8154' 8156' 8162' 8164' = 50 holes. Total DK holes = 70. Frac DK (7960'-8164'). Acidize w/10bbls 15% HCL acid, frac w/2505bbls Slickwater W/41.080# 20/40 TLC sand. RIH w/CBP & set @ 6380'.

1/3/08 Perf LMF/PLO w/.34" 1 SPF @ 5630' 5634' 5638' 5642' 5646' 5678' 5680' 5735' 5737' 5776' 5778' 5780' 5846' 5894' 5910' 5914' 5918' 5922' 5928' 5971' 5974' 5979' 6013' 6027' 6034' 6194' 6226' 6230' 6258' 6279' = 30 holes. Frac LMF/PLO (5630'-6279'). Acidize w/10bbls 15% HCL acid, frac w/1185bbls 60Q Slickfoam w/100.300# 20/40 Brady sand w/1,290,800scf N2. RIH w/CFP & set @ 5590'.

1/4/08 Perf CH/UMF w/.34" 1 SPF @ 5336' 5340' 5344' 5348' 5353' 5374' 5380' 5384' 5390' 5396' 5398' 5404' 5433' 5435' 5445' 5447' 5454' 5458' 5462' 5466' 5470' 5474' 5478' 5482' 5486' 5490' 5498' 5527' 5533' 5552' = 30 holes. Total MV holes = 60. Frac CH/UMF (5336'-5552'). Acidize w/10bbls 15% HCL acid, frac w/1081bbls 60Q Slickfoam w/99,600# 20/40 Brady sand w/1,210,800scf N2. Start flowback. 1 day flowback. RIH w/CFP & set @ 5210'.

2/1/08 MIRU AWS 448. TIH w/mill, MO & CO CFP's @ 5210' & 5590'. Blow well alternate flow to clean out. 2/4/08 Flowtest MV. MO & CO CFP @ 6380'. Blow well alternate flow to clean out. 2/6/08 LD mill. 2/7/08 Run spinner survey for allocation. RIH w/263jts 2 3/8" 4.7# L-80 thg & land @ 8085'. RDMO @ 06:00hr on 2/8/08. Well will produce as a Mesaverde/Dakota commingle under DHC 2649AZ. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 2/26/2008

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

