

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD FEB 28 '08

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit F (SENW), 1630' FNL & 1880' FWL, Section 22, T28N, R7W, NMPM
Bottom: Unit N (SESW), 40' FSL & 1871' FWL, Section 15, T28N, R7W, NMPM

RECEIVED

FEB 26 2008

Bureau of Land Management
Farmington Field Office

5. Lease Number
SF-079289-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-7 Unit
8. Well Name & Number
San Juan 28-7 Unit 255M
9. API Well No.
30-039-30288
10. Field and Pool
Basin Dakota
Blanco Mesaverde
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

12/4/07 RU Basin WL & run GR, CCL & CBL logs from 8301' to surface. PBTD @ 8305'. TOC @ 3500'. (7" shoe @ 5263').

12/29/07 PT csg to 4100psi for 15mins-good test. 1/4/08 RU Basin WL & perf DK w/.34" 1 SPF @ 8110' 8112' 8114' 8116' 8120' 8122' 8124' 8132' 8134' 8136' 8138' 8140' 8142' 8144' 8148' 8150' 8157' 8162' 8164' = 19 holes. And 2 SPF @ 8204' 8210' 8214' 8230' 8232' 8234' 8236' 8238' 8240' 8242' 8244' 8258' 8260' 8262' 8264' 8266' 8286' 8292' 8294' 8298' 8300' = 42 holes. Total DK holes = 61. Frac DK (8110'-8300'). Acidize w/10bbbls 15% HCL acid, frac w/2557bbbls Slickwater w/40,440# 20/40 TLC sand. RIH w/CBP & set @ 6494'.

1/4/08 Perf LMF/PLO w/.34" 1 SPF @ 5750' 5753' 5757' 5770' 5774' 5794' 5942' 5968' 5976' 5979' 5988' 6027' 6029' 6049' 6068' 6070' 6072' 6074' 6102' 6104' 6110' 6112' 6126' 6128' 6133' 6135' 6218' 6342' 6355' 6378' = 30 holes. Frac LMF/PLO (5750'-6378'). Acidize w/10bbbls 15% HCL acid, frac w/1162bbbls 60Q Slickfoam w/99,200# 20/40 Brady sand & 1,297,000scf N2. RIH w/CFP & set @ 5700'.

1/5/08 Perf CH/UMF w/.34" 1 SPF @ 5384' 5400' 5424' 5474' 5476' 5480' 5484' 5488' 5496' 5516' 5520' 5524' 5528' 5532' 5537' 5588' 5592' 5596' 5600' 5604' 5608' 5612' 5616' 5620' 5624' 5638' 5642' 5646' 5650' 5670' = 30 holes. Total MV holes = 60. Frac CH/UMF (5384'-5670'). Acidize w/10bbbls 15% HCL acid, frac w/1071bbbls 60Q Slickfoam w/75,000# 20/40 Brady sand & 1,040,800scf N2. Begin flowback. 1 day flowback. 1/11/08 RIH w/CBP & set @ 5270'. Bridge plug not holding. 1/14/08 RIH w/CBP & set @ 5178'.

2/8/08 MIRU AWS 448. Flow well back to clean up. 1/11/08 RIH w/mill, MO CBPs @ 5178' & 5270' & CFP @ 5700'. CO to CBP @ 6494'. 2/13/08 Flowtest MV. MO CBP @ 6494'. Alternate blow & flow. Cont blow/flow to clean up. 2/18/08 LD mill.

2/19/08 Run spinner survey on DK. RIH w/266jts 2 3/8" 4.7# L-80 tbg & land @ 8219'. ND BOP, NU WH. RD RR @ 06:00hr on 2/20/08.

Well will produce as a Mesaverde/Dakota commingle under DHC 2650AZ. ✓

14. I hereby certify that the foregoing is true and correct.

Signed

Tamra Sessions

Tamra Sessions

Title Regulatory Technician

Date 2/26/2008

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

