

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
MERRION OIL & GAS CORPORATION

3a. Address
610 REILLY AVENUE, FARMINGTON, NM 87401

3b. Phone No. (include area code)
(505) 324-5300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1110' FNL & 1580' FEL
SECTION 35, T27, R12W

5. Lease Serial No.
NM-33047

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hi ROLL No. 3R

9. API Well No.
30-045-29977

10. Field and Pool or Exploratory Area
WAW FRUITLAND SD PICTURED CLIFFS

11. Country or Parish, State
SAN JUAN, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Feb. 20, 2008 Rode A-Plus Well Service Rig No. 6 and equipment to location on 2/20/08. HSM on JSA. RU rig. RU rod tools, PU on rods, remove horsehead. Shut in well. SDON

Feb. 21, 2008 Start equipment and HSM on JSA. Check pressures: Tbg/Csg 0/0, Bradenhead 0. Change out 1" to 2" on bradenhead. RD on rods, unseat pump, LD 1 polish rod, 1 - 4', 6'-6" x 3/4" pony rods, 49 rods with guides and 1 tbg pump retriever. RD rod tools. No wellhead, strip o BOP. RU floor. POH with 18 stands 1128', LD 4 joints 1 x 4' sub, 1 x 6' tubing pump and 40 joints 2-3/8" tbg. PU 4-1/2" casing scraper. TIH with 18 stands (1128), PU 1 joint 1 x 10' sub, EOT 1168'. POH. LD casing scraper. PU 1 x 4-1/2" DHS CR, TIH with 18 stands, PU 1 joint, set CR at 1158'. Pressure test tubing to 1000#-held OK. Sting out load and circulate 4-1/2" casing clean with 25 bbls. Pressure test 4-1/2" casing to 500# - held OK. Pressure test bradenhead with 1/2 bbl to 300#-held OK. Pump Plug #1 with 7 sxs (9.24 cu/ft, 14.8#, Type III cement) 1158'-1126', TOC 1055'. LD tubing up to 980'. Load casing with 1 bbl. Pump Plug #2 with 12 sxs (15.8 cu/ft, 14.8#, Type III cement) 908'-808', TOC 732'. LD tubing up to 190'. Load casing with 1 bbl, Pump Plug 31 with 24 sxs (31.68, 14.8#, Type III cement) from 190' to surface. Circulate good cement out casing LD 6 joints and stringer, wash up equipment and tubing RD floor, ND BO, RD PT. Dig out wellhead, issue hot work permit. Cut off wellhead, install dry hole marker with 17 sxs (14.8#) cement (cement in 4-1/2" full, 4-1/2" x 7" down 4'). RD rig, cut anchors. Rode rig and equipment to A-Plus yard.

Note: Joe Ruybald with BLM on location.

RCVD FEB 28 '08
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
STEVEN S. DUNN

Title DRILLING & PRODUCTION MANAGER

Signature

Date 02/25/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD