

Submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD FEB 28 '08
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit I (NESE), 1510' FSL & 880' FEL, Section 36, T28N, R8W, NMPM

RECEIVED

FEB 25 2008

Bureau of Land Management
Farmington Field Office

5. Lease Number
USA NM-015150
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Lively 12M
9. API Well No.
30-045-34300
10. Field and Pool
Blanco MV/Basin DK
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging
	☐ Casing Repair
	☐ Altering Casing

Type of Action	Other
☐ Change of Plans	☒ Other - Completion Report
☐ New Construction	
☐ Non-Routine Fracturing	
☐ Water Shut off	
☐ Conversion to Injection	

13. Describe Proposed or Completed Operations

12/6/07 RU Blue Jet WL & run GR/CCL/CBL from 7205' to surface. TOC @ 2350', 7" @ 3000'. PBTD @ 7229'.

1/14/08 NU frac valve & PT csg to 4100#/15 mins - ok. ✓

1/14/08 RU Blue Jet to perf **DK** .34" @ 2 SPF 7184', 7182', 7180', 7178', 7176', 7174', 7168', 7166', 7164', 7156', 7153', 7150', 7142', 7140', 7124', 7122', 7120', 7108', 7107', 7106', 7105', 7104', 7103', 7102', 7101' = 50 holes. @ 1 SPF 7092', 7090', 7050', 7048', 7044', 7040', 7036', 7030', 7029', 7028', 7027', 7026', 7025', 7024', 7023', 7022', 7021', 7020' = 18 holes. Total hole = 68. Acidize w/10 bbls 15% HCL. Frac w/30,000 gals slickwater pad. Pump 40, 000# 20/40 TLC Sand. RIH w/CFP @ 5450'.

1/15/08 RU Blue Jet to perf **PLO/LMF** .34" @ 1 SPF 5366', 5184', 5058', 5056', 5054', 5044', 5042', 5040', 5036', 5034', 5032', 5028', 5026', 5024', 5022', 5020', 5018', 5016', 5006', 5004', 5002', 5000', 4946', 4884', 4882', 4880', 4877', 4828', 4826', 4824' = 30 holes. Acidize w/10 bbls 15% HCL. Frac w/10,500 gals 60Q Slickwater/foam pad. Pump 100,000# 20/40 Brady Sand. RIH w/CFP & set @ 4800'.

Cont.....

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 2/22/08

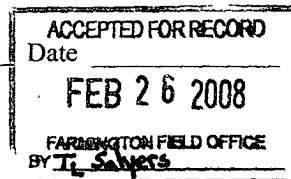
(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD



Lively 12M
API # 30-045-34300

1/16/08 RU Blue Jet to perf UMF/CH .34" @ 1 SPF 4774', 4772', 4770', 4768', 4669', 4544', 4504', 4502', 4500', 4498', 4496', 4494', 4490', 4488', 4486', 4484', 4482', 4480', 4478', 4470', 4468', 4466', 4434', 4416', 4414', 4412', 4408', 4406', 4370', 4311' = 30 holes. Acidize w/10 bbls 15% HCL. Frac w/10,500 gals 60Q Slickwater/foam pad. Pumped 100,000# 20/40 Brady Sand. N2 = 16,000 SCF.

Flow back well 3 days.

1/21/08 RU Blue Jet & RIH w/ CBP & set @ 4220'.

2/8/08 PU mill & M/O CBP @ 4220' & CFP @ 4800'. Blow & flow well.

2/14/08 flow test MV. M/O CFP @ 5450'. C/O to PBTD @ 7229'. 2/19/08 Run separator test.

2/19/08 RIH w/229 jts, 2 3/8", 4.7#, J-55 tbg & set @ 7121'. ND BOP & NU WH. RD & released rig 2/19/08.