

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

FEB 22 2008

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

Bureau of Land Management
Farmington Field Office

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit L (NWSW), 2335' FSL & 740' FWL,

At top prod. interval reported below Same as above

At total depth Same as above

5. LEASE DESIGNATION AND SERIAL NO

USA SF-078414-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Lively #10N

9. API WELL NO.

30-045-34446-0052

10. FIELD AND POOL, OR WILDCAT

Blanco MV / Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 17, T29N, R8W, NMPM
RCVD FEB 27 '08

OIL CONS. DIV.

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

DIST. 3

New Mexico

15. DATE SPUDDED

12/3/07

16. DATE T.D. REACHED

12/16/07

17. DATE COMPL. (Ready to prod.)

2/15/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL-6402' ; KB 6418'

20. TOTAL DEPTH, MD & TVD

7574'

21. PLUG, BACK T D., MD & TVD

7547'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4653' - 5345'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	230'	12-1/4"	Surface; 111 sx (129 cf)	2 bbls
7", J-55	20#	3329'	8-3/4"	Surface; 546 sx (1104 cf)	10 bbls
4-1/2", J-55	10.5/11.6#	7573'	6-1/4"	TOC-2210'; 324 sx (642 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#	5311'	

31. PERFORATION RECORD (Interval, size and number)

.34" @ 1 SPF
PLO/LMF 5061' - 5345' = 25 holes

UMF/CH 4653' - 4787' = 28 holes

total holes - 53



32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5061' - 5345'	10 bbls 15% HCL, 10,500 gal 60Q Slickwater/foam w/100,000# 20/40 Brady sand.
4653' - 4787'	10 bbls 15% HCL, 10,500 gal 60Q slickwater/foam w/100,000# 20/40 Brady sand.
	N2 = 17,000 SCF

33. PRODUCTION
DATE FIRST PRODUCTION
SI W/O Facilities

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
2/5/08	1	1/2"		0	21 mcf	trace	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
SI - 276 #	SI- 274#		0	494 mcfd		1.5 bwpd	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a MV standalone. The DK was P&A due to excessive water production.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Thomas Dean TITLE Regulatory Technician

DATE 2/21/08

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 5

FEB 25 2008

FARMINGTON FIELD OFFICE
BY T. Salvers

Well Name		Lively 10N	
Ojo Alamo	1983'	2146'	White, cr-gr ss.
Kirtland	2146'	2582'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2582'	3046'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss
Pictured Cliffs	3046'	3187'	Bn-Gry, fine grn, tight ss.
Lewis	3187'	3673'	Shale w/siltstone stringers
Huerfanito Bentonite	3673'	4017'	White, waxy chalky bentonite
Chacra	4017'	4518'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Mesa Verde	4518'	4789'	Light gry, med-fine gr ss, carb sh & coal
Menefee	4789'	5249'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5249'	5728'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5728'	6612'	Dark gry carb sh.
Gallup	6612'	7253'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh
Greenhorn	7253'	7311'	Highly calc gry sh w/thin lmst.
Graneros	7311'	7351'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7351'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks

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Sec. 17, T29N, R8W, NMPM
RCVD FEB 27 '08
OIL CONS. DIV.

12. COUNTY OR PARISH

DIST. 3
Rio Arriba New Mexico

19. ELEV. CASINGHEAD

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

Yes

27. WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION.

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

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18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL-6402' ; KB 6418'

20. TOTAL DEPTH, MD & TVD

7574'

21. PLUG, BACK T.D., MD & TVD

7547'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

X

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7353' - 7546'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	230'	12-1/4"	Surface; 111 sx (129 cf)	2 bbls
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29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#	5311'	

31. PERFORATION RECORD (Interval, size and number)

.34" @ 2 SFP
7434' - 7546' = 36 holes
.34" @ 1 SFP
7353' - 7383' = 14 holes

total holes - 52

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7353' - 7546'
10 bbls 15% HCL, 30,000 gal Slickwater pad
foam pad w/40,000# 20/40 TLC sand.

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

SI W/O Facilities

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
				P&A			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

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35. LIST OF ATTACHMENTS

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SIGNED Charles E. Jones TITLE Regulatory Technician

DATE 2/21/08

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BY T. S. Jones

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