Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

Sm

WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5 Lease Serial No. NMSF 080472			
1a. Type of Well Oil Well S Gas Well Dry Other											6. If Indian, Allotee or Tribe Name				
b. Type of Completion: New Well Work Over Deepen Plug Back Diff Resvr,. Other Plug back Dakota & add PC										7. L	7. Unit or CA Agreement Name and No				
2. Name	of Operator			Tug Lac	A Dako	<u>a </u>	AL EC				8 1	ease Name	and W	ell No	
Energen Resources Corporation											Jillson Federal #4				
3 Address 3a. Phone No. (include area code)											9 API Well No.				
2010 A	fton Place	ort location	ington, N	M 8740)1 ance with F	adoral ro	auremi		325.68			<u>30-039-</u>			
At surfa	on of Well (Rep		7001 =	<i>m</i> accord	ance with t	euer unit				Ð				Exploratory Picture	∽d Cliff
- 11 041 1	184:	o' FNL,	790' FV	√L (E) SW/N	W 7 1			กกร		11.S	ec., T., R.,	M., or	Block and	M CHILL
At top p	orod. interval re	FEB 2 7 2008					Survey or Area E - Sec.08, T24N, R03W NM								
At total depth At total depth At total depth At total depth Farmington Field Office										ent	12. County or Parish 13 State				
14. Date S		15 Da	te T.D. Reach	ned		16. Date Completed					Arriba Elevations				
· · · · · · ·	paudu]	to 1.B. Rodoi	.00			D & A	•	Ready	to Prod	1	510 14010115	(151,1	a12, 111, 01	-)
05	5/10/80		05/29/80				0	2/22/08				690	01'	GL	
18 Total	Depth MD	7775	, · 19	-				Plug Set: MD TVD							
21 Toma	TVD	-) (o - l	D	(C-1		VD V					<u> </u>				
21 1 ype	Electric & Othe	r iviecnani	cai Logs Kun	(Submit co	ppy of each)			1	well cored? DST run	سف	No L		ubmit analysis)
GR/OCI	./CBL								1	ectional Surve					
	g and Liner Rec	ord (Repo	rt all strings s	et in well)					<u> </u>			<u> </u>		<u>'</u>	
Hole Size	Size/Grade	Wt (#ft.)	Top (MD	Bottor	n (MD)	Stage Cen		No of S		Slurry Vol	.	Cement To	op*	Amount	Pulled
17"	13.375"	48		30	01	Deptl	n	Type of 0		(BBL)	\dashv		•		
11"	8.625"	24 & 3	2	390				650 :					erun erun	FEB 29	ำกล
 7.875''	4.50"				7773'		800			-			1000	<u> </u>	
													ΠII	CONS. D	W.
													Ш)IST. 3	
24 Tubin	g Record														
Size	Depth Set (7	acker Depth (N	1D)	Size	Depth Se	t (MD)	Packer D	epth (MD)	Size	_	Depth Set ((MD)	Packer De	epth (MD)
2:375"	3701 cing Intervals	(1-128	1-08)) (D C.				1				ــــــــــــــــــــــــــــــــــــــ	
23 Plodu			T			26. Perforation Record Perforated Interval Size				<u>. </u>	No Holes Perf Status				
A) P.	Formation		Top Bottom 3126' 3174'			Periorated interval			0.41"			29		1 s	
B)			3126. 3174.					_	0.41		2.5			<u> </u>	
C)															
D)															
27 Acid,	Fracture, Treati	nent, Cem	ent Squeeze,	Etc											
	Depth Interval							Amount and	i Type of N	[aterial					
			81,19	1 gals.	70Q De	lta fo	am an	d 3000#	12/20	Brady &	800	O# Poly	Prop		
28. Produc	tion - Interval A													 -	1 1117
Date First Produced Date O2/22/08 Hours Tested 3		Test Production	Oil BBL	Gas MCF 231	Water BBL	Oıl Gravı	ty	Gas Gravity	Produ	iction M	lethod		····		
Choke Size	Tbg Press. Flwg SI 35	Csg Press 70	24 Hr	Oıl BBL	Gas MCF	Water BBL	Gas (Ratio	Oil	Well Stat	ıs			•		
28a Produc	ction-Interval B	1 /0		<u> </u>	1	L	1					ACM	YEAR	en eno	
Date First	Test	Hours	Test	Oil	Gas	Water	Oıl	1	Gas	Produ	iction N	lethod	FR. 4 P		
Produced	Date	Tested	Production	BBL	MCF	BBL	Gravi	ty	Gravity				FF	998 20	nα
Choke Size	Tbg Press Flwg	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas (Oıl	Well Stat	ıs					00
5124	SI	11055		BBL	IVICI	, ,	Kano			_		FARW	akœ	Onfel	OFFICE
(See instruction	is and spaces for ada	itional data o	n page 2)					h					Sir	~	

28b. Producti	ion - Inter	val C									
Date First Produced			Test ested Production		Oil Gas BBL MCF		Water BBL	Oil Gravity	Gas Gravity	Production Method	
Choke Size Tbg Press Flwg. SI			sg ress.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas [·] Oıl Ratıo	Well Status		
28c. Product	tion-Interv	val D			L		<u>. </u>	<u></u>	<u> </u>		
Date First Produced	Test Date		ours ested	Test Production	Oil Gas BBL MCF		Water Oil BBL Gravity		Gas Gravity	Production Method	
Choke Tbg Pres		ss C.	sg ress	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	<u> </u>	
29 Dispositi	on of Gas (Sold, use	ed for fi	uel, vented, et	<u>c)</u>	<u> </u>	to be	sold	<u> </u>		
	-			ide Aquifers):		arasti Car	rad interne	als and all drill-stem	31. Format	ion (Log) Markers	
tests, n	ncluding of the column of the	depth is	nterval	tested, cush	on used,	time too	l open, f	lowing and shut-in			
Format	tion	Тор		Bottom		Descriptions, Contents, etc				Name	Top Meas.Depth
33 Indicate	which ite	ms have	bee att	ached by placeful set req'd)	ing a che	Geolo	opropriate ogic Repor Analysis		Direct	ional Survey	
34. I hereby	certify th	at the fo	oregoing	g and attached	l informat	tion is com	plete and o	correct as determined	from all availa	able records (see attached ins	structions)*
Name (pl	lease prini	t) <u>Vi</u>	.cki I	onaghey		- L J. V. J.		Title	Requl	atory Analyst	
Signature	· Vic	ri	p	suo Sp	ay	<u>/</u>		Date	02/26/	′ 08	
								e for any person know tter within its jurisdic		llfully to make to any depar	tment or agency of the Unit