Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natura	Resources	May 27, 2004 ELL API NO.	
District II	OIL CONSERVATION D	11 V I V II V II V II V II V II V II V	-045-34514	
1301 W. Grand Ave., Artesia, NM 88210  District III  1220 South St. Francis Dr.		1.5	Indicate Type of Lease  STATE FEE X	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 875		State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		0.	State Off & Gus Boase 110.	
SUNDRY NOTICES AND REPORTS ON WELLS			Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			emgem Walters 34	
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other			Well Number 1A	
2. Name of Operator			9. OGRID Number	
San Juan Resources, Inc 20208			20208 10. Pool name or Wildcat	
3. Address of Operator c/o Dean Collins, 4201 Terrace Drive, Farmington, NM 87402			Basin Dakota/Blanco Mesa Verde	
4. Well Location				
	1575 feet from the South	line and 2520	feet from the East line	
Section 34			NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
5813' GR   Pit or Below-grade Tank Application   or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON			<del>_</del>	
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB				
OTHER:	п	OTHER: Completion	$\bowtie$	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
2/7/2008 MIRU Mesa rig 208. PU bit, 8 3-1/8" tollars and 2-3/8" tbg. TIH and tagged DV tool @ 1502'. Began drilling out DV tool.				
2/8/2008 Fin drilling out DV tool. Circ hole. Tested casing to 1000 psi without loss. TIH to top of cement @ 5163'. Began drilling out				
cement.				
2/9-13/2008 Drilled out cement to 6871'. 2/14/2008 TOOH. RU BlueJet. Ran GR/CBL from bottom to 3300'. Top of cement @ 3485'. RD BlueJet. RU Schlumberger WL.				
Ran RST log bottom to 3950'. RD Schlumberger.  RCVD FEB 29 '08				
2/15/2008 LD tubing and drill collars. RDMO rig.  OIL CONS. DIV.				
			DIST. 3	
Note: Drilled 6-1/8" hole 4270' to 687:	5'. TD reached @ 2100 hrs 1/28/0	8. There was only one	c cement stage – no cement was pumped	
thru DV tool. We circulated water thru DV tool to insure annulus was clear for any required remedial cementing operations.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].				
SIGNATURE LEAN (	Stan TITLE A	Agent	DATE_2/18/2008	
Type or print name Dean C. Collins	E-mail addres	s: collinsd@zianet.c	om Telephone No. 505-320-6425	
For State Use Only	ិនភូម	ity Oil & Gas In	spector,	
	eva TITLE	District #3	DATE MAR 0 3 2008	
Conditions of Approval (if any):			10	