

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0135
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5	Lease Serial No	SF - 078106
6	If Indian, Allottee or tribe Name	
7	If Unit or CA/Agreement, Name and/or No	
1	Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8 Well Name and No. Gallegos Canyon Unit 209E
2	Name of Operator BP America Production Company Attn: Cherry Hlava	API Well No 30-045-24865
3a	Address P.O. Box 3092 Houston, TX 77253	10 Field and Pool, or Exploratory Area Basin Dakota
3b	Phone No (include area code) 281-366-4081	11 County or Parish, State San Juan County, New Mexico
4	Location of Well (Footage, Sec., T., R., M., or Survey Description) 1850' FNL & 1120' FWL SEC 15 T28N R12W SWNW	

RECEIVED

FEB 29 2008

Bureau of Land Management
Farmington Field Office

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back		

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

2/13/08 Spot Equip NDWH; NU BOP Test BOPs to 200 low & 1500# high.

2/14/08 Pull TBG.

2/18/08 TIH set 4.5" CIBP @5870'. TIH set PKR @3015'; PMP DN Tbg to 500#; PMP DN CSG to 500#; Good Test. Release PKR. Set PKR @4602' pmp dn tbg & csg to 500# each. Held @500#; Release PKR. Set PKR @3830'; csg to 500#; well flw up tbg; we're in the middle of the holes.

2/19/08 ck well pressure = 137# (all fluid when opened up)

pull 1 stand to 3765' - pump tst to 500#, lost pressure to 0#, pull to 3702' - pmp test to 500# - lost pressure to 0#, pull to 3380' - pump test to 500# - lost pressure to 0#, pull 3030' pump test to 500# - good test, go in hole to 3180' - pump test to 500#, leak off to 0#, pull to 3125' - pmp test to 500# - leak off to 0#, pull to 3062' - pump test to 500# - good test, go in hole to 3094' test to 500#, leak off to 0#, pull to 3062' - made injection test - 1 bpm @ 1000#, 1.4 bpm @ 1340#, release pkr. pull tbg / pkr. RUN CBL.

2/20/08 #1 plug. Mix; pmp 16 sxs CL G CMT @15.8#; Yield 1.180 cuft/sx, spot 200' CMT 5870' - 5670'. BLM wanted to make sure 1st plug was good; WOC until morning. **Plug #2** mix & pmp 16 sxs CL G CMT @15.60 densit6y; Yield 1.180 cuft/sx 5140' - 4940'.

2/21/08 Plug #3 mix & pmp 75 sxs CL G CMT @15.80 ppg; Yield 1.180 cuft/sx 3800' - 2800'. **Plug #4** mix & pmp 16 sxs CL G CMT @15.80 ppg; Yield 1.180 1424' - 1224'. **Plug #5** mix & pmp 16 sxs CL G CMT @15.80 ppg; Yield 1.180 cuft/sx 1153' - 953'.

2/25/08 Found blockage @409' in CSG; shot 4 perf holes @380' pmp'd into w/Schlumberger pmping - got circ up casings - out BH. **Plug #6** 59 sxs CL G CMT @15.80 ppg; Yield 1.180 cuft/sx; 380' - 0'. Good cmt returns at surface; ND BOP; Cut off WH; Top off plug job w/CMT @ surface (.5 bbls G CMT). Weld on plate / P&A Marker; **BLM Reps satisfied with procedure.**

**RCVD MAR 4 '08
OIL CONS. DIV.**

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

DIST. 3

Cherry Hlava

Title **Regulatory Analyst**

Signature *Cherry Hlava*

Date **02/27/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

FEB 29 2008

NMOCD

FARMINGTON FIELD OFFICE