

submitted in lieu of Form 3160-5  
**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

RCVD MAR 4 '08  
 OIL CONS. DIV.  
 DIST. 3

Sundry Notices and Reports on Wells

1. **Type of Well**  
 GAS

2. **Name of Operator**  
 ConocoPhillips

**RECEIVED**  
 FEB 28 2008  
 Bureau of Land Management  
 Farmington Field Office

5. **Lease Number**  
 SF-077651

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**  
 Richardson SRC 1

9. **API Well No.**  
 30-045-10854

10. **Field and Pool**  
 Blanco MV/Aztec PC

11. **County and State**  
 San Juan Co., NM

3. **Address & Phone No. of Operator**  
 PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**  
 Unit P (SESE), 990' FSL & 990' FEL, Section 10, T31N R12W, NMPM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Commingle
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

**13. Describe Proposed or Completed Operations**

2/6/08 MIRU Aztec 746. RU Phoenix Service. Ran 1.516 GR to 330'. Ran 1.50 to 330'. IB showing size reduction to 1.43. Ran 1.25 IB to 4996'. ID showing size reduction to 1.0". Set DW plug @ 326'. ND tree, NU BOP. RU floor. Unseat tbg. RU slickline. Ran GR To 4588', set DW plug @ 4586'. BWD, TOO H w/1 1/2" tbg and BHA. PU TIH w/3 7/8" mill. Unload and circ csg w/air mist. GIH to 5007' Mill on packer. Circ. TIH w/3 7/8" junk mill to packer @ 5007'. MU junk, CO to PBTD @ 5188'. Circ. TOOHI LD DC & tools.

2/14/08 TIH w/baker model "G" RBP 4 1/2" packer set @ 4979'. Pressured up and bled off. Reset packer @ 2804' would not test.

2/18/08 RU test unit. Loaded tbg w/2% KCL. Test csg form 4979' - 2804'. Pressured up to 510#. PSI dropped. TOO H LD packer, PU Full bore. TIH set packer @ 2810'. Load tbg Pressured up to 500# dropped, reset packer @ 2841' load tbg. Test failed. Terminated test.

2/19/08 BD csg. Release packer, PU hole reset above PC @ 2686'. Load csg w/2% KCL H2O. Pt interval from 2686' to surface to 520# 39/min. good test. Release packer, TOO H LD packer. TIH w/retrieving tool to RBP. PU. Unload hole w/air mist. Release RBP.

2/20/08 BDW. TIH w/ muleshoe & tbg.

2/22/08 Flow back well.

2/25/08 BD csg. TOO H. PU RBP, set plug @ 2897'. Circ. Flow PC to tank. Flow PC through test separator. RD test unit.

2/26/08 Unseat RBP. TOO H. LD RBP. Driфт & TIH w/tbg to PBTD @ 5188' no fill. Unload hole w/air.

2/27/08 Pump out expendable ck. Unload w/air. RD floor and tool. PU and ran 162 jts 2 3/8" 4.7# J-55 EUE 8RD tbg set @ 5068'. FN @ 5067'. ND BOP, NU tree. RD rig and equipment. RR @ 14:30 hrs 2/27/08

Well now downhole commingled - MV/PC per DHC Order 2795AZ.

**14. I hereby certify that the foregoing is true and correct.**

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 2/28/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ACCEPTED FOR RECORD**  
 FEB 29 2008

**FARMINGTON FIELD OFFICE**  
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NMOCD  
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