

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-045-34090                                                                        |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>RCVD MAR 4 '08                                                      |
| 7. Lease Name or Unit Agreement Name<br>OIL CONS. DIV.<br>Hampton                                   |
| 8. Well Number<br>DIST. 3<br>4N                                                                     |
| 9. OGRID Number<br>14538                                                                            |
| 10. Pool name or Wildcat<br>Basin Dakota / Blanco Mesaverde                                         |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Burlington Resources Oil & Gas Co. LP

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter K : 1980' feet from the South line and 1820' feet from the West line

Section 13 Township 30N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6059' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ Completion Detail

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/30/07 RU Basin WL & ran GR/CCL/CBL from 7260' to surface. TOC @ 4540'. PBTD @ 7276'.

11/13/07 RU frac stack & PT csg to 6600#/15 mins - ok.

11/14/07 RU Basin WL & perf DK .34" @ 2 SPF 7204', 7202', 7200', 7198', 7196', 7190', 7188', 7186', 7184', 7182', 7180', 7178', 7176', 7174', 7172', 7170' = 32 holes. @ 1 SPF 7152', 7150', 7148', 7146', 7144', 7142', 7140', 7138', 7118', 7112', 7110', 7108', 7106', 7104', 7102', 7100', 7094', 7092' = 18 holes. Total DK holes = 50. Acidize w/630 gals 15% HCL. Frac w/2581 bbls slickwater, Pump 37,612# 20/40 TCL Sand. RIH w/ CFP & set @ 5300'.

Cont.....

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 2/25/08

Type or print name: Rhonda Rogers E-mail address: rogerr@conocophillips.com Telephone No.: 505-599-4018

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE MAR 04 2008  
Conditions of approval, if any:

Hampton 4N  
API 30-045-34090

11/14/07 RU Basin WL & perf **PLO** .34" 2 1 SPF 5200', 5194', 5182', 5148', 5106', 5096', 5068', 5062', 5048', 5044', 5040', 5036', 5032', 5028', 5024', 5020', 5016' = 17 holes. **LM** @ 1 SPF 5008', 5002', 4976', 4938', 4932', 4924', 4836', 4832', 4804', 4786', 4766', 4740', 4738' = 13 holes. Total holes = 30. Acidize w/630 gals 15% HCL. Frac w/1098 60Q slickfoam, pump 96,282# 20/40 Brady Sand. N2 = 991,400 SCF.

Flow back well for 5 days.

11/19/08 RIH w/CBP & set @ 4660'.

2/1/08 RIH w/mill & M/O CBP @ 4660'. 2/6/08 flow test MV. 2/7/08 M/O CFP @ 5300'. C/O fill. Blow well & flow well. 2/15/08 ran DK flow test.

2/22/08 RIH w 230 jts, 2 3/8", 4.7#, L-80 EUE tbg & set @ 7161'. ND BOP & NU WH. RD & RR 2/22/08.