

submitted in lieu of Form 3160-5
**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD MAR 4 '08
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

RECEIVED

FEB 25 2008

Bureau of Land Management
Farmington Field Office

5. **Lease Number**
NM-011393

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

8. **Well Name & Number**
Cleveland 220S

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**

30-045-34179

4. **Location of Well, Footage, Sec., T, R, M**

Unit D (NWNW), 745' FNL & 845' FWL, Section 21, T27N, R09W, NMPM

10. **Field and Pool**
Basin Fruitland Coal

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

2/18/08 MIRU^{TD}AWS 580. NU BOP. PT csg to 600psi for 30mins-good test. RIH w/6 1/4" bit & tag cmt @ 95'. DO cmt & drill ahead to 2450'. Circ hole. 2/20/08 RIH w/59jts 4 1/2" 10.5# J-55 STC csg & set @ 2440'. Circ csg. Pumped in preflush 10bbls FW, 10bbls MF & 10bbls FW. Pumped in **Scavenger** 20sx (56cf-10bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, 5pps LCM-1, .4% FL-52 & .4% SMS. Followed w/**LEAD** 190sx (405cf-72bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, 5pps LCM-1, .4% FL-52 & .4% SMS. Followed w/**TAIL** 90sx (124cf-22bbls) Type III cmt w/1% CaCl, .25pps Cello-flake & .2% FL-52. Drop plug & displaced w/38bbls H2O. Circ 38bbls cmt to surface. ND BOP. RD RR @ 16:00hr on 2/20/08.

PT will be conducted by completion rig and reported on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 2/25/2008

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD *B.*

ACCEPTED FOR RECORD
FEB 29 2008
FARMINGTON FIELD OFFICE
BY T. Salveys