Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No 1004-0135

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT " for such proposals SUBMOT IN TRIPLICATE FOR BELL 1 STORM MANAGEMENT SUBMOT IN TRIPLICATE FOR BELL 1 STORM MANAGEMENT 1. Type of Well OIN Well Gas Well OIN Well Gas Well OIN Well Gas Well OIN Well Gas Well OIN Well Gas Well OIN Well Gas Well OIN FEB 2 8 2008 7. If Unit or CA. Agreement Description Beck 29-12-10 #108 1. Submot Operating, LLC (163458) OGRID # 153458 OGRID # 153458 OGRID # 153458 Beck 29-12-10 #108 9. API Well IN PO Box 5513 Farmington, NM 87499 4. Laceton of Well Provillags, Ser., T. R. M. or Survey Discorption Unit N, 1185' FSL, 1510' FWL, Sec 10, T29N - R12W 11. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR NOTHER DATA TYPE OF SUBMISSION Notice of Intunt Recompletion Notice of Intunt Recompletion Notice of Intunt Recompletion Notice of Intunt Recompletion Altering Casing Other Proposed or Completed Operators (Charty state all perticent detable, and give subsurded where when dependence when contained when could be provided and the vertical depths for all numbers and zones of pertinent to this work. DAD Rig #1 (Daylight Drilling Rig) 13. Describe Proposed or Completed Operators (Charty state all perticent detable, and give subsurded and the vertical depths for all numbers and zones of pertinent to this work. DAD Rig #1 (Daylight Drilling Rig) Title: Operations Manager Total Links survey the forcome in the default streaments Title: Operations Manager Total Links survey the forcome in the default streaments Title: Operations Manager Total Chross of the control of the default streaments Title: Operations Manager Total Chross of the control of the default streaments Title: Operations Manager Total Chross of the control of the default s	DUDEALLOELAND	1441405455	1 222901 201000 110 1004 0100
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TYPE OF SUBMISSION Notice of Intent	•		San Juan County
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION TYPE OF ACTION Abandoment Recompletion Plugging Back Casing Repair Altering Casing Other Title: Operations Manager Telephone: Change of Plans New Construction Non-Routine Fracturing New Convertion to Injection Dispose Water (free Report neuto of multiple correlation on West Convertion to Injection Dispose Water (free Report neuto of multiple correlation on West Convertion to Injection Dispose Water (free Report neuto of multiple correlation on West Convertion to Injection Dispose Water (free Report neuto of multiple correlation on West Convertion to Injection Dispose Water (free Report neuto of multiple correlation on West Convertion to Injection Non-Routine Fracturing New Convertion to Injection Dispose Water (free Report neuto of multiple correlation on West Convertion to Injection Dispose Water (free Report neuton) Recompletion Non-Routine Fracturing New Convertion to Injection Dispose Water (free Recompletion Non-Routine Fracturing New Convertion to Injection Dispose Water (free Recompletion on West Convertion to Injection Dispose Water (free Recompletion on West Convertion to Injection Non-Routine of Plans New Convertion to Injection Non-Routine of Plans New Convertion to Injection Non-Routine of Plans New Convertion Non-Routine of Plans New Convertion to Injection Non-Routine of Plans New Convertion Non-Routine of Plans New Convertion to Injection Non-Routine of Plans New Convertion Non-Routine of Plans New Convertion Non-Routine of Plans New Convertion N	FC: 321 //2 acres (S/2)	PC: 161.42-acres (\$\\\\/4\)	
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(Note Report results of multiple completed operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work. D&D Rig #1 (Daylight Drilling Rig) O2-20-08 @ 0715-Hrs: Notified BLM – Cement Notification Line, Notified NM OCD FEB 2 9 2008 FRESCORD FEB 2 9 2008 FARSAGTON FED OFFICE MIRU D&D Drilling Rig #1. Spud 12-1/4" hole & drill F/0' – T/213'. Circulate & condition hole. SDON. O2-22-2008 TOOH, LD 3-1/2" DP & 12-1/4" bit. Ran 5-Jts 8-5/8" 24# J-55 ST&C csg & landed @ 208'. Cmt 8-5/8" csg w/ 142-sxs (168-ft ² , 29.8-Bbls) Type V Cement w/ 3% CaCl ₂ + ½-#/sx Celloflake @ 15.6 PPG @ 2.5-BPM @ 50-150#, Yield = 1.18 ft/sx. Circ 11-Bbls (62-ft ² , 52-sxs) to surface. WOC. Presure test on next sunday 14. Thereby certify that the foregoing is true and correct Signed: Title: Operations Manager Date: 02-26-2008 Telephone: (505) 599-4908 This space for federal or state office use Approved by: Conditions of approval if any	Final Abandonment Notice	Altering Casing	Converion to Injection
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work. D&D Rig #1 (Daylight Drilling Rig) 02-20-08 @ 0715-Hrs: Notified BLM — Cement Notification Line, Notified NM OCD FEB 2 9 2008 O2-21-2008 MIRU D&D Drilling Rig #1. Spud 12-1/4" hole & drill F/0" — T/213". Circulate & condition hole. SDON. O2-22-2008 TOOH, LD 3-1/2" DP & 12-1/4" bit. Ran 5-Jts 8-5/8" 24# J-55 ST&C csg & landed @ 208". Cmt 8-5/8" csg w/ 142-sxs (168-ft ³ , 29.8-Bbls) Type V Cement w/ 3% CaCl ₂ + ½-#/sx Celloflake @ 15.6 PPG @ 2.5-BPM @ 50-150#, Yield = 1.18 ft/sx. Circ 11-Bbls (62-ft ⁷ , 52-sxs) to surface. WOC. Presure Lest on next sundy 14. I hereby certify that the foregoing is true and correct Signed: Title: Operations Manager Date: O2-26-2008 Telephone: (505) 599-4908 Title: Date: Conditions of approval if any	Transition of the Control of the Con	Other	Dispose Water
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Glen O. Papp Telephone: (505) 599-4908 This space for federal or state office use Approved by:	14. Thereby certify that the foregoing is true	1	
Glen O. Papp Telephone: (505) 599-4908 This space for federal or state office use Approved by:	Signature 7/ a Q. Varno	Title: Operations Ma	nagor Date: 02-26-2008
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	Approved by:	Title:	Date:
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficticious, or fraudulent statements	Conditions of approval if any		
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