

Submit 3 Copies
To Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised 1-1-89

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-039-29834
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. RCVD FEB 28 '08
7. Lease Name or Unit Agreement Name: OIL CONS. DIV. ROSA UNIT DIST. 3
8. Well No. 13B
9. Pool name or Wildcat BLANCO MV/BASIN DK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	
3. Address of Operator P O BOX 3102, MS 25-4, TULSA, OK 74101	
4. Well Location (Surface) Unit letter <u>A</u> : 595 feet from the <u>NORTH</u> line & 645 feet from the <u>EAST</u> line Sec 31-31N-05W RIO ARRIBA, NM	
10. Elevation (Show whether DF, RKB, RT, GR, etc. 6536' GR	

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
X PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER: <u>COMMINGLING AUTHORIZATION</u>		OTHER: _____	

- 1) Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). Data below to satisfy NM OCD Rule 303.C.3 (b) (i)-(vii)
- Pre-approved Pool Division Order R-11363.
 - Pools to be commingled: Blanco MV 72319, Basin Dakota 71599.
 - Perforated intervals: Blanco MV 5536' - 6106', Basin Dakota 8016' - 8118'.
 - Fixed percentage allocation based upon production data of 99% Blanco MV and 1% Basin Dakota. See attached information for details.
 - Commingling will not reduce the value of reserves.
 - All interest owners in the spacing unit have been notified of the intent to downhole commingle, and no objection was received in 20 days of sending notice.
 - The BLM has been notified and has approved the work on sundry notice form 3160-5.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rachel Lippard TITLE: Engineering Technician DATE: February 26, 2008

Type or print name Rachel Lippard

Telephone No: (918) 573-3046

(This space for State use)

APPROVED

BY

TITLE

DATE

Conditions of approval, if any:

Deputy Oil & Gas Inspector,
District #3

MAR 05 2008



Exploration & Production

Production Allocation Recommendation Rosa #13B (MV/DK)

WELLNAME: Rosa #13B
LOCATION: NE/4 NE/4 Sec.31, T31N,R05W
API No.: 30-039-29834

FIELD: Rosa DK & Blanco MV
COUNTY: Rio Arriba, NM
Date: February 12, 2008

Current Status: The Rosa #13B is a newly drilled 2007 dual completion well that was never 1st delivered and produced from the Dakota/Mesaverde formations do to complications encountered while attempting to land the MV short string. The MV tubing parted at a collar and dropped down hole on top of the production packer, damaging both strings of production tubing. Multiple fishing and milling operations failed to retrieve the tubing. At the end of the last fishing attempt both tops of production tubing were located at ~3937 ft. Do to the current weather constraints and limited options to repair the well operations have been stopped until April 1st when new plans will be implemented to salvage or sidetrack the well. Williams recommends producing this well as a commingle until we return to the well this spring

Currently the DK tubing is landed at 8086 ft. There are 60 jts of DK 2-1/16" long string tubing hanging below the production packer at 6184 ft. and ~75 jts of DK 2-1/16" tubing suspended above the packer. There is a pump out plug located in the seat nipple @ 8084 to prevent gas inflow during completion operations. The MV tubing is sitting on the production packer at 6184 ft., there are ~75 jts of MV 2-1/16" tubing still in the well. A third string of 2-3/8" 4.7# J-55 production tubing landed at 3924 ft. will be produced through while the well is commingled.

Allocation Method: There is no historic production data from the zones on this well to determine an allocation split. The only production data point is a Pitot test on 2/19/2008 that showed 3 oz. or 264 Mcfd. As per the conversation with Steve Hayden at NMOCDC an allocation of 99% Mesa Verde and 1% Dakota will be granted based on the fact that the Dakota formation is isolated with a pump out plug and seal bore assembly in the production packer. The 1% DK allocation is to account for any production that may pass through damaged isolation tools.

Commingle configuration and plan:

- Dakota tubing has pump out plug and seal bore assembly in production packer to isolate Dakota formation production (1% production may flow through)
- 2-3/8" 4.7# j-55 Production tubing is landed at 3924 ft. (above fish)
- Produce well as MV/DK commingle until future 2008 spring operations repair or sidetrack the well

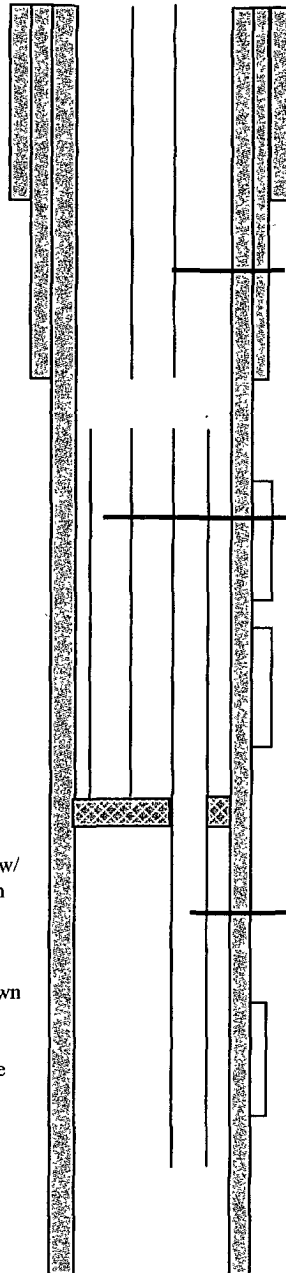
ROSA UNIT #13B BLANCO MV/BASIN DK

Spud Date 10/30/07
Completed 2/19/08
1st Delivered 00-00-00 MV
00-00-00 DK

Location:
595' FNL & 645' FEL
NE/4 NE/4 Section 31(A), T31N, R05W
Rio Arriba Co., NM

Elevation: 6536' GR
API #: 30-039-29834

<u>Tops</u>	<u>Depth</u>
Kirtland	2774'
Pictured Cliffs	3554'
Cliff House	5535'
Menefee	5608'
Point Lookout	5815'
Mancos	6256'
Dakota	8015'



8 jts of 10 3/4", 40.5#, K-55, ST&C csg. Set @ 312'.

85 jts of 7-5/8", 26.4#, K-55, LT&C csg. Set @ 3841'.

121 jts of 2 3/8", 4.7#, J-55, EUE 3 RD PROD TBG. Land @ 3924'. Land as follows: 2-3/8" Half Mule She, 1 Jt. 2-3/8" Tubing, 1.78" ID "F" Nipple 1 @ 3892', 120 Jt 2-3/8" Tubing.

5536' Mesaverde Tubing: 91 Jts 2-1/16", 3.25#, J-55 tbg. Fell down hole on 12-5-07. Original fish top @ 3318'. Both fish tops now @ 3937'.

5742'

5774'

6106'

Weatherford Packer @ 6184'

Dakota Tubing: Originally ran 254 Jt. 2-1/16", 3.25#, J-55 tbg landed @ 8086' on 12-5-07. Parted when MV tubing dropped. Both fish tops @ 3937'. Plug in SN on end of tbg.

8016'

8118'

180 jts of 5-1/2", 17#, N-80, LT&C csg. Set @ 8129'.

TD @ 8130'

CliffHouse/Menefee 5536 - 5742' (37, 0.34" holes) Frac w/ 9900# 14/30 LiteProp 125 followed by 3040# 20/40 brown sand.

Point Lookout 5774 - 6106' (55, 0.34" holes) Frac w/ 10,120# 14/30 LiteProp 125 followed by 3040# 20/40 brown sand.

Dakota 8016' - 8118' (66, 0.34" holes) Frac w/ 9920# Lite Prop 108 followed with 3040# 20/40 brown sand

HOLE SIZE	CASING	CEMENT	CU. FT.	CMT TOP
14 3/4"	10 3/4", 40.5#	300 s xs	423 cu. ft.	surface
9 7/8"	7 5/8", 26.4#	850 s xs	1723 cu. ft.	surface
6 3/4"	5 1/2", 17#	210 s xs	452 cu. ft.	4650'