38 Oil

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and

Phone:

505-634-4208

complete to the best of my knowledge and belief.

larry.higgins@williams.com

2-25-08

37 Choke Size

Signature:

Title:

Date:

Printed name:

Larry Higgins

Drlg COM E-mail Address:

State of New Mexico

Form C-104

1625 N. French District II	Dr., Ho	obbs, NM	4 88240	Eı	nergy, N	Minerals & I	Natural Re	esour	ces				Re	evised June 10, 2003	
1301 W. Grand District III 1000 Rto Brazos						Oil Conservation Division 1220 South St. Francis Dr.					Submit to Appropriate District Office 5 Copie				
District IV 1220 S. St. Fran	icis Dr.	, Santa F	e, NM 8	87505		Santa Fe, Ni			-			П	ΑN	MENDED REPORT	
	I.	RI	EQUI	EST FO		OWABLE		ТНС	RIZA	TION	TO	TRAN			
			Oper	ator nam	e and Ad	dress				ID Nun					
												12078		Dete	
				ΓULSA O		J-2	³ Reason for Filing Code/ Effective Date NW								
⁴ API Number										⁶ Pool Code				· · · · · · · · · · · · · · · · · · ·	
30 - 039-29834			Blanco Mesa Verde N5P-1699									72319			
⁷ Property Code			1 · · ·									ell Nun	Number 13B		
II. 10 Surface Location													13D		
Ul or lot no. Section To		n Tow	nship Range Lo		Lot.Idn	Feet from the	Line		Feet from the 645'		East/West line EAST		ie	County	
A	A 31		1N	N 5W		595'								Rio Arriba	
¹¹ Pot	tom I	Holo I	ocatio				NORTI	<u> </u>	<u> </u>						
UL or lot Section Tow			nship			Feet from the	North/South line		Feet from the		East/West line		ne T	County	
no.			•												
12 Lse Code	13 Pro	ducing M	ethod	¹⁴ Gas Co	onnection	¹⁵ C-129 Perm	it Number	16	 -129 Eff	inotivo I	Noto	17 C	120	Expiration Date	
Lse code		Code	ctilod	Date		C-129 FeIII	int Number		C-129 Effecti		ve Date		C-127 Expiration Date		
III. Oil a	and G	as Tra	anspo	rters				L		····					
18 Transport			търо	19 Transporter Name										²⁰ O/G/W	
OGRID				·····		and .	Address								
009018			GIANT REFINING PO BOX 12999												
金号交叉 等			SCOTTSDALE AZ 85267											7 万 数 全 注 3	
025244			WILLIAMS FIELD SERVICES											G	
			P O BOX 645 TULSA OK 74102 RCVD F											B 25 10 BK \$ 1	
			7025.1 VII / 1102											NS. DIV.	
													T.@ \$ # # 1		
(CONT.)															
IV. Well 21 Spud Date			n Data Ready l			²³ TD	²⁴ PBTI		25 70	C			26	DUG MG	
10-30-07		2-19-				8130'	PBID		²⁵ Perforatio 5536' – 610					DHC, MC AZT- 28/5	
27 Ho	le Size		1	28 Casing	& Tubin	g Size	²⁹ De	pth Se	et .			³⁰ Sa	icks	Cement	
14 3/4"			10 ¾", 40.5#, K-55				312'				300				
9 7/8"		<u> </u>	7 5/8", 26.4#, K-55				3841'				850				
7 110			7 575 , 25.477 , 12-55				3041								
6 3/4"		5 ½", 1			', 17#, N-	80	8129'					210		0	
			2-3/8", 4.7			-55	3924'					Pkr	@ 6184'		
VI. Well	Test	Data			· · · · · ·										
			Gas Delivery Date			Cest Date -19-08	³⁴ Test Length 1.0 hrs		h	35 Tbg	g. Pressure 3 oz		3	Csg. Pressure	

40 Gas

264

Approval Date: MAR 0 5 2008

DAC approval

OIL CONSERVATION DIVISION

SUPERVISOR DISTRICT # 3

3/5/08

Approved by:

Title:

Water

Test Method

Pitot