

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD MAR 5 '08

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED

FEB 28 2008

2. Name of Operator
CONOCOPHILLIPS

Bureau of Land Management
Farmington Field Office

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit A (NENE), 360' FNL & 290' FEL, Section 1, T27N, R7W, NMPM
Bottom: Unit A (NENE), 319' FNL & 717' FEL, Section 1, T27N, R7W, NMPM

5. Lease Number
NMSF-079321-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-7 Unit
8. Well Name & Number
San Juan 28-7 Unit 183G
9. API Well No.
30-039-30261
10. Field and Pool
Basin Dakota
Blanco Mesaverde
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Completion Detail

13. Describe Proposed or Completed Operations

10/9/07 RU Basin WL & run GR/CCL/CBL from 7348' to surface. TOC @ 4350'. 7" show @ 3169'. 2/27/08 Wayne Townsend w/BLM gave verbal for no re-medial required. Henry Villanueva w/OCD verbal for no re-medial required. PBTD @ 7365'.

RU frac stack & PT csg to 4500#/15 mins - ok. ✓

10/19/07 RU WL & perf DK .34" @ 2 SPF 7336', 7334', 7332', 7316', 7314', 7312', 7310', 7308', 7304', 7302', 7300', 7298', 7296', 7294', 7276', 7270', 7268', 7266', 7248', 7246', 7244', 7242', 7240', 7238', 7236', 7234', 7232', 7230', 7209', 7205', 7203' = 62 holes, @ 1 SPF 7172', 7170', 7160', 7158', 7156', 7154', 7152', 7148', 7140', 7138', 7136', 7134', 7132', 7130', 7128', 7126', 7124', 7122', 7118', 7116', 7114', 7112', 7103' = 23 holes. Total holes = 85. Acidize w/630 gals 15% HCL. Frac w/2207 bbls slickwater, & 25,485# 20/40 TLC Sand. N2 = 944,900 SCF. RIH w/CFP & set @ 6603'.

10/19/07 RU WL & perf PLO/LMF .34" @ 1 SPF 5459', 5435', 5418', 5403', 5389', 5387', 5368', 5360', 5356', 5315', 5296', 5237', 5220', 5190', 5182', 5162', 5140', 5136', 5134', 5132', 5128', 5126', 5116', 5108', 5090', 5076', 5045', 5043', 5014', 5012' = 30 holes. Acidize w/10 bbls 15% HCL. Frac w/1104 bbls 60Q slickfoam & 91,072# 20/40 Brady Sand. N2 = 1,039,400 SCF. RIH w/CFP & set @ 4958'.

Cont.....

14. I hereby certify that the foregoing is true and correct.

Signed

Shonda Rogers

Rhonda Rogers Title Regulatory Technician

Date 2/20/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

Date

MAR 03 2008

FARMINGTON FIELD OFFICE

BY T. Sayers

San Juan 28-7 Unit 183G
API # 30-039-30261

10/19/07 RU WL & perf UMF .34" @ 1 SPF 4841', 4839', 4820', 4816', 4812', 4808', 4804', 4766', 4764', 4674', 4672' = 11 holes. CH .34" @ 1 SPF 4642', 4634', 4632', 4630', 4622', 4620', 4616', 4612', 4608', 4604', 4602', 4591', 4589', 4585', 4583', 4561', 4556', 4552', 4548', 4542', 4538', 4534', 4530', 4526' = 24. Acidize w/10 bbls 15% HCL. Frac w/1057 bbls 60Q Slickfoam, w/91,897# 20/40 Brady Sand. N2 = 944,900 SCF.
Flow back well 3 days.

10/22/07 RIH w/ CBP & set @ 4450'.

1/21/08 RU 3 3/4" mill to M/O CBP @ 4450' Broke CFP @ 4958', but recover 100%. C/O fill.

2/14/08 flow test the MV. 2/19/08 spinner test DK.

2/19/08 RIH w/233 jts, 2 3/8", 4/7#, J-55 tbg & set @ 7238'. NDBOP & NU WH. RD & release rig 2/19/08.

