Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			March 4, 2004 WELL API NO.	
District II	OIL CONSERVATION DIVISION			30-039-30361	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE 6. State Oil & G	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sultu I	5 , 141 41 0 1	303		NM-03863
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name of	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				San	Juan 28-4 Unit
PROPOSALS.) 1. Type of Well:				8. Well Number	37.01
Oil Well Gas Well	Other				37N
2. Name of Operator				9. OGRID Num	
Burlington Resources 3. Address of Operator				10. Pool name o	14538
7. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289					o MV / Basin DK
4. Well Location	77.133			270110	
Unit Letter P: 554 feet from the South line and 872 feet from the East line					
Section 29	Township 28	BN	Range 4W NM	IPM Rio A	arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					II W The state of
		7387	GR		
12 (1 1 4	' A D	1' ()	CNI	D 4 04	D /
NOTICE OF IN	ppropriate Box to In	idicate N	i .	Report of Othe SEQUENT RE	
PERFORM REMEDIAL WORK			REMEDIAL WOR		ALTERING CASING
<u> </u>		_		_	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE		CASING TEST A	ND 🗆	
	COMPLETION		CEMENT JOB		
	Commingle	<u> </u>	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
In reference to Order #R-11363 Burlington Resources proposed to downhole commingle in the Basin Dakota and Blanco Mesaverde.					
Existing perforations are: $MV - 612$	3' – 6510'; DK – 8518' ·	- 8786'			
Allocation will be tested.				1	RCVD MAR 3 '08
Commingling will not reduce the value of the remaining production. The BLM has been notified of our intent.					
As referenced in Order #R – 12865 interest owners were not re-notified.					OIL CONS. DIV.
			•		NIST o
I hereby certify that the information a					
grade tank has been/will be constructed or	closed according to NMOCD	guidennes_	」, a generai permit □	or an (attached) after	native OCD-approved plan □.
SIGNATURE Cystal C	Valle	TITLE: <u>R</u>	egulatory Technicia	an DATE	02/29/2008
Type or print name Crystal Wa	lker E-mail address:	crystal.wa	alker@conocophilli	ps.com Telepho	one No. 505-326-9837
(This space for State use)		NAL	c 2818		
- '		DUY		<i></i>	
,	Λ_{\prime}	_			MAR 0 5 2008
APPPROVED BY	the .	TITLE D	eputy Oil & G	ias inspector, ·+ #2	DATE MAR 0 0 2000
Conditions of approval, if any:	111		JISING	n	