

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078463A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
QUIETMAN FEDERAL 28 59. API Well No.
30-045-32768-01-C110. Field and Pool, or Exploratory
BASIN DAKOTA
BASIN FRUITLAND COAL11. County or Parish, and State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
NOBLE ENERGY INCContact: JEAN M MUSE
E-Mail: jmuse@nobleenergyinc.com3a. Address
5802 US HWY 64
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 303-228-4316
Fx: 303-228-4286

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T31N R13W SWNW 1335FNL 870FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NOBLE ENERGY, INC. RESPECTFULLY SUBMITS THE FOLLOWING COMPLETION INFORMATION:

11/01/07 MIRU JA DRAKE COMPLETION RIG. PU tbg to the top of fill @ 6590'. DO cmt to wiper plug @6601'. Rev csg vol w/ KCL H2O. Press tst csg to 1500psi, hold for 10min.
11/2/07 POOH-LD TBG & DC. RR 1330HRS
11/5/07 Run GR-CBL logs w/1000psi on csg. Run PND log from PBTD to 4500'.
11/15/07 RU and perf DK form w/3 1/8" gun. .34" shot 24.4" penetration 1 jspf:
6484-91, 6507-16, 6520-24.
11/16/07 Acidize DK formation w/26bbls 15% acid. Drop 50 bio-sealer balls. Good ball action, balled off @4320psi. Foam frac the DK w/ 100,280# sand, 1,298,000scf N2, Max press 4660psi, avg press 4183psi, max DH rate 40bpm, avg DH rate 38bpm, ISIP 3293psi, 5min 3206psi, 10min 2124psi, 15min 2085psi, Frac gradient .90 Flwd well back.

RCVD MAR 5 '08

OIL CONS. DIV.
DIST. 3

14. Thereby certify that the foregoing is true and correct

Electronic Submission #58925 verified by the BLM Well Information System

For NOBLE ENERGY INC. sent to the Farmington

Committed to AFMSS for processing by STEVE MASON on 03/04/2008 (08SXM0069SE)

Name (Printed/Typed) JEAN M MUSE

Title REGULATORY COMPLIANCE

Signature (Electronic Submission)

Date 03/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

STEPHEN MASON
Title PETROLEUM ENGINEER

Date 03/04/2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD 5

Additional data for EC transaction #58925 that would not fit on the form

32. Additional remarks, continued

11/30/07 RU RIH w/CIBP @6105', press tst to 2000psi for 10 min. RIH & perf 3 sq holes @4750'.
12/3/07 RIH w/ tbg to 4765'. RU cmt trk, spot cmt plug of 25sx from 4765-4373.
12/4/07 DO cmt from 4405-4753, CIRC csg, press tst to 1000psi, for 10min.
12/5/07 Ran GR CBL fr 5743-2000 w/ 1000psi on csg.
12/7/07 RU wireline trk. RIH and set RBP @3956', press tst to 2000psi for 10min. RIH & ran GR-CBL
fr 3952-surf. NU frac vlv, press tst frac Y, vlv & csg to 5000psi hold for 30min. Perf lower
Fruitland fr 1790-1796, 3spf.
12/8/07 Frac lower Fruitland w/500gal 15% acid and 44,448# sand set RBP @1750', press tst to
5000psi. Perf Upper Fruitland 1818-24 & 1700-1704 w/3spf. Frac upper Fruitland w/ 1000gal 15% acid
& 97,550# sand. Flowed back well on 8/64" chk.
12/10-11/07 POOH w/ RBP.
12/12/07 Mill out CIBP @6105'
12/13-14/07 set 7"-3.25bore pkr@2190'. RIH long string tbg to 6508'.
12/17/07 RIH w/ short string tbg TO 1865'.
12/18/07 RIH w/ 3/4" rods. RR

Need Size + wt Short + Long string TBG.