

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF078463A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

QUIETMAN FEDERAL 28 2

2. Name of Operator

NOBLE ENERGY INC

Contact: JEAN M MUSE

E-Mail: jmuse@nobleenergyinc.com

9. API Well No.

30-045-33939-00-D1

3a. Address

5802 US HWY 64  
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 303-228-4316  
Fx: 303-228-428610. Field and Pool, or Exploratory  
BASIN DAKOTA  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T31N R13W NWNE 660FNL 1875FEL  
36.87660 N Lat, 108.20726 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NOBLE ENERGY, INC RESPECTFULLY SUBMITS THE FOLLOWING COMPLETION INFORMATION:

10/18/07 MIRU JA DRAKE COMPLETION RIG. PU tbg to the top of fill @ 6536'. DO cmt to wiper plug @6550'. Rev csg vol w/ KCL H2O. Press tst csg to 1500psi, hold for 10min. POOH-LD TBG & DC. RR 1700HRS

10/22/07 NU frac vlv and press tst vlv, frac Y, and csg to 4800psi and hold for 30min. Run a PND log from PBD to btm of 7" csg.

10/26/07 RU and perf DK form w/3 1/8" gun. .34" shot 24.4" penetration:  
6485-87, 6489-90, 6492-94, 6499-6500, 6502-6503, 6508-09, 6513-16, 6520-21, 6523, 6526-27, 6529, 6532-33.

10/27/07 Acidize DK formation w/1000gals 15% acid. Drop 50 bio-sealer balls. Good ball action, balled off @4700psi. Foam frac the DK w/ 100,140# sand, 1,283,000scf N2, Max press 4426psi, avg

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #58921 verified by the BLM Well Information System  
For NOBLE ENERGY INC, sent to the Farmington  
Committed to AFMSS for processing by STEVE MASON on 03/04/2008 (08SXM0068SE)

Name (Printed/Typed) JEAN M MUSE

Title REGULATORY COMPLIANCE

Signature (Electronic Submission)

Date 03/04/2008

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

**ACCEPTED**STEPHEN MASON  
Title PETROLEUM ENGINEER

Date 03/04/2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOC

## Additional data for EC transaction #58921 that would not fit on the form

### 32. Additional remarks, continued

press 3644psi, max DH rate 43bpm, avg DH rate 40bpm, ISIP 3081psi, 5min 2258psi, 10min 2183psi, 15min 2119psi, Frac gradient .91 Flwd well back.  
11/7/07 RU RIH w. CIBP @6150', press tst to 1500psi for 10 min.  
11/8/07 RU csg crew POOH, LD 100jts 4.5" csg. CIRC csg, press tst to 1500psi, for 10min. Ran GR CBL fr 3965' to surf w/ 1000psi on csg.  
11/9/07 RIH and set RBP @2205', press tst to 1500psi for 15min..NU frac vlv and press tst vlv, Frac Y, csg & RBP to 5000psi for 30min.  
11/12/07 Perf & frac lower Fruitland w/33,033# sand. set RBP @1800', press tst to 5000psi. Perf 1687-93, 1712.5' & 1756-63. Frac middle Fruitland w/79,124# sand. set RBP @1650', press tst to 5000psi. Perf upper Fruitland @1493', 1545' and 1578'. Frac upper Fruitland w/11,693# sand. Flowed back well on 8/64" chk.  
11/15-16/07 Mill out CIBP @6150' 11/16/07 set 7"-3.25bore pkr@2195'. RIH long string tbg to 6502'.  
11/19/07 RIH w/ short string tbg to 1925'  
11/20/07 RIH w/ 3/4" rods. RR @ 1300hrs