

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE **RECEIVED**

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
595' FNL 645' FEL NE/4 NE/4 SEC 31-31N-05W

5. Lease Designation and Serial No.
NMSF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #13B

9. API Well No.
30-039-29834

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK

11. County or Parish, State
RIO ARriba, NEW MEXICO

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other COMMINGLE

- Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE SEE ATTACHED FOR ALLOCATION METHOD AND CONFIGURATION:

RCVD MAR 5 '08
OIL CONS. DIV.
DIST. 3

04C 2815 AZ

14. I hereby certify that the foregoing is true and correct

Signed Rachel Lippard
Rachel Lippard

Title Engineering Technician

Date February 26, 2008

(This space for Federal or State office use)

Approved by Joe Hewitt

Title Geo

Date 3-4-08

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



Exploration & Production

Production Allocation Recommendation Rosa #13B (MV/DK)

WELLNAME: Rosa #13B
LOCATION: NE/4 NE/4 Sec.31, T31N,R05W
API No.: 30-039-29834

FIELD: Rosa DK & Blanco MV
COUNTY: Rio Arriba, NM
Date: February 12, 2008

Current Status: The Rosa #13B is a newly drilled 2007 dual completion well that was never 1st delivered and produced from the Dakota/Mesaverde formations do to complications encountered while attempting to land the MV short string. The MV tubing parted at a collar and dropped down hole on top of the production packer, damaging both strings of production tubing. Multiple fishing and milling operations failed to retrieve the tubing. At the end of the last fishing attempt both tops of production tubing were located at ~3937 ft. Do to the current weather constraints and limited options to repair the well operations have been stopped until April 1st when new plans will be implemented to salvage or sidetrack the well. Williams recommends producing this well as a commingle until we return to the well this spring

Currently the DK tubing is landed at 8086 ft. There are 60 jts of DK 2-1/16" long string tubing hanging below the production packer at 6184 ft. and ~75 jts of DK 2-1/16" tubing suspended above the packer. There is a pump out plug located in the seat nipple @ 8084 to prevent gas inflow during completion operations. The MV tubing is sitting on the production packer at 6184 ft., there are ~75 jts of MV 2-1/16" tubing still in the well. A third string of 2-3/8" 4.7# J-55 production tubing landed at 3924 ft. will be produced through while the well is commingled.

Allocation Method: There is no historic production data from the zones on this well to determine an allocation split. The only production data point is a Pitot test on 2/19/2008 that showed 3 oz. or 264 Mcfd. As per the conversation with Steve Hayden at NMOCd an allocation of 99% Mesa Verde and 1% Dakota will be granted based on the fact that the Dakota formation is isolated with a pump out plug and seal bore assembly in the production packer. The 1% DK allocation is to account for any production that may pass through damaged isolation tools.

Commingle configuration and plan:

- Dakota tubing has pump out plug and seal bore assembly in production packer to isolate Dakota formation production (1% production may flow through)
- 2-3/8" 4.7# j-55 Production tubing is landed at 3924 ft. (above fish)
- Produce well as MV/DK commingle until future 2008 spring operations repair or sidetrack the well

ROSA UNIT #13B BLANCO MV/BASIN DK

Spud Date 10/30/07
Completed 2/19/08
1st Delivered 00-00-00 MV
00-00-00 DK

Location:
595' FNL & 645' FEL
NE/4 NE/4 Section 31(A), T31N, R05W
Rio Arriba Co., NM

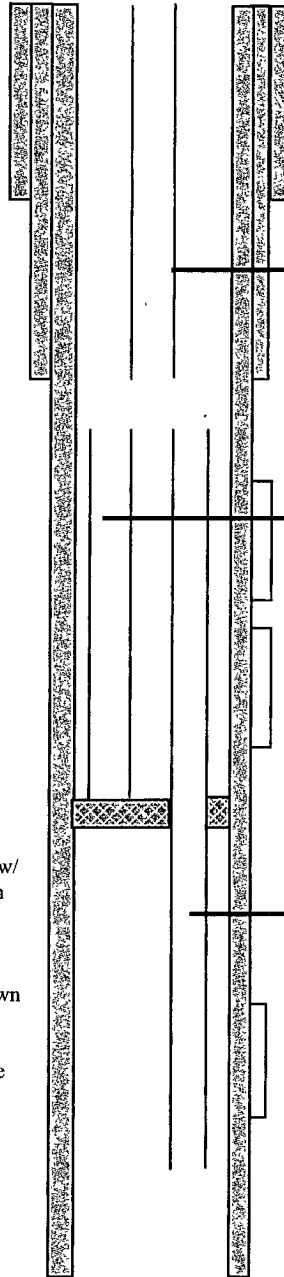
Elevation: 6536' GR
API #: 30-039-29834

<u>Tops</u>	<u>Depth</u>
Kirtland	2774'
Pictured Cliffs	3554'
Cliff House	5535'
Menefee	5608'
Point Lookout	5815'
Mancos	6256'
Dakota	8015'

CliffHouse/Menefee 5536 - 5742' (37, 0.34" holes) Frac w/ 9900# 14/30 LiteProp 125 followed by 3040# 20/40 brown sand.

Point Lookout 5774 - 6106' (55, 0.34" holes) Frac w/ 10,120# 14/30 LiteProp 125 followed by 3040# 20/40 brown sand.

Dakota 8016' - 8118' (66, 0.34" holes) Frac w/ 9920# Lite Prop 108 followed with 3040# 20/40 brown sand



8 jts of 10 3/4", 40.5#, K-55, ST&C csg. Set @ 312'.

85 jts of 7-5/8", 26.4#, K-55, LT&C csg. Set @ 3841'.

121 jts of 2 3/8", 4.7#, J-55, EUE 3 RD PROD TBG. Land @ 3924'. Land as follows: 2-3/8" Half Mule She, 1 Jt. 2-3/8" Tubing, 1.78" ID "F" Nipple 1 @ 3892', 120 Jt 2-3/8" Tubing.

5536' Mesaverde Tubing: 91 Jts 2-1/16", 3.25#, J-55 tbg. Fell down hole on 12-5-07. Original fish top @ 3318'. Both fish tops now @ 3937'.

5742'

5774'

6106'

Weatherford Packer @ 6184'

Dakota Tubing: Originally ran 254 Jt. 2-1/16", 3.25#, J-55 tbg landed @ 8086' on 12-5-07 Parted when MV tubing dropped. Both fish tops @ 3937'. Plug in SN on end of tbg.

8016'

8118'

180 jts of 5-1/2", 17#, N-80, LT&C csg. Set @ 8129'.

TD @ 8130'

HOLE SIZE	CASING	CEMENT	CU. FT.	CMT TOP
14 3/4"	10 3/4", 40.5#	300 s xs	423 cu. ft.	surface
9 7/8"	7 5/8", 26.4#	850 s xs	1723 cu. ft.	surface
6 3/4"	5 1/2", 17#	210 s xs	452 cu. ft.	4650'