

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #236A

9. API Well No.
30-045-31773

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
SAN JUAN, NM

SUBMIT IN TRIPlicate RECEIVED

FEB 25 2008

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY Bureau of Land Management
Farmington Field Office

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1005' FSL & 680' FEL, SE/4 SE/4 SEC 5-T31N-R6W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other PU

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02-12-2008

MIRU, NU w/ FB tank & pump, 140# csg & 0# tbg. Bled to FB tank & kill w/ wtr. ND w/ xmas tree, NU w/ BOP & work platform. Tagged for fill, fill @ 3150', pbtd @ 3180 = 30' fill. NU w/ air pack, break circ w/ 10 bph air/soap/corrosion inhibitor in 25 min @ 500#. Circ from 3150' to 3176' stopped solid @ 3176'. Rec coffee ground coal w/ coal fines mixed w/ pieces of rubber. Circ w/ air & made soap sweeps. Circ WB clean, ND w/ air pack, TOH w/ 2 7/8" prod tbg, meas out of hole, rec 95 jts 2 7/8", J-55, 8-EUE, 6.5" = 3108', corresponds w/ pipe tally & MSFN.

02-13-2008

Csg = 140#, bled to FB tank. MU w/ 2 7/8" screen MA / 2.28" FN seated ret SV & TIH w/ same on 2 7/8" prod tbg, wet test in hole w/ tbg @ 1000#, solid test. NU w/ SL equip. TIH w/ Little Red overshot on 9/16" SL. Ret SV, ND w/ SL equip. w/ 200' prod tbg. MIRU w/ Sped Bndg equip. TIH w/ prod tbg, strapped 1/4" SS chem capillary line on outside of tbg. NU w/ chem adapt tbg hanger. Land tbg OA @ 3165'. RO w/ SB equip. ND w/ work platform & BOP. NU w/ chem adapt companion flange. NU w/ new prod head. NU w/ air pack pump ahead w/ 4 bbls wtr, pump off exp chk @ 550#, circ, rec load wtr, circ dry, rec 10 bbls form wtr. ND w/ air pack. Rig for rods, TIH w/ new pump & rods, PU rods in sgls. Dress PR, space pump. Fill tbg w/ wtr, press test @ 500# w/ pump, solid, stroke pump to 500# w/ rig, good pump action. NU w/ pump jack. Hung on ready for prod. Load out w/ rig equip, LD w/ rig mast, clean loc & prepare to move to the NM 32-11 #1B.

14. I hereby certify that the foregoing is true and correct

Signed Rachel Lipperd
Rachel Lipperd

Title Engineering Technician

Date February 20, 2008

(This space for Federal or State office use)

Approved by _____

Title _____

Date MAR 04 2008

Conditions of approval, if any.

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

NMOC

ROSA UNIT #236A FRUITLAND COAL

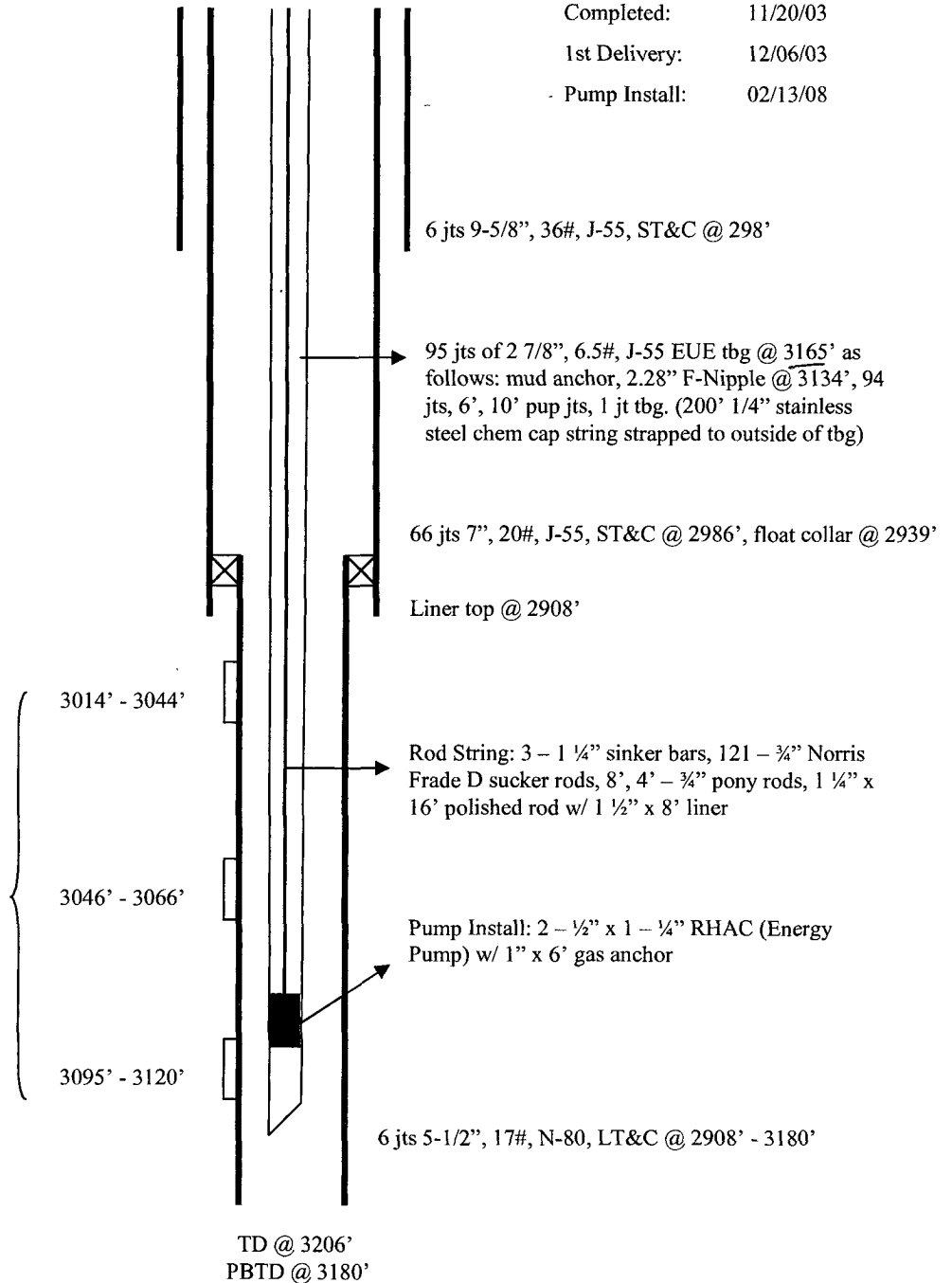
Location:

1005' FSL and 680' FEL
SE/4 SE/4 Sec 5(P), T31N, R6W
San Juan, New Mexico
Elevation: 6329' GR
API # 30-045-31773

Pumping Unit
Lufkin C-800-143-64

Spud: 09/28/03
Completed: 11/20/03
1st Delivery: 12/06/03
- Pump Install: 02/13/08

Top	Depth
Ojo Alamo	2250'
Kirtland	2377'
Fruitland	2905'
Base of Coal	3117'



Open hole from 6-1/4" to 9-1/2"
from 3000' to 3182'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	155 sx	219 cu. ft.	Surface
8-3/4"	7", 20#	430 sx	860 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		