

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR
ConocoPhillips

3. ADDRESS AND TELEPHONE NO
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit A (NENE) 360' FNL, 290' FEL**
At top prod. interval reported below **Unit A (NENE) 319' FNL, 717' FEL**
At total depth **Unit A (NENE) 319' FNL, 717' FEL**

RECEIVED
FEB 26 2008

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-079321-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NMNM-38413A-MV

7. UNIT AGREEMENT NAME
San Juan 28-7 Unit

8. FARM OR LEASE NAME, WELL NO
San Juan 28-7 Unit 183G

9. API WELL NO
30-039-30261-01ca

10. FIELD AND POOL, OR WILDCAT
Basin Dakota/Blanco MV

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA
**Sec.1 T27N R7W, NMPM
RCVD MAR 5 '08
OIL CONS. DIV.**

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
Rio Arriba

13. STATE
**DIST. 3
New Mexico**

15. DATE SPUDDED
8/17/07

16. DATE T.D. REACHED
9/27/07

17. DATE COMPL. (Ready to prod.)
2/18/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
GL 6153' KB 6168'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7368' TMD/7321' TVD

21. PLUG BACK T.D., MD & TVD
7365' TMD/7318' TVD

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY
yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Blanco Mesaverde 4526' -5459'

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Cement bond Log w/Gamma Ray/ Casing Collars

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	225'	12 1/4"	surface; 75 sx (122 cf)	2 bbls
7"	23# J-55	3169'	8 3/4"	surface; 491 sx (1015 cf)	40 bbls
4 1/2"	11.6#, J-55	7367'	6 1/4"	TOC 4350'; 310 sx (625 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7238'	

31. PERFORATION RECORD (Interval, size and number)
**.34" @ 1 SPF
PLO/LMF 5012' - 5459' = 30 holes**

**UMF 4672' - 4841' = 11 holes
CH 4526' - 4642' = 24 holes**

Total holes = 65

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5234' - 5710'	10 bbls 15% HCL Acid, pumped 1104 bbls 60% Slickfoam w/91,072# 20/40 Brady Sand N2 = 1,039,400 SCF
4526' - 4841'	10 bbls 15% HCL Acid, pumped 1057 bbls 60% Slickfoam w/91,897# 20/40 Brady Sand N2 = 944,900 SCF

33. PRODUCTION

DATE FIRST PRODUCTION
SI

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Flowing

WELL STATUS (Producing or shut-in)
SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
2/14/08	1	1/2"	trace	57 MCF	.54 bwph		

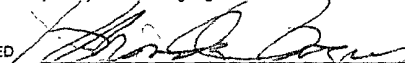
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)
SI - 276#	SI - 274#	1 bopd	1377 mcf/d	13 bwph		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
This is a MV/DK well being DHC per order #2625

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED  TITLE **Regulatory Technician** DATE **2/21/08**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

2/21/08 FOR RECORD
MAR 03 2008
FARMINGTON FIELD OFFICE
BY **T. Salyers**

Well Name		San Juan 28-7 Unit 183G			
Ojo Alamo	2047'	2117'	White, cr-gr ss.	Ojo Alamo	2047'
Kirtland	2117'	2623'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2117'
Fruitland	2623'	2860'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	2623'
Pictured Cliffs	2860'	3043'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2860'
Lewis	3043'	3482'	Shale w/siltstone stringers	Lewis	3043'
Huerfanito Bentonite	3482'	3811'	White, waxy chalky bentonite	Huerfanito Bent.	3482'
Chacra	3811'	4523'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3811'
Mesa Verde	4523'	4643'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4523'
Menefee	4643'	5124'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4643'
Point Lookout	5124'	5485'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5124'
Mancos	5485'	6176'	Dark gry carb sh.	Mancos	5485'
Gallup	6176'	7010'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh	Gallup	6176'
Greenhorn	7010'	7073'	Highly calc gry sh w/thin lmst.	Greenhorn	7010'
Graneros	7073'	7101'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7073'
Dakota	7101'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	7101'

2047'-2860'-4523'-5485'-6176'-7010'-7073'-7101'

6210'

6210'

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NMNM-78413C-DK

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San Juan 28-7 Unit 183G

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OIL CONS. DIV.

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Farmington Field Office

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20. TOTAL DEPTH, MD & TVD

7368' TMD/7321' TVD

21. PLUG, BACK T D, MD & TVD

7365' TMD/7318' TVD

22. IF MULTIPLE COMPL.

HOW MANY*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7103' - 7336'

25. WAS DIRECTIONAL

SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray/ Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
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30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7238'	

31. PERFORATION RECORD (Interval, size and number)

.34" @ 2 SPF
7203' - 7336' = 62 holes
.34" @ 1 SPF
7103' - 7172' = 23 holes

Total holes = 85

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

7103' - 7336'
630 gals 15% HCL Acid, pumped 2207 bbls
Slickwater w/25,485# 20/40 TLC Sand
N2 = 944,900 SCF

33. PRODUCTION

DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 2/19/08 HOURS TESTED 1 CHOKE SIZE 1/2" PROD'N FOR TEST PERIOD 0 OIL-BBL 55 MCF GAS-MCF .08 bwph WATER-BBL GAS-OIL RATIO

FLOW, TUBING PRESS. SI-276# CASING PRESSURE SI-274# CALCULATED 24-HOUR RATE 0 bopd 1327 mcf/d 2 bwpd WATER-BBL OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

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MAR 03 2008

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2047' - 3043' - 2860'

2047'

15' 2047'