

Submit to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I P O Box 1980, Hobbs, NM 88240 DISTRICT II P.O Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P. O. Box 2089 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO 30-045-34090 5. Indicate Type of Lease STATE FEE X 6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL: OIL WELL GAS WELL X DRY OTHER 1b TYPE OF COMPLETION: NEW X WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

7 Lease Name or Unit Agreement Name RCVD MAR 4 '08 OIL CONS. DIV. Hampton DIST. 3

2. Name of Operator Burlington Resources

8. Well No #4N

3 Address of Operator PO BOX 4289, Farmington, NM 87499

9. Pool name or Wildcat Blanco MV/Basin DK

4 Well Location Unit Letter K 1980' Feet From The South Line and 1820' Feet From The West Line Section 13 Township 30N Range 11W NMPM San Juan County

10. Date Spudded 8/21/07 11. Date T.D Reached 10/20/07 12. Date Compl. (Ready to Prod.) 2/22/08 13. Elevations (DF&AKB, RT, GR, etc.) 6059' GL; KB - 6074' 14. Elev. Casinghead

15. Total Depth 7283' TMD/ 7173' TVD 16. Plug Back T.D. 7276' TMD/7166' TVD 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By 19. Producing Interval(s) of this completion - Top, Bottom, Name Blanco Mesaverde 4738' - 5200'

20 Was Directional Survey Made Yes 21. Type Electric and Other Logs Run GR/CCL/CBL 22 Was Well Cored No

23. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT LB/FT., DEPTH SET, HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 9 5/8", 7", and 4 1/2" casing sizes.

24. LINER RECORD and 25. TUBING RECORD tables with columns for SIZE, TOP, BOTTOM, SACKS CEMENT, SCREEN, SIZE, DEPTH SET, PACKER SET.

26. Perforation record (interval, size, and number) 34" @ 1 SPF PLO 5016' - 5200' = 17 holes LMF 4738' - 5008' = 13 holes Total holes = 30 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4738' - 5200' AMOUNT AND KIND MATERIAL USED Acidize w/630 gals 15% HCL. Frac w/1098 60Q slickfoam pump 96,282# 20/40 Brady Sand. N2 = 991,400 SCF

28. PRODUCTION

28. PRODUCTION Date First Production SI Production Method (Flowing) Flowing Well Status (Prod. or Shut-in) SI Date of Test 2/6/08 Hours Tested 1 Choke Size 1/2" Prod'n for 12 bopd Oil - Bbl. 5 boph Gas - MCF 97 mcf Water - Bbl 0 bwph Gas - Oil Ratio Flow Tubing Press. SI - 710# Casing Pressure SI - 709# Calculated 24-Hour Rate 12 bopd Oil - Bbl 2337 mcf Gas - MCF 2337 mcf Water - Bbl 0 bwph Oil Gravity - API - (Corr)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By

30. List Attachments This is a MV/DK commingle well per DHC order 2521AZ.

31 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Rhonda Rogers Printed Name Rhonda Rogers Title Regulatory Technician Date 2/25/08



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WELL API NO 30-045-34090
5. Indicate Type of Lease STATE [ ] FEE [X]
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER [ ]
b TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER [ ]

7. Lease Name or Unit Agreement Name: RCVD MAR 4 '08 OIL CONS. DIV. Hampton DIST. 3

2 Name of Operator: Burlington Resources

8 Well No.: #4N

3 Address of Operator: PO BOX 4289, Farmington, NM 87499

9 Pool name or Wildcat: Blanco MV/Basin DK

4 Well Location: Unit Letter K 1980' Feet From The South Line and 1820' Feet From The West Line. Section 13 Township 30N Range 11W NMPM San Juan County

10 Date Spudded: 8/21/07
11 Date T D Reached: 10/20/07
12 Date Compl. (Ready to Prod.): 2/22/08
13 Elevations (DF&RKB, RT, GR, etc.): 6059' GL; KB - 6074'
14 Elev. Casinghead

15 Total Depth: 7283' TMD/ 7173' TVD
16 Plug Back T.D: 7276' TMD/7166' TVD
17 If Multiple Compl How Many Zones?: 2
18 Intervals Drilled By: Rotary Tools [X] Cable Tools [ ]

19 Producing Interval(s) of this completion - Top, Bottom, Name: Basin Dakota 7092' - 7204'
20 Was Directional Survey Made: Yes

21 Type Electric and Other Logs Run: GR/CCL/CBL
22 Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE, WEIGHT LB/FT., DEPTH SET, HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 9 5/8", 7", and 4 1/2" casing sizes.

24 LINER RECORD and 25 TUBING RECORD tables with columns for SIZE, TOP, BOTTOM, SACKS CEMENT, SCREEN, SIZE, DEPTH SET, PACKER SET.

26 Perforation record (interval, size, and number): .34" @ 2 SPF, 7170' 7204' = 32 holes, .34" @ 1 SPF, 7092' - 7152' = 18 holes, Total holes = 50
27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Table with columns for DEPTH INTERVAL and AMOUNT AND KIND MATERIAL USED.

28. PRODUCTION

Production data table with columns for Date First Production, Production Method, Well Status, Date of Test, Hours Tested, Choke Size, Prod'n for Test Period, Oil - Bbl, Gas - MCF, Water - Bbl, Gas - Oil Ratio, Flow Tubing Press., Casing Pressure, Calculated 24-Hour Rate, Oil - Bbl, Gas - MCF, Water - Bbl, Oil Gravity - API - (Corr).

29 Disposition of Gas (Sold, used for fuel, vented, etc): To be sold. Test Witnessed By

30 List Attachments: This is a MV/DK commingle well per DHC order 2521AZ.

31 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Signature: Rhonda Rogers, Title: Regulatory Technician, Date: 2/25/08

