

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

MAR 03 2008

RCUD MAR 6 '08

OIL CONS. DIV.

1 Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2 Name of Operator

Synergy Operating, LLC (163458)

Bureau of Land Management
Farmington Field Office
OGRID # 163458

7. If Unit or CA, Agreement Designation

DIST. 3

Beck 29-12-10 #108

3. Address and Telephone No.

PO Box 5513

(505) 325-5549

Farmington, NM 87499

8 Well Name and No.

9 API Well No.

30-045-34452

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

Unit N, 1165' FSL, 1510' FWL, Sec 10, T29N - R12W

10. Field and Pool, or Exploratory

Basin Fruitland Coal/Fulcher Kutz PC

320-acres (S/2)

11. County or Parish, State

San Juan County
New Mexico

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or recompletion Report and Log Form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work.

If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work

D&D Rig #1 (Daylight Drilling Rig)

- 2-23-08: ND 8-5/8" Cmt head. NU 8-5/8" x 5-1/2" Bradenhead. NU 3M double-gate BOP and kill manifold. PT 8-5/8" 24# Csg to 1000#/30-Min & 250#/10-Min, OK. Install test plug. PT Blinds, kill manifold to 1000# for 10-Min & 250#/10-Min, OK. PU 1-Jt 3-1/2" DP, close 3-1/2" rams & PT rams to 1000#/10-Min & 250#/10-Min, OK. TIH w/ 7-7/8" bit & tag TOC @ 163'. DO Cmt T/213'. Survey @ 205' = 1°. Drill new 7-7/8" hole F/213' - T/725'. PUH to 625', close rams. SDON
- 2-24-08: Survey @ 705' = 1-1/4°. Drill 7-7/8" hole F/725-T/1065' w/ clear water, circ hole. PUH to 965', close rams. SDON
- 2-25-08: Drill 7-7/8" hole F/1065-T/1645' w/ clear water, circ hole. Survey @ 1205' = 1-3/4° PUH to 1545', close rams. SDON
- 2-26-08: Drill 7-7/8" hole F/1645-T/1865'(TD) w/ clear water, circ hole. PUH to 1545', close rams. SDON
- 2-27-08: TOOH w/ 7-7/8" bit & DP. Log GR-Compensated Density & Neturon F/1860' - T/0'. TIH to 1540', close rams. SDON
- 2-28-08: TOOH laying down DP, DC's & 7-7/8" bit. Change pipe rams in BOP to run 5-1/2" csg. Run 51-Jts 5-1/2" 15.5# J-55 Csg & land @ 1853' w/ FC @ 1832'. Cement 5-1/2" 15.5# J-55 csg as follows: Lead Slurry: Pump 180-sxs (371-ft³) Type V cmt w/ 2% SMS + 1/4-#/sx Celloflake + 3-#/sx Pheno-Seal. Yield = 2.06 ft³/sx, Slurry Weight = 12.5-PPG @ 3.4-BPM & 100#. F/B Tail Slurry: Pump 100-sxs (133-ft³) Type V Cement w/ 2% CaCl₂ + 1/4-#/sx Celloflake + 2-#/sx Pheno-Seal. Yield = 1.33 ft³/sx, Slurry Weight = 15.6 PPG @ 3.4-BPM & 150#. SD drop wiper-plug-wash pumps & lines. Displace plug w/ 43.5-Bbls of water @ 2.0-BPM & 150-500#. Bump plug w/ 1100# @ 1450-1480 ft. Plug held. Circ 10.5-Bbls (59-ft³ or 29-sxs) cmt to surface.

2-29-08: Set slips w/ 30,000# & cut-off 5-1/2" csg. ND BOP. RD D&D Drilling Rig #1. Re-fenced reserve pit.

14. I hereby certify that the foregoing is true and correct

Signed.

Glen O. Papp

Title: Operations Manager

Date: 2/29/2008

Telephone: (505) 599-4908

This space for federal or state office use

Approved by:

Title:

Date:

Conditions of approval if any