

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5 LEASE DESIGNATION AND SERIAL NO
SF-078212

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO

McCord 103S

9 API WELL NO

30-045-34198-0031

10 FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.22 T30N R13W, NMPM

**RCVD MAR 6 '08
OIL CONS. DIV.**

1a TYPE OF WELL.

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION.

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED

MAR 03 2008

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Company, LP

Bureau of Land Management

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

Farmington Field Office

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit G (SWNE) 1690' FNL & 1675' FEL**

At top prod interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
San Juan

13 STATE
**DIST. 3
New Mexico**

15. DATE SPUDDED
12/28/2007

16 DATE T D REACHED
12/30/2007

17. DATE COMPL (Ready to prod)
2/26/2008

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*
GL 5717' KB 5728'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD
1947'

21 PLUG, BACK T D, MD & TVD
1895'

22 IF MULTIPLE COMPL, HOW MANY*

23 INTERVALS DRILLED BY

ROTARY TOOLS
yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 1576' - 1703'

25 WAS DIRECTIONAL SURVEY MADE
No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR, GSL

27 WAS WELL CORED
No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB / FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	168'	8 3/4"	surface; 87 sx (111 cf)	10 bbls
4 1/2" J-55	10.5#	1937'	6 1/4"	surface; 240sx (461 cf)	30 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1757'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

**Fruitland Coal .32"
@2SPF
1576'-1586' = 20 holes
1622'-1630' = 16 holes
1685'-1703' = 36 holes
Total holes = 72**

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

1576' - 1703'
48bbls 10% formic acid, 190bbls 75Q Fmd Formic Acid
48bbls 25# x-link prepad, 124,300gls 75Q 25# Linear gel
110,080# 20/40 Brady sand & 1,429,500scf N2

33 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)		
SI W/O Facilities		Pump							SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL		GAS-OIL RATIO	
Unable to test	0	.5"	→	0 boph	TSTM mcfh	3 bwph			
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL		OIL GRAVITY-API (CORR)		
na - rods	SI- 240#	→	0 bopd	TSTM mcf/d	72 bwpd				

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is a standalone Fruitland Coal well. Excessive water prod. Gas prod will be reported w/1st Delivery.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tamara TITLE **Regulatory Technician**

DATE **3/3/2008**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

MAR 04 2008

FARMINGTON FIELD OFFICE
BY T. Salyers

API 30-045-34198			McCord 103S		
Ojo Alamo	199'	375'	White, cr-gr ss.	Ojo Alamo	199'
Kirtland	375'	1382'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	375'
Fruitland	1382'	1735'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1382'
Pictured Cliffs	1735'	xxxx	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	1735'
Lewis	xxxx	xxxx	Shale w/siltstone stringers	Lewis	xxxx
Huerfanito Bentonite	xxxx	xxxx	White, waxy chalky bentonite	Huerfanito Bent.	xxxx
Chacra	xxxx	xxxx	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	xxxx
Mesa Verde	xxxx	xxxx	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	xxxx
Menefee	xxxx	xxxx	Med-dark gry, fine gr ss, carb sh & coal	Menefee	xxxx
Point Lookout	xxxx	xxxx	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	xxxx
Mancos	xxxx	xxxx	Dark gry carb sh.	Mancos	xxxx
Gallup	xxxx	xxxx	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	xxxx
Greenhorn	xxxx	xxxx	Highly calc gry sh w/thin lmst.	Greenhorn	xxxx
Graneros	xxxx	xxxx	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	xxxx
Dakota	xxxx	X	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	xxxx
Morrison	X		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	X