

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an  
Abandoned well Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No <b>NMSF 078828A</b>
2 Name of Operator <b>BP America Production Company Attn: Cherry Hlava</b>		6 If Indian, Allottee or tribe Name
3a Address <b>P.O. Box 3092 Houston, TX 77253</b>	3b Phone No (include area code) <b>281-366-4081</b>	7 If Unit or CA/Agreement, Name and/or No
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1160' FNL &amp; 1190' FEL SEC 28 T28N R12W</b>		8 Well Name and No <b>Gallegos Canyon Unit 184</b>
		9 API Well No <b>30-045-07207</b>
		10 Field and Pool, or Exploratory Area <b>Basin Dakota</b>
		11 County or Parish, State <b>San Juan County, New Mexico</b>

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Bradenhead Repair & add perfs in Dakota
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back		

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

**BP America requests permission to locate, isolate bradenhead leak and repair. It is also BP's intent to add additional perforations in the Dakota sand.**

**Please see attached procedure**

RCVD MAR 7 '08

OIL CONS. DIV.  
DIST. 3

- 14 I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

**Cherry Hlava**

Title **Regulatory Analyst**

Signature *Cherry Hlava*

Date **03/04/2008**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <b>Original Signed: Stephen Mason</b>	Title	Date <b>MAR 06 2008</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

## **SJ Basin Well Work Procedure**

**Well Name:** GCU 184-DK      **API #:** 30-045-07207  
**Location:** T28N-R12W-Sec28  
**County:** San Juan  
**State:** New Mexico  
**Horizon:** DK      **Engr:** Kegan Rodrigues  
**CO2:** 0.926%      **Cell** (713) 540-8434  
**H2S:** None known  
**Repair Type:** BH repair, Tubing change out, Perforating Dakota

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### **Objectives**

**Pull production tubing, repair BH, perforate, change out tubing.**

1. POH with production tubing.
2. Clean out wellbore
3. Set combination packer and pressure test casing.
4. Locate and isolate bradenhead leak and repair.
5. Perforate upper DK zone (Two wells 5934-38, 5944-48, 5950-60, 5970-95) @ 2 spf
6. RIH with new tubing and existing plunger
7. Return well to production.

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### **History**

Well was spudded on 10/13/1964 and was completed in the DK on 11/02/1964. The well has had a cumulative production of 3.2 bcf since 1964. The well has been scheduled for P&A in the past as it has produced less than 10MCFD over the last 10 years. There is no uphole potential available in this wellbore as the PCCF and FRLD coal are completed in the GCU #17. In addition the FRLD sand and the GLLP are poorly developed in this area and the Farmington sand (KRLD) is not present in this wellbore. In comparing this well to its offsets, it has been observed that the entire Two Wells (TWLS) member interval is unperforated. It has been recommended that we perforate the TWLS (5934-38, 5944-48, 5950-60, 5970-95) @ 2 spf, and consider re-perforating the lower Dakota (6010-22, 6044-56) @ 1 spf. The anticipated uplift is 66 mcfd.

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### **Procedure**

#### **Preparations:**

1. Perform pre-rig site inspection. Per Applicable documents, check for:  
(1) size of location, (2) gas taps, (3) other wells, (4) other operators, (5) production equipment, (6) wetlands, (7) wash (dikes requirements), (8) H2S, (9) barriers needed to protect equipment, (10) landowner issues, (11) location of pits (buried or lines in pits), (12) raptor nesting, (13) critical location, (14) check anchors, (15) ID wellhead, etc. Allow 48 hours for One Call if earth pit is required.

2. Perform second site visit after lines are marked to ensure all lines on locations are clearly marked and that Planning & Scheduling has stripped equipment and set surface barricades as needed.
5. Notify land owners with gas taps on well.
6. Lock out/tag out any remaining production equipment.
7. Check and record tubing, casing, and bradenhead pressures daily. Ensure production casing and bradenhead valves are double valved. Check hold down pins on hanger.
8. Check gas H<sub>2</sub>S content and treat if the concentration is > or equal to 10 ppm. Treat for H<sub>2</sub>S, if necessary per H<sub>2</sub>S Wells NOTICE. **Note: No H<sub>2</sub>S is expected at this wellsite location.**
9. RU slickline unit or wireline unit. Retrieve plunger. RIH with sinker bar to ensure that all plunger equipment is out of the tubing and there are no obstructions, fill etc. RIH and set two barriers; plug in F-profile nipple @ 5985' and BPV valve in tubing hanger. If BPV profile is not present, then set a tubing stop and "G" packoff @ ~100'.

#### **Rig Operations:**

10. MIRU workover rig. Hold safety meeting and perform JSA. Complete necessary paperwork and risk assessment. Ensure all necessary production equipment is isolated (LOTO) including, but not limited to the meter run, automation, and separator, etc.
11. Make up 3" flowback lines and blow down well. Kill with 2% KCL water or fresh water, as necessary. RU workover rig and equipment.
12. Check all casing strings to ensure no pressure exists on any annulus. The operations of removal of wellhead and installation of BOP will be performed per the DWOP dispensation for a single mechanical barrier in the annulus.
13. ND wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the pit or vent tank. Pressure test BOPs to low of 200 psi and high of 200 psi above BHP. Monitor flowing casing pressure with gauge (with casing flowing to blow tank), if available, throughout workover.
14. Install spool, stripper head, and stripping rubber. Pull tubing hanger up above pipe rams, shut pipe rams, and trip tubing hanger out of hole.
15. TOOH w/ 2-3/8 production tubing currently set at ~6005'. Use approved "Under Balance Well Control Tripping Procedure". Visually inspect tubing while POOH. **Note: WSL leader should determine whether or not current tubing is suitable to be used as the workstring.**
16. TIH w/ bit & scraper for 4-1/2" casing to the top of the DK perms at ~6010'. Clean out wellbore as necessary and POOH with scraper.

### **Squeeze Work:**

17. RIH with 2-3/8" tubing with combination packer (4- 1/2" RBP on end and a mechanical set retrievable packer approx. one joint above, ~30', the CIBP). Set the RBP @ ~6000', ensuring to avoid any casing collars. TOH one joint and set packer. Pressure test RBP to 500 psi.
18. If plug holds, load hole and circulate out any produced fluids. Pressure test 4-1/2" casing above packer to 500 psi for 15 minutes. Monitor pressure loss and bradenhead for any indication of communication during testing. If the pressure does not hold above the packer, then proceed to isolate leak by moving packer up hole in "half intervals" and repeating pressure test of packer until leak is found. Attempt to isolate the leak as close as possible. Report pressure testing results and bradenhead pressure and bleed details to the BLM, NMOCD, and Engineer.
19. **Note: Leak point is not known but is assumed to be at or near the 8-5/8" casing shoe. The next steps assume that the leak is at or near this interval. This is subject to change based on the pressure testing results. Consult with the engineer during this process.**
20. Once leak has been located, pull RBP/ packer assembly and TOH with workstring. RIH with composite bridge plug on wireline and set at ~350'.
21. RIH w/ 2-3/8" workstring and 4-1/2" cement retainer and set retainer ~10' above squeeze holes, making sure to avoid any casing collars. Stab into retainer and pump sufficient cement to attempt to circulate to surface behind 4-1/2" casing. If and when cement to surface is obtained, shut bradenhead valve and attempt to walk squeeze to obtain a ~200 psi squeeze pressure. WOC. **Consult with engineer during squeeze work and before attempting step 22.**
22. If squeeze is unsuccessful try to pump cement from surface down bradenhead.
23. Pressure test squeeze. If squeeze does not test, contact engineer. Engineer will work with NMOCD/BLM on repairing the leak. Procedures may have to be modified per the NMOCD/BLM.
24. Un-stab from retainer and POOH w/ work string. Drill out retainer, cement in 4-1/2" casing, and composite plug @ 100'.
25. Clean out wellbore as necessary. RDMO workover rig.

### **Perforating:**

26. Rig up electric wireline unit and TIH with 3-1/8" guns and perforate the intervals 5934'-5938', 5944'-5948', 5950'-5960', 5970'-5975'. Use HEG charges at 4SPF (172 holes) and 90 degree phasing
27. **Note: If well is on a vacuum or if formation is taking fluid, will need to set a composite plug above the existing DK perforations so as to not allow any trash or debris to plug off the perforations. Contact engineer if well on vacuum.**
28. RD wireline. MIRU workover rig. Rig up BOP's, mud cross and all associated equipment.

29. Clean out wellbore to PBTD.

30. Once well has cleaned up sufficiently, RIH with new 2-3/8" tubing (yellow band) and land string @~6020', in the lower DK interval. BHA should include F profile nipple and a perforated sub should be set @~5950' to allow gas flow from upper DK interval. BHA should be as follows:

Tubing Hanger 2.375"

Tubing 2.375", 4.7#, J-55, EUE

Perforated Tubing Sub 2.375" @~5950'

Tubing 2.375", 4.7#, J-55, EUE

Nipple Profile "F" 2.375"

Tubing 2.375", 4.7#, J-55, EUE

Mule Shoe 2.375" (2ft)

31. Install existing plunger and associated plunger equipment.

32. Install plug in F-nipple and two way check valve in tubing hanger. Pressure test.

33. ND BOP and NU WH. Pressure test wellhead. Remove 2-way check valve and plug in profile nipple.

34. RD and release all equipment. Remove all Wells Team LOTO equipment. Notify Planning and Scheduling.

35. Ensure all well work details and wellbore equipment are entered in DIMS. Print DIMS summary of work and wellbore diagram and put in well file.

36. Return well to production. The estimated uplift is 66 MCFD.

**Gallegos Canyon Unit 184**

Dakota Basin  
API # 30-045-0720700  
1160 FNL & 1190 FEL  
Sec 28, T-28-N, R-12-W  
San Juan County, New Mexico

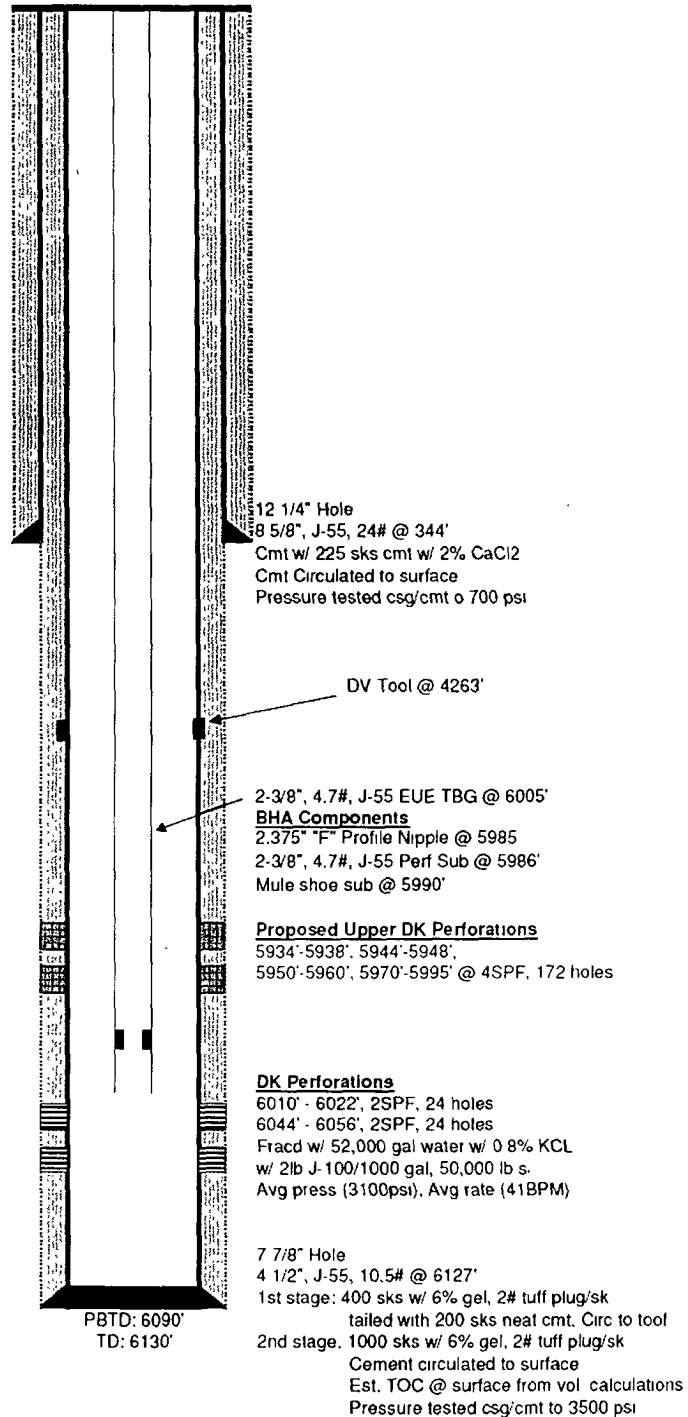
**Well History:**

Spudded on 10/13/64  
Completed in DK on 11/02/64  
Workover in 1/26/2001 to swab fluid on well &  
clean out fill

**Formation Tops:**

Ojo Alamo	
Kirtland	
Fruitland	
Picture Cliffs	1395
Lewis Shale	
Cliff House	2320
Mennefee	
Point Lookout	
Mancos	
Gallup	5034
Greenhorn	
Graneros Dakota	
Main Dakota	5932

**Comments:** Well has produced less than 10 mcf/d over the last 10 years. Significant liquid loading has been observed since 2001, possibly resulting in the low gas production. The upper DK will be perforated and the lower DK reperforated, before putting the well back on production. Anticipated uplift is 66 mcf/d.

**CURRENT WELLBORE**

Kegan Rodrigues 2/28/08