Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31,1993

## **SUNDRY NOTICES AND REPORTS ON WELLS**

5 Lease Designation and Serial No NOO-C-14-20-7479

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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT -" for such proposals		6. If Indian, Allotted or Tribe Name
SUBMIT IN TRIPLICATE		Navajo Allotted
1 Type of Well	RECEIVED	7. If Unit or CA, Agreement Designation
Oil Gas	M Marrie Car Marrie La	7. If Officer CA, Agreement Designation
Well X Well	Other MAR 7 2008	
2. Name of Operator		8. Well Name and No.
Dugan Production Corp.	Bureau of Land Management	Guinness Com #90S
3. Address and Telephone No. P.O. Box 420,Farmington, NM 87499  (	Farmington Field Office 505) 325 - 1821	9 API Well No. 30 045 33735
Location of Well (Footage, Sec , T , R., M., or Survey Description)	303) 323 - 1021	10 Field and Pool, or Exploratory Area
cocation of work (1 octage, coc, 1 , 11., 11., 11.)		To Trick and Tool, or Exploratory Aida
660' FSL & 1980' FEL (SW/4 SE/4)		Basin Fruitland Coal
Unit O, Sec. 13, T26N, R13W		11 County or Parish, State
		San Juan, NM
	CATE NATURE OF NOTICE, REPORT, OR C	OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
N7	Recompletion	New Construction
Subsequent Report	☐ Plugging Back ☐	Non-Routine Fracturing
Circl Ab and annual Nation	☐ Casing Repair ☐ Altering Casing ☐	Water Shut-Off
Final Abandonment Notice	☐ Altering Casing ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	Conversion to Injection Dispose Water
	Other Spud, surface casing	(Note Report results of multiple completion on Well
13 Describe Proposed or Completed Operations (Clearly state all pertinen	t details, and give pertinent dates, including estimated date of starting any pr	Completion or Recompletion Report and Log form )  Oposed work if well is directionally drilled.
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work )*		RCVD MAR 13 '08
		OIL CONS. DIV.
		DIST. 3
Snud 121/" halo on 2/2/09 Drillod		
Spud 12¼" hole on 3/3/08. Drilled to 1 <u>35'</u> . Run 8-5/8" 24# J-55 csg. Land @ 1 <u>28',</u> float collar @ 85'. Cement w/95 sx Type 5 cement w/2% CaCl2 & 1/4# celloflake/sx (112 cu ft total slurry). Displace		
w/5.5 bbls water. Circ 4 bbls cement. NU BOP. Pressure test to 800#, held.   ✓		
w/5.5 bbis water. Circ 4 bbis certient. No BOP. Plessure test to 600#, field.		
		ACCEPTED FOR RECORD
		MAD 4 2 2000
		MAR 1 2 2008
		FARMINGTON FIELD OFFICE
		BY T. Salvers
14 I hereby certify that the foregoing is true and correct		
1. C. laston was		
Signed John C. Alexande	Nue Vice-President Date	3/5/2008
This space for Federal or State office use)		
This space for F depret of drate office user		
Approved by	Title Date	
Conditions of approval, if any		
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itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

ir representations as to any matter within its jurisdiction