

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD MAR 17 '08
OIL CONS. DIV.

Sundry Notices and Reports on Wells

DIST. 3

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T—N, R—W, NMPM

Unit P (SESE), 800' FSL & 600' FEL, Sec. 13, T31N, R14W NMPM

RECEIVED

FEB 05 2008

Bureau of Land Management
Farmington Field Office

RECEIVED

FEB - 8 2008

Bureau of Land Management
Durango, Colorado

5. Lease Number
MOO-C01420-0623
6. If Indian, All. or
Tribe Name
Ute Mtn Tribal
7. Unit Agreement Name

8. Well Name & Number

9. Pinon Mesa D 2
API Well No.

30-045-21999
10. Field and Pool

Basin FC
11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action:

☐ Abandonment

☒ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-off

☐ Conversion to Injection

☒ Other : Plug Back

13. Describe Proposed or Completed Operations

It is intended to plug back the Dakota zone per the attached procedure and then recomple the subject well to the Basin Fruitland Coal formation.

Also see attached wellbore diagram and plat.

SEE ATTACHED
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 2/5/08

(This space for Federal or State Office use)

APPROVED BY [Signature] Title AMSC Date 3/14/08

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Pinon Mesa D 2

Unit P, Section 13, Township 31N, Range 14W

Fruitland Coal Recompletion Sundry

1/24/2008

Procedure:

1. MIRU service rig. TOOH with current production tubing string.
2. Wireline set a 4-1/2" cast iron bridge plug 50ft below the Dakota formation top. Run a GR/CCL/CBL log from PBTD to surface.
3. TIH with tubing and spot a 100ft cement plug on top of the cast iron bridge plug. TOOH.
4. Perforate 2 squeeze holes 50ft below the Gallup formation top. RIH with a cement retainer and set at the Gallup formation top. Squeeze 133 sxs below retainer, sting out and spot 7 sxs (100ft) on top of retainer. TOOH.
5. TIH with a cast iron bridge plug and set 50ft below the Mesaverde formation top. PU and spot 100ft of cement on top of bridge plug. TOOH.
6. RIH with wireline and tag PBTD. Perforate the Fruitland Coal.
7. Fracture stimulate the Fruitland coal with 100,000# 20/40 Arizona sand in 121,000 equivalent gallons of 75Q foamed 25# linear gel.
8. Flow back frac on clean-up. RIH and wireline set a composite bridge plug 50ft above top perf.
9. TIH with a mill and drill out composite frac plug. Clean out to new PBTD. TOOH.
10. Run a pressure survey on slickline.
11. TIH and land production tubing.
12. Release service rig and turn over to production.

Pinon Mesa D 2

800' FSL, 600' FEL
Unit P, Section 13, T31N, R14W
San Juan County, NM

LAT: 36° 53' 46.464"

LONG:

GL = 5,681'

KB = 5,692'

Current Wellbore Diagram

Surface Casing:

8-5/8" 24# K-55
Set @ 228'
TOC @ surface

TOC @ surface

228'

DV Tool @ 1,754'

Tubing:

2-3/8" 4.7# J-55
Set: 6349
SN: 6317

TOC @ 3,121'

2-3/8" 4.7# J-55 tubing

DV Tool @ 4,425'

TOC @ 5,470'

Seating nipple

1jt 2-3/8" 4.7# J-55 tubing

Expendable check

6,504'

PBTD= 6,503'
TD= 6,504'

Ojo Alamo
Kirtland
Fruitland 1,085'
Pictured Cliffs 1,466'
Heur Bent.
Chacra
Cliffhouse 3,236'
Menefee
Point Lookout 4,146'
Mancos
Gallup 5,374'
Greenhorn 6,134'
Graneros 6,194'
Dakota 6,350'

Dakota

Stg 1

6868'-6880', 15,000#, 20,700 gal wtr

Pinon Mesa D 2

800' FSL, 600' FEL

Unit P, Section 13, T31N, R14W

San Juan County, NM

LAT: 36° 53' 46.464"

LONG:

GL = 5,681'

KB= 5,692'

Proposed Wellbore Diagram

Surface Casing:

8-5/8" 24# K-55
Set @ 228'
TOC @ surface

TOC @ surface

228'

Fruitland Coal

1232'-1460'
110,000# sand, 32,500 gal
75Q foamed 25# linear gel

DV Tool @ 1,754'

Tubing:

2-3/8" 4.7# J-55
Set: 2410
SN: 2409

TOC @ 3,121'

Production Casing:

4-1/2" 10.5# K-55
Set: 6,504'
TOC: 5,470' Stg 1
TOC: 3,121' Stg 2
TOC: surface Stg 3
DV Tool: 4,425'
DV Tool: 1,754'

DV Tool @ 4,425'

TOC @ 5,470'

6,504'

PBTD= 6,503'
TD= 6,504'

Ojo Alamo
Kirtland
Fruitland 1,085'
Pictured Cliffs 1,466'
Heur Bent.
Chacra
Cliffhouse 3,236'
Menefee 3,312'
Point Lookout 4,146'
Mancos
Gallup 5,374'
Greenhorn 6,134'
Graneros 6,194'
Dakota 6,350'

Mesaverde P&A'd

Cast Iron Bridge Plug @ 3286'
7 sx on top

Gallup P&A'd

Cmt ret @ 5374'
2 sqz holes @ 5424
133 sx below, 7 sx on top

Dakota P&A'd

Cast Iron Bridge Plug @ 6400'
7 sx on top
Stg 1 6868'-6880'. 15,000# 20,700 gal wtr

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102
Permit 68827

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 7395	5. Property Name PINON MESA D	6. Well No. 002
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 5699

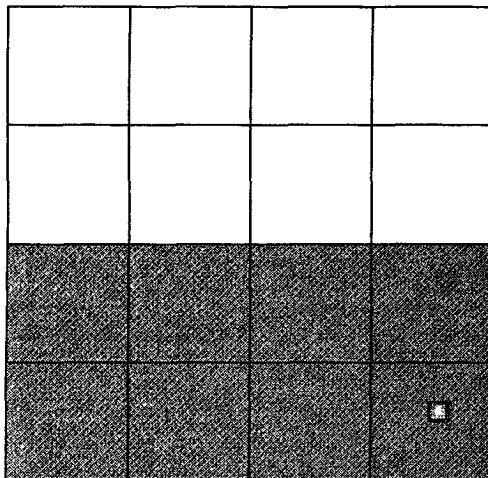
10. Surface Location

UL - Lot P	Section 13	Township 31N	Range 14W	Lot Idn	Feet From 800	N/S Line S	Feet From 600	E/W Line E	County SAN JUAN
---------------	---------------	-----------------	--------------	---------	------------------	---------------	------------------	---------------	--------------------

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 334.71	13. Joint or Infill	14. Consolidation Code	15. Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: *Nancy N. Morrow*
Title: *Regulatory Technician*
Date: *2/5/08*

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: David O Vilven
Date of Survey: 12/12/1976
Certificate Number: 1760

Burlington Resources Oil & Gas Company.
Lease: MOO-C-1420-623
Well: Pinon Mesa #D 2
800 FSL & 600' FEL
Section 13, T. 31 N., R. 14 W.
San Juan County, New Mexico

Conditions of Approval: Sundry Notice to Abandon and Recomplete:

1. Upon the permanent plugging of the Dakota formation, provide to this office a Sundry Notice, Subsequent Report of Abandonment.
2. After the Recompletion and the additional pay is added to this wellbore, provide to this office a Sundry Notice, Subsequent Report of operations, including the daily reports and an accurate wellbore diagram including formation tops. A Completion Report must be submitted at this time.
3. All these documentation requirements must be received in this office within 30 days of completion of operations.