Month Mont	Submit 2 Copies To Appropriate District Office	State of New Me				C-103	
District	District I 1625 N. French Dr. Hobbs, NM 88240	Ellergy, Millerais and Natt		WELL API NO.	Octobel	23, 2007	
1220 South St. Francis Dr. 1220 South St. Francis Dr. 1230 St.	District II	OIL CONSERVATION	DIVISION				
Basinal P. Samila F. Sam	District III	1220 South St. Fran	ncis Dr.				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS RORM FOR REPORDAS AS TO BELL OR TO DEFENOR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (ORM C-101) FOR SUCII PROFOSALS.) 1. Type of Well: Oil Well	<u>District IV</u> 1220 S St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8'	7505		ease No.		
Canyon Use THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFERENCY ESSEX PROPECATION FOR PROPOSALS		S AND REPORTS ON WELLS		7 Lease Name or Ur	nit Agreement	Name	
1. Type of Well: ☐OI Well ☐ Gas Well ☐ Other 2. Name of Operator Huntington Energy, L.L.C. 3. Address of Operator Huntington Energy, L.L.C. 3. Address of Operator Huntington Energy, L.L.C. 3. Address of Operator OSON N. W. 715 St., Oklahoma City, OK 73116 4. Well Location Unit Letter F. 1620 feet from the North line and 1750/eet from the Westline Section 32 Township 25N Range 6W NMPM County Rio Arriba Co. DIST. 3 11. Elevation (Show whether DR, RKB, RT, GR etc.) 6789 K B 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PULG AND ADANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐ PAND A ☐ CASING/CEMENT JOB ☐ CASING/CEMENT JOB ☐ PAND A ☐ CASING/CEMENT JOB ☐ PAND A ☐ CASING/CEMENT JOB ☐ PAND A ☐ CASING/CEMENT JOB ☐ C	(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPOSALS	S TO DRILL OR TO DEEPEN OR PL	UG BACK TO A	Canyon Largo Unit		Tramo	
Huntington Energy, L.L.C. 3. Address of Operator 908 N.W. 71" St., Oklahoma City, OK 73116 4. Well Location Unit Letter, F.: 1620 feet from the North line and 1750/feet from the Westline Section 32 Township 25N Range 6W NMPM County Rio Arriba Co. 11. Elevation (Show whether DR. RKB, RT, GR. etc.) 6798" KB 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHARGE PLANS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/GEMENT JOB 3. All pits have been remediated in complaince with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OURATER (OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. Anchors, dead men, tie downs and risers have been cut off at least two fect below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All Intel Mowing production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines and pipel		s Well 🔲 Other		8. Well Number 335	5		
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Deputy Oil & Gas Inspector, APPROVED BY: District #3 DATE MAR 1 9 2006	TYPE OR PRINT NAME Catherine Sn	nith È-MAIL: csmith@h	untingtonenergy.com	PHONE: (405) 840-9876	tita Ti	
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	APPROVED BY: Sha O Oca (b)	$\sim \sim \sim$	District	#3	DATE MAR 1	L 9 200 0	
Conditions of Approval (if any): \(\square\)	Conditions of Approval (if any):			Q D	,		