Submit to Appropriate District Office State Lease - 6 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

Fee Lease - 5 copies Revised 1-1-89 DISTRICT P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION WELL API NO. DISTRICT II P. O. Box 2089 30-045-33529 P.O. Drawer DD, Artesia, NM 88210 Santa Fe. New Mexico 87504-2088 5 Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 E-503-13 7. Lease Name or Unit Agreement Name WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a TYPE OF WELL: DRY | OTHER RCVD MAR 14'08 OIL WELL GAS WELL X OIL CONS. DIV. **b** TYPE OF COMPLETION: DIST. 3 PLUG WORK NEW DEEPEN San Juan 32-7 Unit OVER BACK RESVR WELL OTHER 2 Name of Operator 8. Well No. ConocoPhillips 10A 3 Address of Operator 9. Pool name or Wildcat PO BOX 4289, Farmington, NM 87499 Blanco MV/Basin DK 2370 Feet From The North 1905 Unit Letter Line and Feet From The West 32 Township 32N Range 7W NMPM Section San Juan County 12. Date Compl. (Ready to Prod.) 13. Elevations (DF&RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 14. Elev. Casinghead 11/1/07 11/10/07 3/10/08 6515' GL 17 If Multiple Compl. How 16. Plug Back T.D. 15. Total Depth 18. Intervals Rotary Tools Cable-Tools - 14-27-23 Many Zones? Drilled By 8132' 8142¹ 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Blanco Mesaverde 5090' - 5956' 21. Type Electric and Other Logs Run 22. Was Well Cored GR/CCL/CBL No CASING RECORD (Report all strings set in well) 23. **CASING SIZE** WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9 5/8" 32.3#, H-40 260 12 1/4" surface 75 sx (120 cf) surface 600 sx (1337 cf) 2 BBL 20#, J-55 3704 8 3/4" 71 BBLS 6 1/4" 4 1/2" 11.6#. J-55 TOC 2770', 335 sx (663 cf) 8136 LINER RECORD TUBING RECORD SIZE TOP **BOTTOM** SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 8008 2-3/8" 4.7# J-55 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC 26. Perforation record (interval, size, and number) PLO/LMF @ 1 spf DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5620' - 5956' 5620' - 5956' = 30 holes Acidize w/10 bbls 15% HCL. Frac w/112,560 gals 60Q foam w/99,900# 20/40 Brady Sand tailed w/ 5,500# 20/40 TLC. CH/UMF @ 1 SPF N2 = 1,142,600 SCF 5090' - 5523' = 30 holes 5090' - 5523' Acidize w/10 bbls 15% HCL. Frac w/111,830 gals 60Q foam total holes =60 w/100,340# 20/40 Brady Sand. N2 = 1,160,100 SCF PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date First Production Flowing Date of Test Hours Tested Choke Size Prod'n for Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period . 2/22/08 1/2" 0 boph 89 mcf .21 bwph Oil Gravity - API - (Corr) Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl Gas - MCF Water - Bbl Hour Rate FL - 325# 0 bopd 2145 mcfd 5 bwpd 29: Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By To be sold 30. List Attachments This is a MV/DK well being DHC per order #2369AZ. 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Regulatory Technician 3/12/08 Name Rhonda Rogers Title Date Signature

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

		Southea	Stern New Mexico		northweste	rn New Mexico	
T. Anhy			T. Canyon	T. Ojo Alamo	2124'	T. Penn. "B"	
T. Salt			T Strawn	T. Kırtland-Fruitland		T Penn. "C"	
B. Salt			T. Atoka	T. Pictured Cliffs	3383	T. Penn. "D"	
T. Yates			T Miss	T. Cliff House	5078'	T. Leadville	
T. 7 Rive	ers		T. Devonian	T. Menefee	5466'	T Madison	
T. Queer	n ———		T Silurian	T. Point Lookout	5724'	T. Elbert	
T Grayb	urg		T Montoya	T Mancos	6098'	T. McCracken	
T. San A			T. Simpson	T. Gallup	7066'	T. Ignacio Otzte	
T. Gloriet			T McKee	Base Greenhorn	7841	T. Granite	
T. Paddo			T. Ellenburger	T. Dakota	7959'	Т.	
T. Blineb	rv		T. Gr. Wash	T. Morrison		Τ.	
T. Tubb	``,		T. Delaware Sand	T. Todilto		Ť	
T. Drinka	ırd		T. Bone Springs	T. Entrada		Ť.	
T. Abo			T	T Wingate		T	
T. Wolfca	amp		T.	T. Chinle		T	
T. Penn			т.	T. Permian		Ť.	
	(Bough C)		—— т. ————	T. Penn "A"		Ť. —————	 ,
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No. 2, f	rom		to	fe			
No. 3, f	rom		to		et		-
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State of New Mexico **Energy, Minerals and Natural Resources Department**

Form C-105 Revised 1-1-89

State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs	, NM 88240 (DIL CON	SERVA	TION DI	VISIC	N			WELL AP	I NO.	
DISTRICT II			P. O. Bo	x 2089						30-045-33529	
P.O. Drawer DD, Artes	ia, NM 88210	Santa	Fe, New	Mexico,875	04-208	8			5. Indica	ate Type of Lease STATE X	FEE
DISTRICT III	Amino ANA 07440								6. State	Oil & Gas Lease No).
WELL COMP		ND DECC	MDLE	TION DE	DOD:	TAND	TOG			E-503-13	
1a. TYPE OF WELL:		IN RECU	JIVIPLE	HON KE	PUR	IANL	LOG		7 1 635	e Name or Unit Agre	sement Name
OIL WELL	GAS WELL	X	DRY [OTHER					7. Least	RCVD MAR	
b. TYPE OF COMP NEW	LETION: WORK	PLU	ıc [DIFF	П					OIL CONS.	DIV.
	OVER DEEP	PEN BAC	ж 📋	RESVR	<u>Ш</u>	OTHER				San Juan 32-7	Unit
Name of Operato ConocoPhillip									8. Well I 10A	No. DIST.	3
3. Address of Opera	itor Farmington, N	M 87/99							F .	name or Wildcat	······································
4. Well Location	rammgton, N	W 0/433	- 						Biar	ICO MIV/Basin D	<u> </u>
Unit Let	ter <u>F</u>	2370 Feet	From The	North	· 	Line and		1905	Feet	From The We	est Line
Section	32		nship	32N	Range	7W		NMPM		Juan	County
10. Date Spudded	11. Date T.D. 11/10		I	ompl. (<i>Ready to</i> 0/08	o Prod.)	13. Eleva	ations (<i>DF8</i> 6515' GI	RKB, RT, GF	R, etc.)	14. Elev. Casingh	ead
15. Total Depth		lug Back T.D.		If Multiple Con		.18. inte	ervals	Rotary Tools		Cable Tools	
8142'	8132	•		Many Zones?)	Dr	illed By		x		
19. Producing Interva	• • • • • • • • • • • • • • • • • • • •	tion - Top, Bott	om, Name			_		20. Was Dire	ectional Su	rvey Made	
21. Type Electric and								22. Was We	No ell Cored		
GR/CCL/CBL									No		
23.		CASING	G RECO	RD (Rep	ort all	string	s set ii	n well)			
CASING SIZE	WEIGHT	LB/FT.		TH SET	'	HOLE SIZ	ZE			RECORD	AMOUNT PULLED
9 5/8"	32.3#, H-40 20#, J-55		260 370			12 1/4" 8 3/4"		surface 60			2 BBL
4 1/2"	11.6#, J-55		813			6 1/4"		TOC 2770			1 3323
· 1 <u>0</u> .											
		1 IN 15 D D	0000		<u></u>					TUDINO DEC	
24. SIZE	TOP	LINER RE	TTOM	SACKS CE	MENIT	1 800	REEN	25. SIZ		TUBING RECO	PACKER SET
(1980 W)	105	- 60	1 1 Olvi	SACKS CE	IVICIVI	301	KEEN	2-3/8" 4.7#		8008'	PACKER SET
\$ - Con.											
26: Perforation	record (interva	I, size, and	number)					ENT, SQU			
@:2 SPF 8014``- 8088' = 42 h	oles			7966' - 80	TH INTER					ATERIAL USED c w/97,020 gals sl	ichunter
@(1 SPF	0103			7300 - 00				20/40 TLC P		c w/91,020 gais 51	ICKWater
7966' - 7992' = 11 h	oles										
total balan =	EO			<u> </u>						· . ·	
total holes =	55									· · · · ·	
28.				PRODU	UCTIO	N					····
Date First Production	Pro	oduction Metho	od (Flowing, g	gas lift, pumping			np)	We	ll Status (F	Prod. or Shut-in)	
-∛- SI		Flowing							SI		
Date of Test	fours Tested	Choke Size	Prod'n for Test Period	Oil - I O boph		Gas	- MCF	Water - .25 bwph	ВЫ.	· Gas	s - Oil Ratio
	Casing Pressure	Calculated 24		Oil - Bbl		MCF	Wate		Oil Gravity -	API - (Corr)	·
SI- 535#	FL - 180#	Hour Rate	0 6	opd	402 r	ncfd	6 bwpd				
29. Disposition of Gas	(Sold, used for fue To be sold	l, vented, etc.)					Test Witness	ed By	. 44	
30. List Attachments This	is a MV/DK we	il being DH	C per orde	r #2369AZ.					,		
31. I hereby certify that	the information st	nown on both s			complete	to the best	of my know	wledge and be	elief ' ', '	o di tois La companya	
Signature	honde	Down	Print Nam	ed e Rhonda F	Rogers		Title	Regulator	/ Technic	cian S	Date 3/12/08

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

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B. Salt				Atoka		T Picture		3383		Penn. "D" -		
T. Yates			Т.	. Miss		T. Cliff Ho		5078'	T	Leadville -		
T. 7 River	rs		— т.	Devonian		T. Menefe	ee	5466'	T.	Madison		
T. Queen			T.	Silurian		T Point L	ookout	5724'	` T.	Elbert		
T Graybu	ırg		T	Montoya		T. Manco	s	6098'		McCracken		
T. San Ar	ndres			. Simpson		T. Gallup		7066'	Τ.	Ignacio Otzi	te	
T. Glorieta	a		Т.	. McKee		Base Gre	enhorn	7841'	Ť.	Granite		
T. Paddoo	ck		T.	. Ellenburger		T Dakota	1	7959'	Т.	-		
T. Blinebr	у		Τ.	. Gr. Wash		T. Morriso	on		Τ.			
T. Tubb				Delaware Sand	d	T. Todilto	'		T.			
T. Drinkar	rd		T.	. Bone Springs		T. Entrad	a		Т.			
T. Abo			T.			T. Wingat			Т.			
T. Wolfca	mp		T			T Chinle			Т.			
T. Penn			T.			T. Permia			T.			
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