

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
NOO-C-14-20-7479

6. If Indian, Allotted or Tribe Name

Navajo Allotted

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Guinness Com #90S

9. API Well No
30 045 33735

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State
San Juan, NM

1. Type of Well

☐ Oil ☒ Gas ☐ Other
☐ Well ☒ Well

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

**660' FSL & 1980' FEL (SW/4 SE/4)
Unit O, Sec. 13, T26N, R13W**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

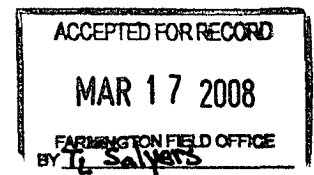
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD, production casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**RCVD MAR 19 '08
OIL CONS. DIV.
DIST. 3**

Drill to TD @ 1320' on 3/7/08. Run 5½" 15.5# J-55 csg in 7" hole. Land @ 1315', float collar @ 1274'. Cement w/80 sx Type 5 cement w/2% Lodense, 2# PhenoSeal & 1/4# celloflake/sx. Tail w/50 sx Type 5 cement w/2# PhenoSeal & 1/4# celloflake/sx (231 cu ft total slurry). Circulate 8 bbls cement. Pressure test will be reported on completion sundry. ✓



14. I hereby certify that the foregoing is true and correct

Signed

John C. Alexander
John C. Alexander

Vice-President

Date

3/11/2008

(This space for Federal or State office use)

Approved by _____ Title _____

Date _____

Conditions of approval, if any: