UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other Instructions on reverse side) FOR APPROVED OMB NO 1004-0137

Expires. December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO.

SF-078214

1a TYPE OF WELL.	LE HON OR	RECUIVIPLE	TION REP	ORTAND	LO	G*	"	NADIAN, ALLOTTE	E OR TRIBE NAME		
M TIPE OF VVELL.	OIL WELL	GAS X	DRY Other	NEPE	ME	///巨ID)	1				
b TYPE OF COMPLE	TION			TE COL			7 UI	NIT AGREEMENT	NAME		
NEW [WORK DEEP	PLUG	DIFF Other	<u>MAR 1</u>	ຄ 7	2008	8 F/	ARM OR LEASE N	AME, WELL NO.		
WELL [OVER EN	BACK	RESVROther	WAN	<u>H</u>		1	McCord 10	n		
2 NAME OF OPERAT	OR			mean of Lar	Id Mis	mayennone	9. Al	PI WELL NO	<u> </u>		
2 NAME OF OPERATOR Burlington Resources Oil & Gas Company, LP Burlington Field Office									30-045-34111		
3 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700									10 FIELD AND POOL, OR WILDCAT		
4 LOCATION OF WEL	89, Farmington, N	Basin Fruitland Coal 11 SEC, T, R, M., OR BLOCK AND SURVEY									
	nit B (NWNE) 840	OR AREA									
, comado	5 (1	Sec.21 T30	N R13W, NMPM		
At top prod. interval	reported below						RCVD MAR 14'08				
At total depth							OIL CONS. DIV.				
At total depth i							1				
		14	PERMIT NO	DATE ISSUE	D			COUNTY OR	13. STATE		
							1	PARISH San Juan	DIST. 3 New Mexico		
	B. DATE T.D. REACHE	-	MPL. (Ready to prod)) -	_	LEVATIONS (DF, F		BR, ETC)*	19. ELEV CASINGHEAD		
10/5/07	12/26/07	3/4/0		201101	GL	1601'	KB	1612'	0.00.5		
20. TOTAL DEPTH, MD &	IVU ZI PLUG,	BACK T.D., MD &TVD	22. IF MULTIPLE C			RILLED BY	KUTAF	RY TOOLS	CABLE TOOLS		
1622"	- 1574				<u> </u>		yes	وقال	to a grant of the second of th		
24 PRODUCTION INTER	VAL (S) OF THIS COMP	LETION-TOP, BOTTO	M, NAME (MD AND T	VD)*				25. WAS DIRECT SURVEY MA			
Basin Fruitland		1392'							No		
26 TYPE ELECTRIC AND	OTHER LOGS RUN						27. WA	S WELL CORED			
GR							<u></u>	· · · · · · · · · · · · · · · · · · ·	No		
8 CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	CASING RECORD HOLE SIZE			well) CEMENTING REC	ORD	Ι ΔΜ	IOUNT PULLED		
ON CONTROLLE CATOLOGIC	TVEIGHT, EBW T	DEI III GEI (ME)	THOLE GIZE	10/ 0/ 02/	WEITI,	JEMENT IN THE TEE	OND	744	NOTITY GELED		
7" J-55	20#	226'	8 3/4"	(-		,		8 bbls			
		1612'	6 1/4"	surface; 210	SX	(397 cf)		25 bbls			
4 1/2" J-55	10.5#			30			TI	BING RECORD			
	LINER RE		SCREEN (MD)	30. SIZE		DEPTH SET (BING RECORD	CKER SET (MD)		
9 ,	LINER RE	CORD	SCREEN (MD)	 		DEPTH SET (CKER SET (MD)		
9 SIZE TOP (MD)	LINER RE BOTTOM (MD)	SACKS CEMENT*		SIZE 2-3/8"	D SHO	1480'	MD)	PAC			
SIZE TOP (MD) PERFORATION RECO	LINER RE BOTTOM (MD) RD (Interval, size and no	SACKS CEMENT*	SCREEN (MD) 32. 1326' - 1392'	SIZE 2-3/8"	500 g	1480' DT, FRACTURE, pals formic ac	MD) CEMEI	PAC NT SQUEEZE, E 00 gals 75Q N	TC. 2 25# Linear		
SIZE TOP (MD) PERFORATION RECORDINATION COAL .32 2 SPF	LINER RE BOTTOM (MD) RD (Interval, size and no	SACKS CEMENT*	32.	SIZE 2-3/8"	500 g	1480' DT, FRACTURE, pals formic ac	MD) CEMEI	PAC NT SQUEEZE, E 00 gals 75Q N	TC.		
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9 SIZE TOP (MD) PERFORATION RECOI ruitland Coal .32 2 SPF 126' - 1392'	LINER RE BOTTOM (MD) RD (Interval, size and no	SACKS CEMENT*	32.	SIZE 2-3/8"	500 g	1480' DT, FRACTURE, pals formic ac	MD) CEMEI	PAC NT SQUEEZE, E 00 gals 75Q N	TC. 2 25# Linear		
PERFORATION RECOITUITION OF STATE OF ST	LINER RE BOTTOM (MD) RD (Interval, size and no	SACKS CEMENT*	32.	SIZE 2-3/8"	500 g	1480' DT, FRACTURE, pals formic ac	MD) CEMEI	PAC NT SQUEEZE, E 00 gals 75Q N	TC. 2 25# Linear		
PERFORATION RECOIVUITIEND COAL .32 2 SPF 26' - 1392'	LINER RE BOTTOM (MD) RD (Interval, size and no	SACKS CEMENT*	32.	SIZE 2-3/8"	500 g	1480' DT, FRACTURE, pals formic ac	MD) CEMEI	PAC NT SQUEEZE, E 00 gals 75Q N	TC. 2 25# Linear		
PERFORATION RECOI "uitland Coal .3: 2 SPF 126' - 1392' otal holes = 72	LINER RE BOTTOM (MD) RD (Interval, size and no	SACKS CEMENT*	32. 1326' - 1392'	SIZE 2-3/8" ACI	500 g	1480' DT, FRACTURE, pals formic ac	MD) CEMEI	PAC NT SQUEEZE, E 00 gals 75Q N	TC. 2 25# Linear		
9. SIZE TOP (MD) PERFORATION RECOI ruitland Coal .32 2 SPF 326' - 1392' otal holes = 72	LINER RE DESCRIPTION (MD) RD (Interval, size and no.	SACKS CEMENT*	32. 1326' - 1392'	SIZE 2-3/8" ACI	500 g foam	1480' DT, FRACTURE, pals formic ac	MD) CEMEI	PAC NT SQUEEZE, E 00 gals 75Q N 0/40 AZ. N2 =	TC. 2 25# Linear		
PERFORATION RECOIRUITION TECOIRUITION TECOIR	LINER RE D BOTTOM (MD) RD (Interval, size and nu PRODUC	ECORD SACKS CEMENT* Imbel STION METHOD (Flow)	32. 1326' - 1392' PR ng, gas lift, pumping—si Pump	ACI ACI RODUCTION ize and type of purifications.	500 g foam	1480' DT, FRACTURE, pals formic ac	MD) CEMEId, 95(PAC NT SQUEEZE, E 00 gals 75Q N 0/40 AZ. N2 =	TC. 2 25# Linear 1,283,500 SCF		
PERFORATION RECOIRUITION TECOIRUITION TECOIR	LINER RE D BOTTOM (MD) RD (Interval, size and nu PRODUC	CHOKE SIZE PRO	32. 1326' - 1392' PR ng, gas lift, pumping-si Pump DD'N FOR OIL-B	ACI ACI RODUCTION ize and type of purifications.	500 g foam	1480' DT, FRACTURE, jals formic ac pad, w/110,00	MD) CEMEId, 95(PAC NT SQUEEZE, E 00 gals 75Q N 0/40 AZ. N2 =	TC. 2 25# Linear 1,283,500 SCF		
9 SIZE TOP (MD) PERFORATION RECOI ruitland Coal .32 22 SPF 326' - 1392' otal holes = 72 3 TE FIRST PRODUCTION W/O Facilities	LINER RE D BOTTOM (MD) RD (Interval, size and nu PRODUC	CHOKE SIZE PRE	32. 1326' - 1392' PR ng, gas lift, pumping—si Pump	ACI RODUCTION lize and type of pum	foam P) GAS-	DT, FRACTURE, pals formic ac pad, w/110,0	MD) CEMEI id, 950 00# 20	PAC NT SQUEEZE, E 00 gais 75Q N 0/40 AZ. N2 = WELL STATUS (P) SI R-BBL	TC. 2 25# Linear 1,283,500 SCF		
9 SIZE TOP (MD) PERFORATION RECOI PUITIAND COAL .3: 22 SPF 326' - 1392' Otal holes = 72 3 TE FIRST PRODUCTION W/O Facilities TE OF TEST 3/4/08	LINER RE D BOTTOM (MD) RD (Interval, size and no. 2" PRODUCT HOURS TESTED 1 CASING PRESSURE	CHOKE SIZE PROCESSIVE OF THE PROCESSIVE PROC	32. 1326' - 1392' PR ng, gas lift, pumping-si Pump DD'N FOR OIL-B	ACI ACI RODUCTION ize and type of purifications.	foam	DT, FRACTURE, pals formic ac pad, w/110,0	MD) CEMEI id, 950 00# 20	PAC NT SQUEEZE, E 00 gais 75Q N 0/40 AZ. N2 = WELL STATUS (P) SI R-BBL 2.5 bwph	TC. 2 25# Linear 1,283,500 SCF		
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9. SIZE TOP (MD) PERFORATION RECOI PUITIAND Coal .32 2 SPF 326' - 1392' Detail holes = 72 3 TE FIRST PRODUCTION W/O Facilities TE OF TEST 3/4/08 DW TUBING PRESS NA-rods 1 DISPOSITION OF GAS (To be sold. W/O	LINER RE D BOTTOM (MD) RD (Interval, size and no. PRODUCT HOURS TESTED 1 CASING PRESSURE SI- 454# Sold, used for fuel, vente D facilities to be	CHOKE SIZE PROTESTED CALCULATED C	PR ng. gas lift. pumping-si Pump DDIN FOR ST PERIOD DIL-BBL O bopd	ACI ACI CODUCTION IZE and type of pum BL O boph GAS-MCF	foam P) GAS-	DT, FRACTURE, pals formic ac pad, w/110,0	CEMEI (1d, 950) (1d, 950) (20) (20) (20) (20) (20) (20) (20) (2	NT SQUEEZE, E D0 gals 75Q N 0/40 AZ. N2 = WELL STATUS (P) SI R-BBL 2.5 bwph	TC. 2 25# Linear 1,283,500 SCF roducing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)		
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Well Nam	e	McCord 100			
Fruitland	1047'	1428' Dk gry-gry carb sh, coa	ll, grn silts, light-med gry, tight, fine gr ss	Fruitland	1047'
Pictured Cliffs	1428'	'Bn-Gry, fine grn, tight s		Pic.Cliffs	1428'

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