

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED  
OMB NO 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

SF-078214

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO.

McCord 100

9. API WELL NO

30-045-34111

10 FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11 SEC. T, R, M., OR BLOCK AND SURVEY OR AREA

Sec.21 T30N R13W, NMPM

RCVD MAR 14 '08  
OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other ☐

b TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF RESVR ☐

Other ☐

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Company, LP

Bureau of Land Management  
Farmington Field Office

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit B (NWNE) 840' FNL & 1730' FEL

At top prod. interval reported below

At total depth

14 PERMIT NO

DATE ISSUED

12. COUNTY OR PARISH  
San Juan

13. STATE  
DIST. 3  
New Mexico

15 DATE SPUDDED  
10/5/07

16. DATE T D. REACHED  
12/26/07

17 DATE COMPL. (Ready to prod)  
3/4/08

18 ELEVATIONS (DF, RKB, RT, BR, ETC)\*  
GL 1601' KB 1612'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
1622'

21 PLUG, BACK T D., MD & TVD  
- 1574'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS  
yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Fruitland Coal 1326' - 1392'

26 TYPE ELECTRIC AND OTHER LOGS RUN  
GR

27. WAS WELL CORED  
No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	226'	8 3/4"	surface; 80sx (96 cf)	8 bbls
4 1/2" J-55	10.5#	1612'	6 1/4"	surface; 210 sx (397 cf)	25 bbls

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1480'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Fruitland Coal .32"  
@2 SPF  
1326' - 1392'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

1326' - 1392'  
500 gals formic acid, 9500 gals 75Q N2 25# Linear  
foam pad, w/110,000# 20/40 AZ. N2 = 1,283,500 SCF

Total holes = 72

33 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Pump					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
3/4/08	1	na	→	0 boph	TSTM	2.5 bwph		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR )		
NA-rods	SI- 454#	→	0 bopd	TSTM	60 bwph			

34 DISPOSITION OF GAS (Sold, used for fuel, vented etc)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is a standalone Fruitland Coal well. Excessive water prod. Production will be reported upon 1st Delivery.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ACCEPTED FOR RECORD

SIGNED Shonck Brown TITLE Regulatory Technician

DATE 3/7/08

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE

Well Name		McCord 100	
Fruitland	1047'	1428'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss
Pictured Cliffs	1428'		Bn-Gry, fine grn, tight ss.

Fruitland	1047'
Pic.Cliffs	1428'