FORM APPROVED OMB NO 1004-0137

Shin

			NITED STAT				(Other inst	ructions on	Expire	es: February	28, 1995
		DEPARTMEN		•	•			ie)	5 LEASE DESIGNATION AND SERIAL NO		
		LAND MAN						NM-32124	<u> </u>		
	COMPLETION	N OR RECOM		EPORTA	ND LOG	; *			6 IF INDIAN, ALLO		
1.a TYPE OF WELL:		OIL WELL	GAS WELL X	DRY	,	OTHER			7. UNIT AGREEME	MAR 18	UH
b TYPE OF COMPLET	ION.]	· L	•				ONS. DI	V.
NEW []	WORK	DEEP-	PLUG	1 DIFF					8 FARM OR LEASE	NAME, WELL N	О.
Well X	OVER	EN	васк	CENTR		OTHER				IST. 3	
2 Name of Operator						- 51°C			Calgary #9	918	
Dugan Product	tion Corp.				C.E.A.	18/1/10			9 API Well No.		
Address and Telephone No.					門徒の下	າດດີ້	8		30-045-34	217	
P.O. Box 420 ,	Farmington,	NM 87499	(505) 325	- 182gl	MAK I	V TO	-0P	<u> </u>	10 FIELD AND PO		
LOCATION OF WELL (Rep					WYK,	- 1882 .	1agenio	•"	Basin Frui	itland Co	al
At surface 1500' FI	NL & 1600' F	WL (SE/4 NW	7/4)		با ئەر	and Me	q Ouron		11 SEC., T, R, M, OR AREA	, OR BLOCK AND	SURVEY
At top prod interval reported b	_{below} same			Ы	riean g	ton.			Unit F		
					Fa.				Sec. 6, T2	3N. R10	W
At total depth S	same 🕟			14 PERMIT	r NO.		DATE ISSUI	ED	12 COUNTY OR PA		13 STATE
				<u> </u>					San Juan		NM
15. DATE SPUDDED	1	D REACHED	17. DATE COMPL.	(Ready to pr	rod)	18 ELEVATION		B, RT, GR, ET	C)*	19 ELEV CAS	SINGHEAD
9/4/2007 TOTAL DEPTH, MD & TV		9/7/2007 21 PLUG BACK T.D., N		/7/2008 ULTIPLE COMPL.		23 INTERVA	···	643' GL	ni e	CABLE TOOLS	2
				W MANY		DRILLEC				1	-
113	-	1080'					<u> </u>	TD			
24 PRODUCING INTERVAL((S), OF THIS COMPLETIO	ON - TOP, BOTTOM, NAM	ME (MD AND TVD)*						25 WAS DIRECTIO	NAL SURVEY M	ADE
0001 0261 (5	Hand Caal										
900'-926' (Fruit 26, type electric and 01								27. WAS WE	LI CORED	no	
GR-CNL-CCL									no	ı	
28			CASIN	IG RECORD	(Report all	strinas set	in well)	1			
CASING SIZE/GRADE	WEIGHT, LB	./FT. DEPTH	IOLE SIZE						AMOUNT PUL	LED	
8-5/8" J-55	, 24#	1	30'	12-1/4" 95 sx Type 5 cement w/2% CaCl2 &				aCI2 & 1/4#	f celloflake/sx		
5-1/2" J-55	15.5#	1.	7" 60 sx Type 5 cement w/2% Lodense, 2				dense, 2#	PhenoSeal & 1	/4# celloflake	e/sx.	
					Tail w/50	sx type 5 c	ement w/	2# PhenoS	eal & 1/4# cello	oflake/sx	····
					190 cu ft t	otal slurry					· · · · · · · · · · · · · · · · · · ·
29		LINER RECORD				30		TUBING F			
SIZE	TOP (MD)	воттом (мр)	SACKS CEMENT	SCRE	EN (MD)		8/8"	DEPT	977'		R SBT (MD)
						2-0	5/0		911	<u> </u>	<u> </u>
31 PERFORATION RECOR	D (Interval, size and n	number)		3	2	ACID, SHOT	FRACTUR	E, CEMENT S	QUEEZE, ETC	<u> </u>	
		DE	DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED					
900'-926' w/4 s	spf (total 26',	104 holes)			900'-926	6'	40,458 g	als X-linked	l gel w/94,180#	20/40 sand	
900'-926' w/4 s	spf (total 26',	104 holes)			900'-926	S'	40,458 g	als X-linked	I gel w/94,180#	20/40 sand	
900'-926' w/4 s	spf (total 26',	104 holes)			900'-926	5'	40,458 g	als X-linked	i gel w/94,180#	20/40 sand	
900'-926' w/4 s	spf (total 26',	104 holes)			900'-926	S'	40,458 g	als X-linked	I gel w/94,180#	20/40 sand	
33 .				PRODUC		5'	40,458 g	als X-linked			
33 • DATE FIRST PRODUCTION	PRODUCTIO	DN METHOD (<i>Flowing, g</i> a	is lift, pumping - Size and	PRODUC		\$'	40,458 g	als X-linked		IS (Producing or	shul in)
900'-926' w/4 s 33 - DATE FIRST PRODUCTION N/A DATE OF TEST		DN METHOD (<i>Flowing, g</i> a	is lift, pumping - size and PROD'N FOR	PRODUC	CTION	GAS - MCF	40,458 g	als X-linked	WELL STATU		
DATE FIRST PRODUCTION N/A DATE OF TEST	PRODUCTION FIOWING	ON METHOD <i>(Flowing, ge</i> IG CHOKE SIZE		PRODUC	CTION	GAS - MCF			WELL STATU	is (Producing or s	
DATE FIRST PRODUCTION N/A DATE OF TEST 3/7/2008	PRODUCTION Flowing HOURS TESTED 24	ON METHOD (Flowing, ga g CHOKE SIZE 2"	PROD'N FOR TEST PERIOD	PRODUC type of pump) OIL - BBL	O	gas - mcf	0	WATER - BB	WELL STATU	is (Producing or s	
DATE FIRST PRODUCTION N/A DATE OF TEST 3/7/2008	PRODUCTION FIOWING	ON METHOD (Flowing, ga IG CHOKE SIZE 2" CALCULATED	PROD'N FOR	PRODUC	O	GAS - MCF	0	WATER - BB	WELL STATU	is (Producing or s	
DATE FIRST PRODUCTION N/A DATE OF TEST 3/7/2008	PRODUCTION FIOWING PROSTED PRODUCTION	ON METHOD (Flowing, ga g CHOKE SIZE 2"	PROD'N FOR TEST PERIOD OIL - BBL	PRODUC type of pump) OIL - BBL GAS - MCF	0	GAS - MCF 4 WATER - BB	0	WATER - BB	WELL STATU	is (Producing or s	
DATE FIRST PRODUCTION N/A DATE OF TEST 3/7/2008 FLOW TUBING PRESS 1	PRODUCTION Flowing HOURS TESTED 24	ON METHOD (Flowing, ga ICHOKE SIZE 2" CALCULATED 24 - HOUR RATE	PROD'N FOR TEST PERIOD	PRODUC type of pump) OIL - BBL GAS - MCF	O	GAS - MCF 4 WATER - BB	0	WATER - BB	WELL STATU	is (Producing or s	
ATT OF THE STATE O	PRODUCTION Flowing Flo	ON METHOD (Flowing, ga ICHOKE SIZE 2" CALCULATED 24 - HOUR RATE	PROD'N FOR TEST PERIOD OIL - BBL	PRODUC type of pump) OIL - BBL GAS - MCF	0	GAS - MCF 4 WATER - BB	0	WATER - 88	WELL STATU	is (Producing or s	
DATE FIRST PRODUCTION N/A DATE OF TEST 3/7/2008 FLOW TUBING PRESS 1 34 DISPOSITION OF GAS Vented - to be	PRODUCTION Flowing Sold Sold Sold Sold Sold Sold Sold Sold	ON METHOD (Flowing, ga IG CHOKE SIZE 2" CALCULATED 24 - HOUR RATE	PROD'N FOR TEST PERIOD OIL - BBL	PRODUC type of pump) OIL - BBL GAS - MCF	0 d	GAS - MCF 4 WATER - BB	0	WATER - 88	WELL STATU	is (Producing or s	тіо
DATE FIRST PRODUCTION N/A DATE OF TEST 3/7/2008 FLOW TUBING PRESS 1 34 DISPOSITION OF GAS Vented - to be 35 LIST OF ATTACHMENTS	PRODUCTION Flowing HOURS TESTED 24 CASING PRESSURE 50 (Sold, used for fuel, virial sold) Sold	ON METHOD (Flowing, ga ICHOKE SIZE 2" CALCULATED 24 - HOUR RATE	PROD'N FOR TEST PERIOD OIL - BBL	PRODUC type of pump) OIL - BBL GAS - MCF	0 d	GAS - MCF 4 WATER - BB	0	WATER - 88	WELL STATU	IS (Producing or Shut in GAS - OIL RA	тіо
DATE FIRST PRODUCTION N/A DATE OF TEST 3/7/2008 FLOW TUBING PRESS 1 34 DISPOSITION OF GAS Vented - to be 35 LIST OF ATTACHMENTS	PRODUCTION Flowing Sold Sold Sold Sold Sold Sold Sold Sold	ON METHOD (Flowing, ga IG CHOKE SIZE 2" CALCULATED 24 - HOUR RATE	PROD'N FOR TEST PERIOD OIL - BBL	PRODUC type of pump) OIL - BBL GAS - MCF	0 d	GAS - MCF 4 WATER - BB	0	WATER - 88	WELL STATU	IS (Producing or Shut in GAS - OIL RA	ТІО

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GEOLOGIC MARKERS 37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries): FORMATION TOP воттом DESCRIPTION, CONTENTS, ETC MEAS DEPTH TRUE VERT DEPTH Ojo Alamo 4' Kirtland 90' Fruitland 604' Pictured Cliffs 928' Total Depth 1130'