

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAR 10 2008

RCVD MAR 14 '08
OIL CONS. DIV.
DIST. 3

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator **Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Rm 4205)**

3a Address
15 Smith Road Midland, Texas 79705

3b Phone No (include area code)
432-687-7158

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)
**1980' FNL & 10' FWL,
UL E, SWNW, Sec. 13, T-27-N, R-07-W**

5 Lease Serial No
NMSF 079298 D

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No
Rincon Unit

8. Well Name and No.
Rincon Unit # 413

9 API Well No
30-039-27824

10 Field and Pool, or Exploratory Area
Basin-Dakota/Blanco-Mesaverde

11 County or Parish, State
Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Records -
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	New Drill Well
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	in DK/MV & DHC

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chevron Midcontinent, L.P. respectfully submits, for your aproval, this Subsequent Report of work done on this new drill well to complete it in Basin-Dakota and Blanco-Mesaverde pools & DHC (DHC # 1697AZ-Approved on 11/17/2004) per the following and/or attached Continuation Pages 2 & 3 and Wellbore Diagram:

Summarized Drilling Notes:

Notified Mr. Henry Villanueva-NMOCD & BLM 24 Hr. Hotline of surface csg set & cmt on 12/07/2007. Spud 12-1/4" Hole on 12/08/2007. TD 12-1/4" Hole @ 411' on 12/08/2007. RIH w/9 Jts, 9-5/8", 36#, J-55 LT&C Csg. & set @ 406' w/ 220sx (47 Bbls) CI "G" Cmt w/2% CaCl + .125#/sx Poly-E-Flake mixed @ 5.2 GPS (Yld: 1.2 ft3/sx, Wt: 15.6 PPG). Displaced w/ 28 Bbl FW. Circ. 47sx (10 Bbls) cmt. to Surface. Test 9-5/8" Csg. on 12/09/2007 to 1000psi for 30 Min. - OK.

TD 8-3/4" Hole @ 2880' on 12/11/2007. Notified Mr. Steve Hayden-NMOCD & BLM 24 Hr. Hotline of intermediate csg set & cmt on 12/11/2007. RIH w/ 67 Jts. 7", 23#, N-80 LT&C Csg & set @ 2870' w/ 290sx (96.5 Bbls) Light Prem Cmt +5#/sx Gilsonite mixed @ 9.4 GPS (Yld: 1.87ft3/sx, Wt: 12.4 PPG)-Lead, followed by 160sx (37 Bbls) 50/50 POZ Cmt +5#/sx Gilsonite +.125#/sx Polyflake mixed @ 5.18 GPS (Yld: 1.3 ft3/sx, Wt: 13.5 PPG)-Tail. Displaced w/ 111 Bbl FW. Circ. 90 sx (30 Bbls) clean cmt to Surface. Tested 7" csg on 12/13/2007, 1000psi FCP-floats held-OK.
(See Attached Continuation Pages 2 & 3 and Wellbore Diagram)

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title **Regulatory Agent**

Signature

Alan W. Bohling

Date

03/05/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD B

ACCEPTED FOR RECORD

MAR 13 2008

FARMINGTON FIELD OFFICE
BY *IL Sanyez*

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that.

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137). Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington D.C. 20240

Rincon Unit Well # 413

(API # 30-039-27824)

UL E, SWNW, Sec 13, T-27-N, R-07-W
Basin-Dakota/Blanco-Mesaverde Field
Rio Arriba County, New Mexico

Summarized Drilling Notes (cont.)

TD 6-1/4" Hole @ 7715' on 12/16/2007. Notified Mr. Steve Hayden - NMOC & BLM 24 Hr. Hotline of production csg set & cmt on 12/16/2007. RIH w/ 176 Jts. 4-1/2", 11.6#, N-80 LT&C Csg & set @ 7671' w/ 580sx (144 Bbls) 50/50 POZ Cmt +5#/sx Gilsonite+ .125#/sx Poly-E-Flake+.8% Halad-9+.1% HR-5 mixed @ 5.97 GPS (Yld:1.41 ft3/sx, Wt: 13.1 PPG). Displaced w/119 Bbls Water + Clayfix. Bump plug@2550psi (500 over FCP), Floats held-OK. Est. TOC@2200'. (TOC @ 1570' by CBL on 01/02/2008).

Completion

2-Jan-08, REMOVE WH, RIG UP WL COMPANY M/U GR/CBL/CCL LOGGING TOOL GIH TAG UP AT 7624' LOG F/ 7624' - 1400' APPROX **TOP OF CMT 1570' BY CBL,** GOOD CEMENT, RUN CCL F/ 7624' - 3000' RD WL & INSTALL WH

15-Jan-08, RU WO RIG

16-Jan-08, RU PUMP IRON & AIRCOMP LINES NO PSI ON ANNULUS , RU FLOOR AND SPOT CATWALK , PU POWER SWIVEL, ND DRY HOLE TREE, NU BOP,

18-Jan-08, RU TESTERS , LOADED & PSI UP ON 4 1/2" CSG TO 4300# CHARTED TEST TO 10 MINUTES , GOOD TEST , RELEASED PSI , RD & RELEASED TESTERS, ND BOP , ND SPOOL & ND DSA , CUT 4 1/2" CSG STUB , DRESSED STUB , NU 11" 5K BY 6" 5K B SECTION ; ATTEMPTED TO TEST VOID UNABLE TROUBLE W/ HAND PUMP, COLD FLUID, NU 7 1/16" DRY HOLE TREE

21-Jan-08, SETTING TBG RACKS & CATWALK , MOVE 2 375" TBG TESTERS ARRIVED & TESTED B SECTION VOID TO 4K, HELD, ND DRY HOLE TREE AND NU SPOOL , NU BOP , TESTED BLINDS TO 250# & 2500# OK , TESTED PIPE RAMS TO 250# & 2500# , OK PU 3 75" BIT, BIT SUB, X' OVER, 6 DRILL COLLARS, X'OVER ON 30 JTS OF 2 375" TBG,

22-Jan-08, RIH W/ 2 375" TBG & TAGGED AT 7638'. RIG TANK CIRCULATING , PU POWER SWIVEL & TAG JT , ESTABLISHED REVERSE CIRCULATION , DRILLED F/ 7638' - 7650' , APPEARED TO DRILL 1 FT BELOW FLOAT COLLAR , REVERSE CIRC CLEAN,

23-Jan-08, ESTABLISHED REV CIRCULATION , DRILLED F/ 7650' - 7668' KBC PM , APPEARED TO TAG FLOAT SHOE, CIRCULATED CLEAN REV CIRC CMT WATER TO FLOWBACK TANK W/ CLEAN 2% KCL , RACKED BACK POWER SWIVEL , LD 2 375" TBG ,

24-Jan-08, NEW SNOW / ICE & THEN MUD, STARTED EQUIP, FINISHED LD TBG & BHA , STARTED MOVING TBG FROM RACK TO TRAILOR , RU ELU , WIH W/ 3 6" GAUGE RING / JUNK BASKET , CORRECTED TO CBL , TAG BTM , PU AT 7668 5; RAN CCL STRIP F/ 7668' - 7000' & 5800' - 4600' , POOH , WIH W/ CIBP , CORRECTED TO DEPTH , TAG BTM , PU SET CIBP , **PLUG AT 7667' (NEW PBTD);** POOH , RELEASED ELU , RD TONGS / FLOOR , FINISHED MOVING TBG TO TRAILOR .

25-Jan-08, STARTED EQUIP, ND & RACKED OUT BOP , NU DRY HOLE TREE , RD RIG & RIG EQUIP

26-Jan-08, MOVE RIG & RIG EQUIP

27-Jan-08, ND DRY HOLE TREE , NU 4 1/16" FRAC STACK **LOAD & TEST CSG & STACK TO 4500# HELD 10 MINUTES-OK;** BLEED OFF ,

29-Jan-08, R/U WL UNIT, **PERF DAKOTA ZONE,** CORRELATING TO PLATFORM EXPRESS LOG DATED 12/16/07, W/ 2 SPF F/- 7660'-7666', 7654'-7656', 7650'-7652', & F/ 7638', 7634'-7626', & F/ 7622', 7612'-7620', & F/ 7648'-7646', 7500'-7506', & F/ 7526'-7530', 7513'-7522', & F/ 7495', 7490'-7493', 7486'-7484', POOH M/U PERF GUN GIH & **PERF @ 7595' POOH W/ GUN (TOTAL 112 .32" HOLES);** RD WL UNIT, LEAVE WELL CLOSED IN

30-Jan-08, RIG UP FRAC EQUIP

31-Jan-08, TEST LINES TO 5000# OPEN WELL, LOAD WELL AT 5 BPM PRESS BROKE BACK AT 1125#, **FRAC DAKOTA ZONE W/ 106,260 GALS FLUID CARRYING 165,200# 20/40 OTTAWA SAND @ AVG PRESS 2224# & AVG RATE OF 40.2 BPM,** RD FRAC COMPANY & RU WL UNIT M/U CBP GIH & SET AT 6000' POOH RD WL UNIT, RU PUMP LINE TEST PLUG AT 6000' TO 4500# RU WL UNIT, PU PERF GUNS & **PERF LOWER MESAVERDE.** CORRELATING TO PLATFORM EXPRESS DATED 12/16/07, **PERF F/ 5663', 5658', 5638', 5584'-92', 5568', 5536'-40', 5522', 5500'-09', 5483'-93', 5472'-78', 5374'-76', 5354', 5311'-20', 5282'-85', 5276'-78' AND 5240'-44' W/ 2 SPF (TOTAL 126 .32" HOLES)** POOH

Rincon Unit Well # 413

(API # 30-039-27824)

UL E, SWNW, Sec 13, T-27-N, R-07-W
Basin-Dakota/Blanco-Mesaverde Field
Rio Arriba County, New Mexico

1-Feb-08, TEST N2 LINES TO 5000# OPEN WELL LOAD WELL AT 5 BPM PUMPED 110 GALS WATER PRESS BROKE AT 2701# **FRAC LOWER MESAVERDE W/ 26,678 GALS FLUID, 834 Mscf N2 CARRYING 80,200# 20/40 BRADY SAND @ AVG PRESS 2765# & AVG RATE OF 32.7 BPM**, RU WL UNIT, M/U 4-1/2" CBP GIH & SET AT 5200' POOH, TEST PLUG TO 4500# FOR 5 MIN RELEASE PRESS PU PERF GUNS & PERF UPPER MESAVERDE F/ 5165'-68', 5134', 5130', 5082', 5059', 5028'-34', 4960'-62', 4948', 4932'-28', 4926'-28', 4916'-23', AND 4900'-02', W/2 SPF **(TOTAL 66.32" HOLES)**, POOH RD WL UNIT TEST LINES TO 5000# & COOL DOWN N2 OPEN WELL LOAD AT 5 BPM BROKE AT 3066#, **FRAC UPPER MESAVERDE W/20,135 GALS FLUID, 1093 Mscf N2 CARRYING 79,400# 20/40 RADY SAND @ AVG PRESS 3643#, & AVG RATE OF 37.5 BPM** SHUT DOWN, CLOSE WELL IN PU LUB MU 4-1/2" CBP GIH & SET AT 4510', POOH PRESS 1900# BLEED WELL TO 1000# RD FRAC COMPANY & WL UNIT

7-Feb-08, SPOT RAMP, RU AIR EQUIP MIRU WO RIG CHECK WELL, SI WHP=1200 PSI, BLEED DOWN TO RIG TANK, ND WH NU BOP'S, RU FLOOR, TONGS

8-Feb-08, RU TESTERS, TEST BOP'S 250/4500 PSI TEST GOOD LAY LINES TO FLOWBACK TANK. RIH W/ 2 3/8" TBG TO 2554' START AIR, CHECK FOR FLUID IN WELL, DISCHARGE PSI AT 200, SD AIR, CONTINUE IN HOLE W/ 2 3/8" TBG, TAG COMPOSITE PLUG AT 4503' START AIR, UNLOAD WELL LD 8 JTS, POOH W/ 2 3/8" TBG,

11-Feb-08, PU & RIH W/ 3-7/8" BIT, X-O, (2-3/8" REG BOX X 2-3/8" PAC PIN, DOUBLE BOX SUB (2-3/8" PAC), 8 - 2-7/8" OD SLICK DC'S W/ PAC, 2-3/8" TBG, TAG AT 4502' PM PU POWER SWIVEL START AIR, EST CIRC, PUMPING 12 BWPH MIST, 600 PSI, DRILL ON COMPOSITE PLUG, BROKE THRU PLUG TO END OF JT AT 4519' CIRCULATE, PUMP TWO SIX BBL SWEEPS, RECOVERING COMPOSITE PIECES & FRAC SAND MAKE CONNECTION, RIH, RETAG AT 4530', DRILL, PUSH PLUG TO 4551' CIRC CLEAN & PUMP SWEEP PU 1 JT.

12-Feb-08, CI CSG PSI = 500# , BLEED OFF; WIH W/ TBG TAGGED AT 5197' , ESTABLISHED FOAM CIRC, DRILLING PLUG , PUMPED 2 SWEEPS , CIRC CLEAN , RACK BACK POWER SWIVEL . WIH & TAG 5981' ; PU POWER SWIVEL ; ESTABLISH FOAM CIRC , WASHED TO & DRILLED THRU PLUG [5997' KBC PM], LOWERED DOWN TO 6014' , CIRC W/ FOAM PUMPING SWEEPS EVERY 30 MINUTES, RACK BACK POWER SWIVEL

13-Feb-08, CI PSI = 660# ; OPEN WELL UP TO FLOW BACK TANK WIH TAG AT 7628' KBC PM , ESTABLISH FOAM CIRC, CONTINUED TO CIRC, WASHED FROM 7628' TO 7663' KBC PM PUMPED SWEEPS EVERY 30 MINUTES , CIRC CLEAN & RACK BACK SWIVEL PUH TO 4838'

14-Feb-08, CI PSI = 600# , OPEN TO FLOWBACK ON BOTH 3" LINES WIH & TAG FILL AT 7660' , RU POWER SWIVEL, ESTABLISHED CIRC W/ FOAM AIR , PUMPING 10 TO 12 BWHR W/ CHEMICALS , WASHED TO 7664' , PUMPED SWEEPS EVERY HOUR ; RACKED BACK POWER SWIVEL , POOH W/ 89 JT OF 2 3/8" TBG ,

15-Feb-08 to 17-Feb-08, SD RIG DUE TO POOR ROAD CONDITIONS UNABLE TO GET WATER TO RIG & UNABLE TO GET PRODUCTION TBG IN ,

18-Feb-08, CI PSI = 600# , OPEN WELL TO FLOW BACK TANK , WIH W/ 2 3/8" TBG , TAG AT 7663' , 1' OF FILL , ESTABLISHED FOAM CIRC, WASHED DOWN 1' & CIRC CLEAN & PUMPED TOTAL OF TWO SWEEPS , CIRC PSI DOWN TO 700# . KILLED TBG , RACK OUT POWER SWIVEL , POOH LD 2 3/8" TBG , LD TBG. BTM OF BIT = 992' ,

19-Feb-08, CI PSI = 600# , OPEN WELL TO FLOWBACK TANK , LD TBG TO SN [LEAVES 2 JTS ABOVE DCS] PUT WELL ON VACUMN . LD LAST 2 JTS, & BHA

20-Feb-08, PUMPED +/- 40 BBL'S OF 2% KCL DOWN CSG , WELL ON VACUMN . WIH W/ 2 3/8" WL REENTRY GUIDE W/ PUP OUT PLUG . 1 PUP JT 2' , BAKER 1 7/8" BAKER F NIPPLE, 241 JTS OF 2 3/8" YELLOW BAND, 1 2 3/8" PUP 10' , 1 SLICK JT , VECTO GRAY EXTENDED NECK HANGER , LANDED HANGER RAN DRIFF RABBIT THRU TBG & PUP , NOTE, TAG BTM AT 7664' KBC PM BEFORE LANDING **EOT @ 7618.5'**. BLEED OFF STACK, ND BOP STACK , NU WH

21-Feb-08, CI CSG PSI = 500#; RU PUMP TO WH . PUMPED 40 BBL'S OF 2% KCL DOWN TBG . TBG ON VACUMN , CI CSG PSI = 500# . STARTED LIGHT SNOW & WIND INCREASING DECISION MADE TO RIG DOWN , RD RIG / PUMP & LINES FLOWING THRU TBG TO FLOW BACK TANK , CWI , RACKED OUT 3" FLOW BACK LINES .

22-Feb-08 to 25-Feb-08, UNABLE TO MOVE RIG DO TO WEATHER & BAD ROADS



Rincon Unit # 413
Rio Arriba County, New Mexico
Current Wellbore Schematic as of 2-21-08

API No. 30-039-27824

API: 30-039-27824
Legals: Sec 13 - T 27N - R 07W
Field: Blanco - Mesaverde
Basin - Dakota

KB 16'
KB Elev 6661'
GR Elev 6645'

Geologic Tops:

Fruitland Coal	3028'
Pictured Cliffs	3201'
Chacra	4172'
Cliffhouse	4899'
Graneros	7475'
Dakota	7612'

Spud: 12/08/07

Surface Casing:

9-5/8", 36#, J-55, LT&C set @ 406' in 12-1/4" hole
Cmt'd. with 220 sks to Surface
Circ. 47 sx clean cement to pit

2-3/8" 4.7# J-55 8rd Yellow Band tbg set @ 7618.5' as follows:
One hanger (1.0') + one slick joint (31.85') + one pup joint (9.88') +
241 joints 2-3/8" 4.7 ppf J-55 tbg (7556.3') + one 1.78" ID
F-nipple (0.9') + one 2.10' pupjoint + one 3.125" OD x 1.995" ID
Wireline Reentry Guide (0.41') hung 2/20/08

TOC @ +/- 1570' from CBL Dated 1-02-08

Intermediate Casing:

7", 23#, N-80, LT&C set @ 2870' in 8-3/4" hole
Cmt'd. with 450 sks to Surface
Circ. 90 sx clean cement to pit

Upper Mesaverde Perforation Details:

All 2 spf, 0.32" EHD, & 180° Phasing
4900-02', 4916-23', 4926-28', 4932-38', 4948', 4960-62', 5028-34',
5059', 5082', 5130', 5134', & 5165-68' (66 shots)
Fraced w/ 20,135 gal of 9 cp Delta 140 Frac fluid, 1093 MSCF of
N₂, & 79,400# 20/40 Brady sand @ 3643 psig avg pressure, 37.5
BPM avg. rate, 68% quality foam, and a final frac gradient of 0.85

Lower Mesaverde Perforation Details:

All 2 spf, 0.32" EHD, & 180° Phasing
5240-44', 5276-78', 5282-85', 5311-20', 5354', 5374-76', 5472-78',
5483-93', 5500-09', 5522', 5536-40', 5568', 5584-92', 5638', 5658',
& 5663' (126 shots)
Fraced w/ 26,678 gal of 9 cp Delta 140 Frac fluid, 834 MSCF of
N₂, & 80,200# 20/40 Brady sand @ 2765 psig avg pressure, 32.7
BPM avg. rate, 66% quality foam, and a final frac gradient of 0.49

Dakota/Graneros Perforation Details:

All 2 spf, 0.32" EHD, & 180° Phasing
7484-86', 7490-93', 7495', 7500-06', 7513-22', 7526-30', 7595',
7612-20', 7622', 7626-34', 7638', 7646-48', 7650-52', 7654-56',
& 7660-66' (112 shots)
Fraced w/ 106,260 gal 17 cp Delta 200 Frac fluid & 165,200# 20/40
Ottawa sand @ 2224 psig avg. pressure, 40.2 BPM avg. rate and
maximum pressure = 3299 psig, and a final frac gradient of 0.7

PBTD CIBP @ 7667' ELM

TOC @ 7668.5' ELM or 7668' PM

Production Casing:

4-1/2", 11.6#, N-80 LT&C, Set @ 7671' in 6-1/4" Hole
Cmt'd with 580 sks

TD=7715' DPM or 7678' ELM

Prepared by: Jerry Schilling
Date: 2/21/2008

Revised by:
Date:

Deviation Report		
<u>Name of Company and Address</u> Chevron Midcontinent, L.P. 15 Smith Road Midland, Texas 79705	<u>Phone</u> 432-687-7158	<u>Date</u> February 19, 2008
<u>Lease Name and Number</u> Rincon Unit # 413		<u>API Number</u> 30-039-27824
<u>Surface Location</u> <u>1980' FNL & 10' FWL</u>		
<u>Unit Letter</u> <u>E</u>	<u>Section</u> <u>13</u>	<u>Township</u> <u>27-N</u> <u>Range</u> <u>07-W</u>
<u>Pool and Formation</u> Basin-Dakota / Blanco-Mesaverde	<u>County</u> Rio Arriba	<u>State</u> New Mexico

Depth (ft.)

Deviation (degrees)

200	0.75
411	3.00
520	2.25
730	1.50
1,370	0.50
1,820	0.50
2,300	0.50
2,880	0.50
7,678	0.50

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DIST. 3

Air Hammer Used?

YES

X

NO

I, the undersigned, state that the facts herein are true to the best of my knowledge and belief.

Alan W. Bohling
Alan W. Bohling, Regulatory Agent
CHEVRON MIDCONTINENT, L.P.

Subscribed and sworn to and before me this

27th

day of

February 2008

M. J. Huddleston
Notary Public in and for Midland County, State of Texas.

