

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator **Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Rm 4205)**

3a Address
15 Smith Road Midland, Texas 79705

3b Phone No. (include area code)
432-687-7158

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2515' FNL & 1980' FEL,
UL G, SWNE, Sec. 15, T-27-N, R-07-W**

5 Lease Serial No

NMSF 079360

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No
Rincon Unit

8 Well Name and No

Rincon Unit # 505

9 API Well No

30-039-29650

10 Field and Pool, or Exploratory Area

Basin-Dakota/Blanco-Mesaverde

County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Records -
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	New Drill Well
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	in DK/MV & DHC

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chevron Midcontinent, L.P. respectfully submits, for your aproval, this Subsequent Report of work done on this new drill well to complete it in Basin-Dakota and Blanco-Mesaverde pools & DHC (DHC # 2223AZ-Approved on 04/21/2006) per the following and/or attached Continuation Pages 2 & 3 and Wellbore Diagram:

Summarized Drilling Notes:

Notified Mr. Henry Villanueva-NMOCD & BLM 24 Hr. Hotline of surface csg set & cmt on 12/20/2007. Spud 12-1/4" Hole on 12/21/2007. TD 12-1/4" Hole @ 410' on 12/21/2007. RIH w/9 Jts, 9-5/8", 36#, J-55 LT&C Csg. & set @ 407' w/ 220sx (47 Bbls) Cl "G" Cmt w/2% CaCl + .125#/sx Poly-E-Flake mixed @ 5.2 GPS (Yld: 1.2 ft3/sx, Wt: 15.6 PPG). Displaced w/ 28 Bbl FW. Circ. 47sx (10 Bbls) cmt. to Surface. Test 9-5/8" Csg. on 12/23/2007 to 1000psi for 30 Min. - OK.

TD 8-3/4" Hole @ 2887' on 12/27/2007. Notified Henry Villanueva-NMOCD & Mr. Kevin Schneider-BLM of intermediate csg set & cmt on 12/27/2007. RIH w/ 67 Jts. 7", 23#, N-80 LT&C Csg & set @ 2880' w/ 350sx (116.5 Bbls) Light Prem Cmt +5#/sx Gilsonite mixed @ 9.4 GPS (Yld: 1.87ft3/sx, Wt: 12.4 PPG)-Lead, followed by 160sx (37 Bbls) 50/50 POZ Cmt +5#/sx Gilsonite +.125#/sx Polyflake mixed @ 5.18 GPS (Yld: 1.3 ft3/sx, Wt: 13.5 PPG)-Tail. Displaced w/ 111 Bbl FW. Circ. 120 sx (30 Bbls) clean cmt to Surface. On 12/29/2007, Bump plug w/ 750#, Floats Held-OK.

(See Attached Continuation Pages 2 & 3 and Wellbore Diagram)

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title **Regulatory Agent**

Signature

Alan W. Bohling

Date

03/12/2008

**RCVD MAR 21 '08
OIL CONS. DIV.
DIST. 3**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Need pt 7" csg.

NMOCD

MAR 19 2008

FARMINGTON FIELD OFFICE

3~

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4, (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington D.C. 20240

Rincon Unit Well # 505

(API # 30-039-29650)

UL G, SWNE, Sec 15, T-27-N, R-07-W

Basin-Dakota/Blanco-Mesaverde Field

Rio Arriba County, New Mexico

Summarized Drilling Notes (cont.)

TD 6-1/4" Hole @ 7790' on 01/02/2008. Notified Mr. Steve Hayden - NMOCD & BLM 24 Hr. Hotline of production csg set & cmt on 01/01/2008. RIH w/ 179 Jts. 4-1/2", 11.6#, N-80 LT&C Csg & set @ 7785' w/ 585sx (147 Bbls) 50/50 POZ Cmt +5#/sx Gilsonite+ .125#/sx Poly-E-Flake+.8% Halad-9+.1% HR-5 mixed @ 5.97 GPS (Yld:1.41 ft3/sx, Wt: 13.1 PPG). Displaced w/120 Bbls Water + Clayfix. Bump plug@2600psi (500 over FCP), Floats held-OK. Est. TOC@1500'. (TOC @ 1520' by CBL on 01/17/2008).

Completion

17-Jan-08, RU ELU, ND TREE, ICE PLUG IN FLANGE, WIH W/ CBL/ GR / CCL LOG, CORALATED TO PREVIOUS RUN LOGS, OPEN HOLE LOG, CORRECTED BTM = 7705', **RAN CBL F/ 7694' - 1200' ; TOC = +- 1520 ;** WIH W/ GAUGE RING TAG BTM, CORRECTED TO SHORT JT, TAG BTM AT 7704', POOH, RELEASED ELU

26-Jan-08, SPOT RIG PAD & BACKED RIG ONTO PAD, SPOT OTHER RIG EQUIP

27-Jan-08, NO RIG WORK, MOVED IN FRAC TANKS ON FREEZE

28-Jan-08, RU RIG, RAN PUMP LINES, ND DRYHOLE TREE, NU BOP, INSTALLED RIG FLOOR, SPOTTED CATWALKED & PIPE RACKS, MOVED TBG TO PIPE RACKS & 6 DRILL COLLARS, TALLIED DCS & TBG

29-Jan-08, TEST BOP'S TO 250 AND 2500# P/U BHA P/U 2 3/8" WS, TAGGED UP AT 7743' LD 2 JTS RU POWER SWIVEL

30-Jan-08, PU TBG, TAG AT 7743', BREAK CIRC, DRILL & CO TO 7748' PM, DRILL TO 7755' PM, CIRC HOLE CLEAN W/ 140 BBLS 2% KCL. LD POWER SWIVEL, POOH, LD WS.

31-Jan-08, POOH, LD TBG LD DCS & BIT, LOAD SAME ON TRAILER RD FLOOR, ND BOP'S, NU FRAC STACK, LOAD WELL W/ 2% KCL, **TEST FRAC STACK & CSG TO 250 LOW/ 4500 PSI HIGH FOR 15 MIN, TEST GOOD.** RD WO RIG

6-Feb-08, THAW OUT WELL HEAD RUN GR/CCL LOG ACROSS MESAVERDE FORMATION F/ 5900' TO 4600' & CORRELATE TO PREVIOUS LOGS RIH W/ PERF GUNS & PERF THE DAKOTA W/ 2 SPF F/ 7704'-7688'-96', 7677'-82', 7661'-66', 7656', 7641'-7643', 7623'-7636', 7612', 7595', 7533', 7525'-7529', & 7514'-7523'. **(TOTAL 102 .32" HOLES)** RD WL UNIT & MOL SAND BEING PUT IN MOUNTAIN MOVER, FRAC TANKS FULL, POOR-BOYS WILL HEAT WATER ON THE 7TH

8-Feb-08, RU & TEST LINES TO 5000# LOAD WELL PRESS BROKE AT 1660#, **FRAC DAKOTA PERFS W/89,587g FRAC FLUID CARRYING 157,200# 20/40 OTTAWA SAND @ AVG PRESS 2543# & AVG RATE OF 38.1 BPM** RIG UP ELU, MU CBP GIH & SET AT 6000', POOH, RD ELU PRESS TEST PLUG TO 4500# FOR 5 MIN RELEASE PRESS PERF LOWER MESAVERDE FORM, F/ 5476'-5488', 5495'-5499', 5403', 5515'-5520', 5526', 5542'-5546', 5553', 5562'-5566', 5570'-5574', 5584', 5590'-5594', 5601', 5609', 5659', & 5662'-5664' **(TOTAL 92 .32" HOLES)** TEST FLUID LINES & N2 LINES TO 5000# LOAD WELL, **FRAC LOWER MESAVERDE W/ 33,334 GALS 70Q N2 FRAC FLUID CARRYING 116,100# 20/40 BRADY SAND @AVG PRESS 2188#, AVG RATE OF 41.9 BPM,** FLUSH W/ 3476 GALS OF N2 FOAM

9-Feb-08, RIH W/ CBP GIH & SET AT 5400', POOH RIG OFF WLU RU LINES & BLEED OFF WELL LOAD WELL & TEST PLUG AT 5400' TO 4500# FOR 5 MIN, RELEASE PRESS PU & RIH W/ PERF GUNS & PERF UPPER MESAVERDE W/ 2 SPF F/ 5320'-23', 5289', 5279', 5248'-50', 5204', 5169', 5110'-12', 5106'-08', 5100'-02', 5069', 5027', 4979'-85', 4968'-70', 4949'-51', 4942'-44' & 4923'-28' **(TOTAL 70 .32" HOLES)** RD PERFORATORS TEST LINES TO 5000#, LOAD WELL BROKE AT 2886#, **ACIDIZE WELL W/ 2000 GALS 15% HCL W 68 BALL SEALERS** AVG TREATING PRESS 1199#, RU WLU, MU BAKER 4 1/2 CBP GIH AND SET AT 4500', POOH BLEED OFF PRESSURE RD ACIDIZERS & PERFORATORS MOL

27-Feb-08, SPOT RIG & EQUIP & RIG UP SAME OPEN WELL NO PRESS, ND FRAC STACK & NU BOP'S RU RIG FLOOR & EQUIP LAY PUMP LINES & FLOW BACK LINES SET CAT WALK & PIPE RACKS UNLOAD WS & SLM SAME,

28-Feb-08, TEST BOP'S TO 250 & 2500# UNLOAD DCS & TALLY SAME MU BIT,BS, 8-2 7/8" DC' X/O TOT 260' GIH W/ BHA PU 2 3/8" WS TO 2024' BLOW CSG DRY FROM 2024' GIH W/ WS FROM 2024' TO 3504' BLOW CSG DRY FROM 3504' GIH W/ WS FROM 3504' TO 4496' TAGGED UP RU POWER SWIVEL BLOW WELL DRY AT 4492' DRILL OUT PLUG AT 4496' PM SLACK OFF TO 4522' PM CIRC HOLE CLEAN RD POWER SWIVEL GIH PU WS FROM 4522' TO 5391' PM (NO FLOW) PU POWER SWIVEL EST CIRC AT 5391' & BLOW WELL DRY RD POWER SWIVEL POOH TO 4903,

Rincon Unit Well # 505

(API # 30-039-29650)

UL G, SWNE, Sec 15, T-27-N, R-07-W

Basin-Dakota/Blanco-Mesaverde Field

Rio Arriba County, New Mexico

Completion cont.

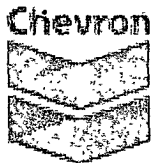
29-Feb-08, OPEN WELL PRESS 120# GIH FROM 4903' TO 5391' PM TAGGED UP PU POWER SWIVEL EST CIRC AT 5391' PM DRILL OUT CBP, GOOD PRESS AFTER DRILLING PLUG REMOVE SWIVEL GIH TAG UP AT 5992' INSTALL POWER SWIVEL EST CIRC AT 5992' PM WASH SAND TO 5998' DRILL CBP REMOVE POWER SWIVEL GIH FROM 5998' & TAG FILL AT 7685' EST CIRC AT 7667' WASH & DRILL FROM 7685' TO 7730' CIRC WELL CLEAN REMOVE SWIVEL POOH TO 4839'

1-Mar-08, OPEN WELL PRESS 1300# GIH FROM 4839' TO 7730' TAGGED UP NO FILL PU POWER SWIVEL EST CIRC W/ FOAM AIR WASH & ROTATE FROM 7730' TO 7751' PM FOAM AIR WELL, PUMPING 5 BBL SWEEP EVERY HR. REC SMALL AMOUNT OF SAND RD POWER SWIVEL POOH TO 4861' RIG UP FLOW BACK EQUIP OPEN WELL ON CHOKE PRESS ESTABLIZED AT 400# MAKING A TRACE OF WATER, CHANGE CHOKE, CHOKE PRESS DROPPED TO 200# & STABLIZED

2-Mar-08, FLOWING WELL ON CHOKE, PRESS 200# MAKING VERY LITTLE WATER CHANGE CHOKE, WELL PRESS INCREASED TO 400# & STABLIZED, CLOSE WELL IN WEATHER GETTING BAD

3-Mar-08, OPEN WELL PES 1050# GIH FROM 4861' TAG UP AT 7751' NO FILL POOH LD 2 3/8" WS MU WIRELINE ENTRY GUIDE W/ PUMP OUT PLUG, 2' PUP JT, F- NIPPLE W/ POLISHED BORE, GIH W/ 102 JTS

4-Mar-08, OPEN WELL PRESS 1000# GIH W/ 2 3/8" PROD TBG TO 7688 88' **EOT @ 7688.88'**, HANG OFF TBG RD RIG FLOOR & EQUIP ND BOP'S NU TREE AND TEST VOID TO 2500# PUMP OUT PLUG, CLOSE WELL IN RD RIG & EQUIP MOL



Rincon Unit # 505
Rio Arriba County, New Mexico
Current Wellbore Schematic as of 3/05/08

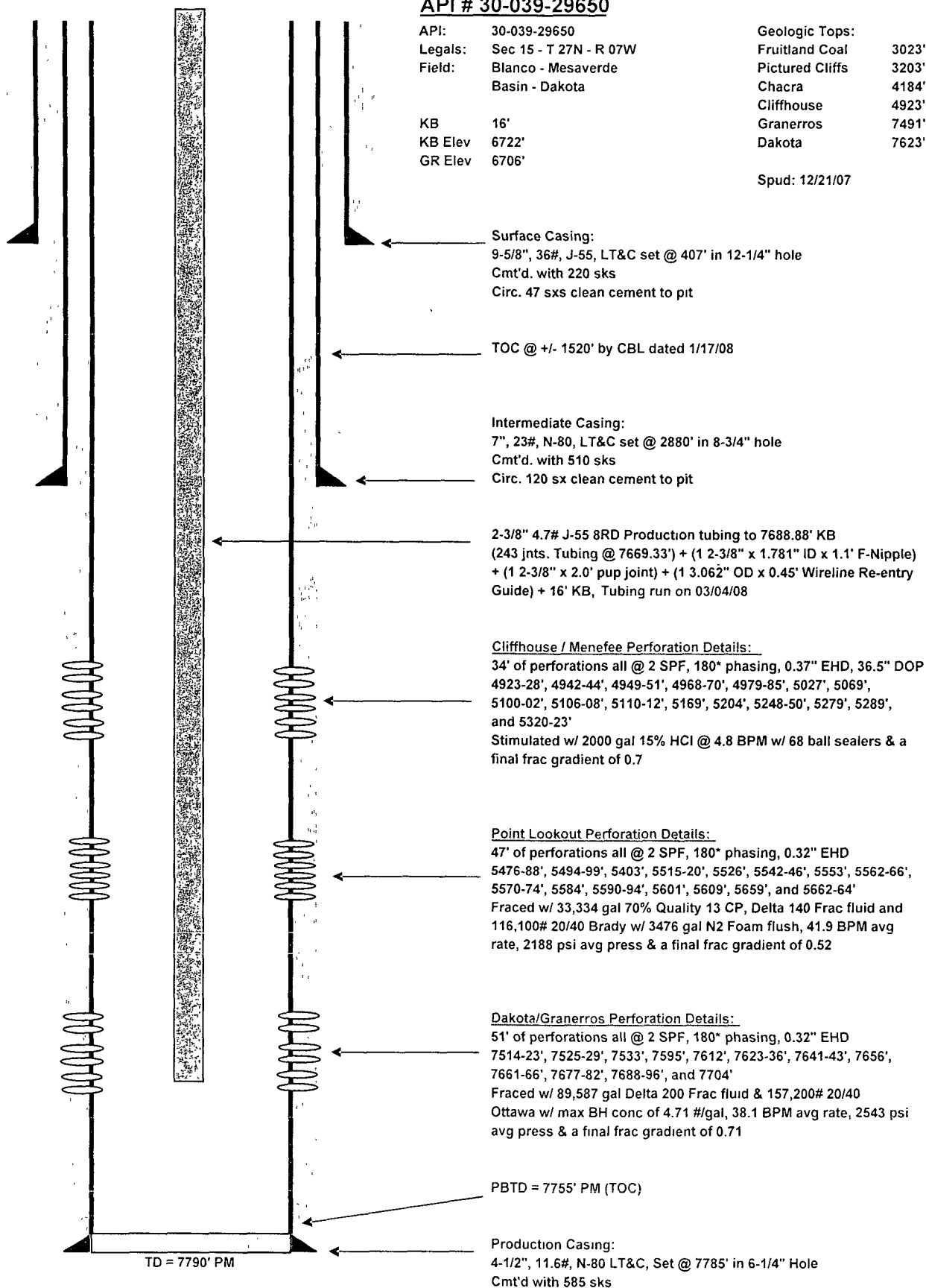
API # 30-039-29650

API: 30-039-29650
Legals: Sec 15 - T 27N - R 07W
Field: Blanco - Mesaverde
Basin - Dakota

KB 16'
KB Elev 6722'
GR Elev 6706'

Geologic Tops:
Fruitland Coal 3023'
Pictured Cliffs 3203'
Chacra 4184'
Cliffhouse 4923'
Graneros 7491'
Dakota 7623'

Spud: 12/21/07



Prepared by: Jerry Schilling
Date: 3/5/2008

Revised by:
Date:

Deviation Report		
<u>Name of Company and Address</u> Chevron Midcontinent, L.P. 15 Smith Road Midland, Texas 79705	<u>Phone</u> 432-687-7158	<u>Date</u> February 19, 2008
<u>Lease Name and Number</u> Rincon Unit # 505		<u>API Number</u> 30-039-29650
<u>Surface Location</u> <u>2515' FNL & 1980' FEL</u>		
Unit Letter <u>G</u>	Section <u>15</u>	Township <u>27-N</u> Range <u>07-W</u>
<u>Pool and Formation</u> Basin-Dakota / Blanco-Mesaverde	<u>County</u> Rio Arriba	<u>State</u> New Mexico

Depth (ft.)

Deviation (degrees)

150	0.00
400	0.00
500	0.00
600	1.00
700	2.00
800	3.00
879	5.00
980	4.00
1,080	3.00
1,372	1.50
1,506	0.50
1,800	0.50
2,315	0.50
2,887	0.50
7,790	0.53

Air Hammer Used?

YES

X

NO

I, the undersigned, state that the facts herein are true to the best of my knowledge and belief.

Alan W. Bohling

Alan W. Bohling, Regulatory Agent
CHEVRON MIDCONTINENT, L.P.

Subscribed and sworn to and before me this

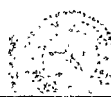
27

day of

February 2008

M. J. Huddleston

Notary Public in and for Midland County, State of Texas.



M. J. HUDDLESTON
MY COMMISSION EXPIRES
FEBRUARY 16, 2008