Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District 1	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-045-31752
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV	Santa Fe, NM	4 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr , Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLLIG BACK-TOTA'S)			7. Lease Name or Unit Agreement Name Culpepper Martin
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C=101) FOR SUCH PROPOSALS.)			8. Well Number 105
1. Type of Well: Oil Well Gas Well Other MAR 1 7 2008 2. Name of Operator			9. OGRID Number
PUBLINGTON DECOUDES OF & CAS COMPANY ID			
3. Address of Operator		nington Field Office	10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 8	.7499-4289 Fair	(III) 8 -	Basin Fruitland Coal
4. Well Location			
Unit LetterN:1005'feet from theSouth line and1745'feet from theWestline			
. Section 29	Township 32N		NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
			K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	-
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	T JOB
OTHER:	П	OTHER: 🛛 Pun	nn Renair
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
3/12/08 MIRU AWS 485. PT tbg to 1500psi-good test. TOH w/rods & RHAC-Z insert pump. ND WH, NU BOP. EOT @ 2255'. PU			
5jts tbg, tag @ 2405', PBTD @ 2420'.			
3/13/08 BWD. TOH w/rest of tbg, replace two jts.			
3/14/08 RIH w/74jts 2 3/8" 4.7# J-55 tbg & land @ 2287'. ND BOP, NU WH. TIH w/rods & RHAC-Z insert pump & seat @ 2254'.			
Load tbg w/water & test to 500psi-good test. Install horsehead. RD RR @ 14:00hr on 3/14/08			
			5045 MAR 91 100
			RCVD MAR 21 '08
	•		OIL CONS. DIV.
			DIST. 3
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE També	TITLE	Reg. Te	ch. DATE 3/17/2008
Type or print name Tamra Sessions E-mail address: sessitd@ConocoPhillips.com Telephone No. 505-326-9834			
Type or print name Tamra Sessions For State Use Only	E-mail address: se		
	2		Gas Inspector,
APPROVED BY: H. Villanueva TITLE District #3 DATEMAR 2 4 2008			
Conditions of Approval (if any):			V