Form 3160-4

(February	2005)				artmi	ENT OF TH F LAND M	E INT						(FORM AP OMBNO 1 xpires Mar	PROVED 004-0137 ch 31, 2007	
	WEL	L CO	MPLE	TION	OR F	RECOMPLE	TION	REPOR	T AND	LOG		5	i. Lease	Serial No F 079298	n	
la Type o	f Well	Oil	Well [✓ Gas V	Well [DryO	ther					- 6		· · · · · · · · · · · · · · · · · · ·	or Tribe Name	
b Type of	f Completio	on		New Wel		Work Over w Drill in Db			g Back [Dıff	Resvr,	7	Unit o	CA Agreei	ment Name and No	
2 Name	of Operator		Other												9048F -MUM	,0-DK
		Chev		dcontin	ent, L.F	P. (241333)	(c/o A	lan W. Boh	ling, Rooi	n 4205))	8		Name and V on Unit#4		
3. Addres	S 15 Smi	1 70	=0=/).5				43	ne No (inc. 2-687-715	8	-	P.		ell No 19-27824 -	20063	
4 Location	on of Well	10, 1 ex (Report	as 7970 location	clearly o	ınd ın ac	cordance with	Federa	l requiremen	ts)*	- N		10	Field a	nd Pool, or	Exploratory	
At surf	ace .	noni Jea	- - 10	t EWA	111 12	CWNW Con	12 T	27 N D 07	w 🍂	1 S	***		Basir	-Dakota (71599)	
At top	prod interv	val repo	NL rted belo	W Sam	ULE,	SWNW, Sec.	. 13, 1-	27-N, R-07-		. 0	g_{QQ}) I	Sec , T Survey	, R , M , or or Area S	Exploratory 71599) n Block and ecc. 13, T27N, R07W 13 State NM KB, RT, GL)*	
	l depth S	Same						No.	AM	y In	n.	usalitic	Count Rio Ar	y or Parish	13 State NM	
14 Date S	pudded		15	Date T	D Reacl	hed		16 Date C	ompleted	02/2/2	2008	eld I	Elevat	ions (DF, R	KB, RT, GL)*	
18 Total I		ID 771		12/10		lug Back T D		7667' CIPI	A V	Meady's	h Brid	ge Plug Se	0045	GL		
ia iotaii		VD	15'		19 1	ing back i D	TVD	7667 CIPI	3 80 6	300 Dept	ur Diru;	ge i iug se	TVI)		
21. Type F	lectric &	Other N	Mechani	cal Logs	Run (Su	ibmit copy of e			2:	2 Was	well co	ored?	No [Yes (Sub	mit analysis)	
Inclin	ometry-G	R/Tr	iple Co	mbo-GI	R / Calip	oer Log-GR /	CBL-0	GR-CCL			DST r	un [?] Survey?]No	-	nit report) ubmit copy)	
23 Casing	g and Line	r Reco	rd (Rep	ort all s	itrings s	et in well)					ottonai	oui vey	<u> </u>		,	
Hole Size	Size/Gra	de W	Vt (#/ft)	Тор	(MD)	Bottom (MD	11 "	e Cementer Depth	No of Type of		Slui (rry Vol BBL)	Cemen	Top*	Amount Pulled	
12-1/4"	9-5/8"	3	6# J-55	0'		406'			220sx C				0' CIR		0'	
8-3/4"	7"		3# N-80			2870'			450sx P				0' CIR		0'	
6-1/4"	4-1/2"	- 1	1# N-80	0'		7671'	-		580sx P	OZ 50			TOC I		0.	
															UD MAR 1.4 'OI	3
24 Tuhin	Pagerd					<u> </u>									L CONS. DIV.	
24. Tubing		Set (M	D) Pacl	er Deptl	ı (MD)	Size	Dep	oth Set (MD)	Packer De	pth (MD))	Size	Depth	Set (MD)	Packer Depth (MD)	
2-3/8"	7618.5'		NA	<u>-</u> _											DIST 3	
25 Produc	ing Interva			1 T.		D-44	26	Perforation			Ć	-T	1.1	I		
A) Dako	Formation	1		7475		Bottom ~7707'	745	Perforated 84'-7666'	interval	- 1	Size	112	Holes	Open	Perf Status	
B)	rta .			1473		-1101	/	34 - 7000		0	<u> </u>	112		Орен		
C)																
D)																
	racture, Tr		t, Cemen	Squeeze	e, etc					T C	N (=4=					
7484'-76	Depth Interv	val		Frac	d w/104	6.260g Frac F	Tuid &		mount and			ai				
7404 - 70				Frac	u 11/100	o.zoog Frac F	Tura &	10.7,200# 2	0/40 (/110	.,411					, ,	
								.,								
28 Produ	ction - Inte	rval A		<u> </u>												
Date First Produced	Test Date	Hours Tested	Test Prod	uction	Oil BBL		Water BBL	Oil Gra Corr A	vitv PI	Gas Gravity	١	Production	Method			
Choke Size	Tbg Press Flwg SI	Csg Press	24 I Rate	. 1	Oil BBL	Gas MCF •	Water BBL	Gas/Oil Ratio		Well Sta	atus	SI-Ready	to produce	upon C-104	approval.	
28a Prod	uction - Int	erval B		- 1						I						
Date First Produced	Test Date	Hours Tested	1		Oil BBL		Water BBL	Oil Gia Corr A		Gas Giavity		Production	Method	, , <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>		
Choke Size	Tbg Press Flwg	Csg Press	24 H Rate	r	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Weil Sta	itus					

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^{*(}See instructions and spaces for additional data on page 2)

Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	^
			->							
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	O:l BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
	luction - Int								-	
Produced	Date Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
Choke Size	Tbg Press Flwg 5 SI	Csg Press	24 Hr Rate	Oıl BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
29 Disj	position of (Gas (Sold,	used for fuel	vented, et	(c)					
Wi	ll be sold u	pon initia	ıl productio	n.	,				22422	
30 Sum	nmary of Po	rous Zones	(Include Aq	uifers)				31 Forma	tion (Log) Markers	
tests							als and all drill-ste and shut-in pressur			
For	mation	Тор	Botton	1	Desc	criptions, Con	tents, etc		Name	Top Meas Dep
								Picture Lewis S Chacra Cliff H Menefe Point I Manco Galup Greenl Graner	nd Coal nd Coal ed Cliffs Shale n ouse ee cookout s Shale	2350' 2669' 3028' 3201' 3293' 4172' 4899' 4964' 5349' 6630' 7381' 7475' 7612' ~7707'
Wi	Il DHC Bl	anco-Mes logs, 3160	0-5 Subsequ	n Basin-D uent Repo	ort, Well R				4). Wellbore Diagram, Deviatio	on Report.
33. Indi	cate which i			et reg'd)		Geologic Rep Core Analysis		ort Direction	onal Survey	
✓ E	Electrical/M		Logs (1 full s	ent venfic	ation [(Core Anarysis				
✓ E	Electrical/Moundry Notice	ce for plug	ging and cerr	·				•	lable records (see attached instr	uctions)*
✓ E☐ S34. Then	Electrical/Moundry Notice	that the for	ging and cem regoing and a	attached in	formationis			ed from all avai ulatory Agent		uctions)*
S S S S S S S S S S S S S S S S S S S	Electrical/Mi Sundry Notice Eleby certify	that the for	ging and cem regoing and a	attached in	formationis		Title Reg	•		uctions)*

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						•		W1 1W				T STORM E				
•			•			•	•		_	ICE MAR						
<i>,-</i> -									RI			2008				
Form 3160-	4				UN	ITED STA	TES		14 .	MAR	10	Sand) I	กน้		
(February	ALD)		1	DEPA	ARTM	ENT OF T	HE INT	CERIOR		Mir.		nsn,	agen	e _0) MBNO	PROVED 1004-0137
	WEL	L CC	, DMPLE	TION	OR	RECOMP	LETION	TERIOR GEMENT REPOR	T AN	Bakog	-tol	n Field	000	Lange	spires Ma Serial No	rch 31, 2007
									Bu	Famir	<u> </u>		,	NMS	F 079298	D
la Type of	f Well	Oil	Well [∕Gas \	Vell	Dry	Other						6	If India	n, Allottee	or Tribe Name
b Type of	Complete	on	N	ew Well Comr	l <u>L</u> olete N] Work Over ew Drill in 1	Deep	en Plu & DHC (DH	ig Back IC. # 1 <i>6</i>	Dıf 597 AZ)	f Res	svr.,	7	Unit or	CA Agree	ment Name and No
2 Name o	of Operator															MNM - 78406C.
2 Nume (эг орогио	Che	vron Mid	lcontin	ent, L.	P. (241333)	(c/o A	lan W. Boh	ling, R	oom 420:	5)		8		Name and ' on Unit#	
3 Addres	15 5111							P		(ınclude a	rea c	ode)	9	AFI W		
4 Loontie	•		as 7970				d. F. J	d requiremen	32-687-	7158			10			Exploratory
		перип	i iocuiion (neuriy u	ma m u	cordance wi	п геаега	и теципетен	13)							erde (72319)
At surf	13	980' F	SL & 10'	FWL	UL E,	SWNW, S	ec. 13, T-	27-N, R-07-	-W				11	Sec, T	, R , M , o	n Block and
At top	prod inter	val repo	orted below	V Sam	ie									-		Sec. 13, T27N, R07W
At tota	l depth S	Same											12	County Rio Ar	or Parish	13 State NM
14 Date S	<u> </u>		15	Date T	D Read	hed		16 Date C	omplete	ed 02/2	1/200	08	17			RKB, RT, GL)*
	/2007			12/16	5/2007			D&		✓ Ready	to P	rod	<u> </u>	6645'	GL	
18. Total I	•	ID 77	15'		19	Plug Back T I		7667' CIPI	В	20 De	pth B	Bridge Plu	ig Set	MD TVE		
21 T F		VD		1.7	2 /0		TVD			22 111		11 10	T71.			
				Ü		ubmit copy o						ll cored? T run?				mit analysis) mit report)
						per Log-GF	R / CBL-C	GR-CCL		Di	rectio	nal Surve	ey ⁷ [✓No	Yes (Submit copy)
		$\neg \neg$		ort all s	trings	set in well)	Stag	e Cementer	No	of Sks &		Slurry Vo	31 [A D . H . I
Hole Size	Size/Gra	ide \	Wt (#/ft)	Тор	(MD)	Bottom (N	41111	Depth		of Cemen		(BBL)		Cement	Top*	Amount Pulled
12-1/4"	9-5/8"		36# J-55	0,		406'			 	x Cl "G"	+			0' CIR		0'
8-3/4"	4-1/2"		23# N-80 11# N-80	0'		2870' 7671'	-			x PREM	,		+	0' CIR TOC 1		0'
														by CB	L pr	IIN MAR 14'08
				ļ						<u> </u>	\bot					ACTUAL PARTY
24 Tubing	Record			<u> </u>					<u> </u>				1_			the terms of the party of the
Size		Set (M	ID) Pack	er Depth	(MD)	Size	Dep	oth Set (MD)	Packer	Depth (M	D)	Size	e	Depth	Set (MD)	Packer Depth (MD)
2-3/8"	7618.5'		NA													
25 Produc	Formation			To	in l	Bottom	26	Perforation Perforated			S12	70	No Ho	ies		Perf Status
A) Mesa	verde			4899		5849'	490	00'-5663'			0.32"		92		Open	- Status
B)																
C) D)																
	racture, Tr	eatmen	t, Cement	Squeeze	e, etc	***************************************										
	epth Interv	val								and Type o						
4900'-51 5240'-56								93 Mscf N2 34 Mscf N2								
				- 140	4 11/20	,0.061140	14.4, 0.	31113001112	- 00,2	20011		uay oun				
20 D. J.	Y	1 A		,									···			
Date Fust	Test	Hours	Test		Oil	Gas MCF	Water	Oil Gra	vity	Gas		Produ	uction N	lethod		
Produced	Date	Tested		ction	BBL	MCF	BBL	Corr A	rı	Grav	ıty					
Choke	Tbg Press	Csg	24 Hr	-	Oıl BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well	Status					
Size	Flwg Si	Piess	Rate	>	DDL	MCF	DBL	Ratio				SI-I	Ready to	produce	upon C-104	approval
	iction - Int															
Date First Produced	Test Date	Hours Fested	7 est Produc		Oil BBL	Gas MCF	Water BBL	Oil Grav Соп А		Gas Gravit		Produ	iction N	lethod		
-01	(D) -			>		<u> </u>		0.701		1,						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate		Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well S	tatus					
	SI	}		>						}						

*(See instructions and spaces for additional data on page 2)

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28b Pro	aucuon - mie					7				
Date Fire		Hours	Test	Oıl	- Gas	Water	Oil Gravity	Gas	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr API	Gravity		
Choke Size	Tog Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
28c Pro	l oduction - Int	erval D		-	-	<u> </u>				
	Test Arest		Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
	Date	Tested	Production	BBL	MCF	BB1.	Corr API	Gravity		
Choke Size	Tog Piess Flyg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
29. Di	sposition of	Gas (Sold,	used for fuel	, vented, et	tc)					
W	'ill be sold u	ipon initi:	al producti	on.					4194. 848.8	
30. Su	mmary of Po	rous Zones	s (Include Ac	juifers)				31 Format	ion (Log) Markers	
tes	ow all imports, including direcoveries	rtant zones depth inter	of porosity rval tested co	and conterushion used	nts thereof d. time tool o	Cored intervi open, flowing	als and all drill-stem and shut-in pressures			
E	-mation	Тор	Botton	,	Desc	criptions, Cont	ents etc		Name	Тор
F(ormation	100	Dotton	<u> </u>	Desc	puons, com	ems, etc		TVartic (Meas Depth
								Ojo Ala Kirtland Fruitland Pictured Lewis S Chacra Cliff Ho Menefed Point Lo Mancos Galup	d Coal d Coal t Cliffs hale use S pokout Shale	2350' 2669' 3028' 3201' 3293' 4172' 4899' 4964' 5349' 5849' 6630'
								Greenho Graneri Dakota Burro C	ros	7381' 7475' 7612' ~7707'
20 A.I	ditional roma	arks (make	de plugging	procedura)						
33. Inc	ttached are	anco-Mes logs, 3160	averde witi 0-5 Subsequ	i Basin-D uent Repo ed by placin	ng a check ir	ecords-New	ate boxes	AV & DHC, V	Vellbore Diagram, Deviat	ion Report.
33. Inc	ttached are licate which i	anco-Mes logs, 3160 tems have echanical I ce for plug	been attache Logs (1 full s	it Basin-Duent Repo and by placin tet req'd)	ng a check ii	n the appropri Geologie Repo Core Analysis	nte boxes ort DST Report	4V & DHC, V	Vellbore Diagram, Deviat	
33. Inc	cicate which i	anco-Mes logs. 3160 logs. 3160 lems have echanical I ce for plug	been attache Logs (1 full s ging and cen	in Basin-Duent Reported by placin tet req'd) nent venfic	ng a check ii	n the appropri Geologie Repo Core Analysis	ate boxes ort DST Report Other	Direction	Vellbore Diagram, Deviat	
33. Inc	cicate which in Electrical/Mesondry Notice	tems have echanical I that the for	been attache Logs (1 full s ging and cen regoing and a	in Basin-Duent Reported by placing the trough and trough	ng a check in Cation (attorner)	n the appropri Geologie Repo Core Analysis	ate boxes ort DST Report Other	4V & DHC, V	Vellbore Diagram, Deviat	
33. Inc 33. Inc 34. Ih	cicate which in Electrical/Mesondry Notice	tems have echanical I that the for	been attache Logs (1 full s ging and cen	in Basin-Duent Reported by placing the trough and trough	ng a check in Cation (attorner)	n the appropri Geologie Repo Core Analysis	ate boxes ort DST Report Other	Direction	Vellbore Diagram, Deviat	
33. Inc 34. Ih Nar Sig	cicate which is Electrical/Mesondry Notice reby certify the lipidase properties of the lipidase proper	tems have echanical I ce for plug; that the for	been attache Logs (1 full s gang and cem regoing and a	in Basin-Duent Reported by placing the troy'd) nent venfice attached in the troy of the t	ort, Well Roman a check in ation (n the appropri Geologic Repo Core Analysis complete and	ate boxes ort DST Report Other Correct as determined Title Regul Date 03/05/	Direction difrom all availa atory Agent 2008	Vellbore Diagram, Deviat	tructions)*
33. Inc 33. Inc 34. Ih Nar Sig	cicate which is Electrical/Mesondry Notice reby certify the lipidase properties of the lipidase proper	tems have echanical I be for plug. That the for Mannel I be to plug. The tree for plug. T	been attache Logs (1 full s gang and cem regoing and a	in Basin-Duent Reported by placing the troy'd) nent venfice attached in the troy of the t	ort, Well Roman a check in ation (n the appropri Geologic Repo Core Analysis complete and	ate boxes rt DST Report Other Correct as determined Title Regul Date 03/05/	Direction difrom all availa atory Agent 2008	Wellbore Diagram, Deviation of the second state of the second stat	tructions)*
33. Inc 33. Inc 34. Ih Nar Sig	ticate which is Electrical/Mercby certify the tiplease prograture	tems have echanical I be for plug. That the for Mannel I be to plug. The tree for plug. T	been attache Logs (1 full s gang and cem regoing and a	in Basin-Duent Reported by placing the trought of trought of the trought of the trought of troug	ort, Well Roman a check in ation (n the appropri Geologic Repo Core Analysis complete and	ate boxes rt DST Report Other Correct as determined Title Regul Date 03/05/	Direction difrom all availa atory Agent 2008	Wellbore Diagram, Deviation of the second state of the second stat	tructions)* ment or agency of the t