

FORM APPROVED
OMBNO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well		<input type="checkbox"/> Oil Well	<input checked="" type="checkbox"/> Gas Well	<input type="checkbox"/> Dry	<input type="checkbox"/> Other	6 If Indian, Allottee or Tribe Name			
b Type of Completion		<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resrv.				7 Unit or CA Agreement Name and No			
Other		Complete New Drill in DK/MV & DHC (DHC # 1697 AZ)				Rincon Unit NMM-784			
2 Name of Operator						8 Lease Name and Well No			
Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Room 4205)						Rincon Unit # 413			
3. Address			15 Smith Road Midland, Texas 79705			3a Phone No (include area code)		9 AFI Well No	
						432-687-7158		30-039-27824 -0001	
4 Location of Well (Report location clearly and in accordance with Federal requirements)*						10 Field and Pool, or Exploratory			
At surface						Basin-Dakota (71599)			
At top prod interval reported below						11 Sec, T, R, M, on Block and Survey or Area			
Same						Sec. 13, T27N, R07W			
At total depth						12 County or Parish			
Same						Rio Arriba			
14 Date Spudded						15 Date TD Reached		16 Date Completed	
12/08/2007		12/16/2007		12/16/2007		<input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)*	
18 Total Depth		MD 7715'		19 Plug Back TD		MD 7667'		20 Depth Bridge Plug Set	
TVD				TVD				TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)						22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			
Inclinometry-GR / Triple Combo-GR / Caliper Log-GR / CBL-GR-CCL						Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)			
						Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36# J-55	0'	406'		220sx Cl "G"		0' CIR	0'
8-3/4"	7"	23# N-80	0'	2870'		450sx PREM		0' CIR	0'
6-1/4"	4-1/2"	11# N-80	0'	7671'		580sx POZ 50		TOC 1570'	0'
								by CBL	
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7618.5'	NA							
25 Producing Intervals					26 Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status	
A) Dakota		7475'	~7707'	7484'-7666'		0.32"	112	Open	
B)									
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval			Amount and Type of Material						
7484'-7666'			Frac'd w/106.260g Frac Fluid & 165,200# 20/40 Ottawa Sand						
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					SI-Ready to produce upon C-104 approval.	
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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FARMINGTON FIELD OFFICE
BY T. Solvers

NMOC D

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Will be sold upon initial production.

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas. Depth
				Ojo Alamo	2350'
				Kirtland	2669'
				Fruitland Coal	3028'
				Pictured Cliffs	3201'
				Lewis Shale	3293'
				Chacra	4172'
				Cliff House	4899'
				Menefee	4964'
				Point Lookout	5349'
				Mancos Shale	5849'
				Galup	6630'
				Greenhorn LS	7381'
				Graneros	7475'
				Dakota	7612'
				Burro Canyon	~7707'

32 Additional remarks (include plugging procedure)

Will DHC Blanco-Mesaverde with Basin-Dakota (DHC Order 1697 AZ, approved on 11/17/2004).

Attached are logs, 3160-5 Subsequent Report, Well Records-New Drill Well in DK/MV & DHC, Wellbore Diagram, Deviation Report.


33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☒ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Alan W. BohlingTitle Regulatory Agent

Signature

Date 03/05/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**RECEIVED**
MAR 10 2008
Bureau of Land Management
Farmington Field OfficeFORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
Other Complete New Drill in DK/MV & DHC (DHC # 1697 AZ)2 Name of Operator **Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Room 4205)**3 Address **15 Smith Road
Midland, Texas 79705**3a Phone No (include area code)
432-687-7158

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1980' FSL & 10' FWL ULE, SWNW, Sec. 13, T-27-N, R-07-W**At top prod interval reported below **Same**At total depth **Same**14 Date Spudded
12/08/200715 Date T D Reached
12/16/200716 Date Completed **02/21/2008**
☐ D & A ☒ Ready to Prod17 Elevations (DF, RKB, RT, GL)*
6645' GL18. Total Depth MD **7715'**
TVD19 Plug Back T D MD **7667' CIPB**
TVD20 Depth Bridge Plug Set MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Inclinometry-GR / Triple Combo-GR / Caliper Log-GR / CBL-GR-CCL22 Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
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6-1/4"	4-1/2"	11# N-80	0'	7671'		580sx POZ 50		TOC 1570'	0'
								by CBL	

RCVD MAR 14 '08

OIL CONS. DIV.

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7618.5'	NA						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Mesaverde	4899'	5849'	4900'-5663'	0.32"	192	Open
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
4900'-5168'	Frac'd w/20,135g Frac Fluid, 1093 Mscf N2 & 79,400# 20/40 Brady Sand
5240'-5663'	Frac'd w/26,678g Frac Fluid, 834 Mscf N2 & 80,200# 20/40 Brady Sand

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravit. Corr API	Gas Gravit.	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						SI-Ready to produce upon C-104 approval

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravit. Corr API	Gas Gravit.	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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BY TE Salyers

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

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Name (please print) Alan W. BohlingTitle Regulatory Agent

Signature

Alan W. BohlingDate 03/05/2008

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