

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

5 Lease Serial No NMSF 078298-D									
6 If Indian, Allottee or Tribe Name									
7 Unit or CA Agreement Name and No Rincon Unit									
8 Lease Name and Well No Rincon Unit # 503									
1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other					9 AFI Well No 30-039-29691				
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr. Other Complete New Drill in DK/MV & DHC (DHC # 2291 AZ)					10 Field and Pool, or Exploratory Basin-Dakota (71599)				
2 Name of Operator Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Room 4205)									
3 Address 15 Smith Road Midland, Texas 79705					3a Phone No (include area code) 432-687-7158				
4 Location of Well (Report location clearly and in accordance with Federal requirements) At surface 2125' FNL & 255' FEL ULH, SENE, Sec. 13, T-27-N, R-07-W At top prod interval reported below Same At total depth Same									
14 Date Spudded 11/17/2007			15 Date T D Reached 11/27/2007			16 Date Completed 03/05/2008 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 6513' GL	
18. Total Depth MD 7595' TVD			19. Plug Back T D MD 7588' CIBP TVD			20 Depth Bridge Plug Set. MD TVD			
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GP Inclinometry / Triple Combo / Caliper Log / CBL-GR-CCL						22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36# J-55	0'	365'		245sx CI "G"		0' CIR	0'
8-3/4"	7"	23# N-80	0'	2881'		450sx PREM		0' CIR	0'
6-1/4"	4-1/2"	11# N-80	0'	7592'		560sx POZ 50		TOC 430'	0'
								by CBL	
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7282.21'	NA							
25 Producing Intervals									
Formation	Top	Bottom	Perforation Interval	Size	No Holes	Perf Status			
A) Dakota	7365'	~7585'	7371'-7584'	0.32"	124	Open			
B)									
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval			Amount and Type of Material						
7371'-7584'			Frac'd w/57.274g Frac Fluid & 84.300# 20/40 Ottawa Sand						
RCVD MAR 21 '08 OIL CONS. DIV.									
DIST. 3									
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					SI-Ready to produce upon C-104 approval.	
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Will be sold upon initial production.

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				Ojo Alamo	2231'
				Kirtland	2561'
				Fruitland Coal	2917'
				Pictured Cliffs	3084'
				Lewis Shale	3179'
				Chacra	4053'
				Cliff House	4804'
				Menefee	4867'
				Point Lookout	5267'
				Mancos Shale	5749'
				Gallup	6506'
				Greenhorn LS	7267'
				Graneros	7365'
				Dakota	7496'
				Burro Canyon	~7585'

32. Additional remarks (include plugging procedure)

Will DHC Blanco-Mesaverde with Basin-Dakota (DHC Order 2291 AZ, approved on 06/02/2006 Attached are logs, 3160-5 Subsequent Report, Well Records-New Drill Well in DK/MV & DHC, Wellbore Diagram, Deviation Report.

33. Indicate which items have been attached by placing a check in the appropriate boxes.

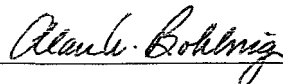
- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)²

Name (please print) Alan W. Bohling

Title Regulatory Agent

Signature



Date 03/14/2008

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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14 Date Spudded 11/17/2007		11 Sec, T, R, M, on Block and Survey or Area Sec. 13, T27N, R07W							
15 Date T D Reached 11/27/2007		12 County or Parish Rio Arriba							
16 Date Completed 03/05/2008 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		13 State NM							
17 Elevations (DF, RKB, RT, GL)* 6513' GL									
18 Total Depth MD 7595' TVD		19 Plug Back T D MD 7588' CIBP TVD							
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24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7282.21'	NA							
25 Producing Intervals					26 Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status	
A) Mesaverde		4867'	5749'	4782'-5652'		0.32"	228	Open	
B)									
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval		Amount and Type of Material							
4782'-5151'		Frac'd w/36,299g Frac Fluid & 93,292g 70Q N2 Foam & 106,700# 20/40 Brady Sand							
5219'-5652'		Frac'd w/24,176g Frac Fluid & 68,484g 70Q N2 Foam & 79,300# 20/40 Brady Sand							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
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Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
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			→						
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			→						

*(See instructions and spaces for additional data on page 2)

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28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

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PT 7" csg 1600# 11/22/07 :OK

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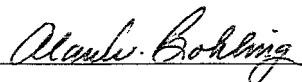
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