Form 3160-4

UNITED STATES

(February	2005)		I	DEPART	MENT OF THE OF LAND N	ΗE	INTER					i		OMBNO	PPROVED 1004-0137 rch 31, 2007
	WEL	L COI	MPLE	TION OF	RECOMPL	ET.	ION R	EPOR	T ANI	D LOG		-	5 Lea	ise Serial No 4SF 078298	·
la Type o	f Well	O11 V	Well ✓	Gas Well	Dry D	Oth	er						5 If Ir	ndıan, Allottee	or Tribe Name
b Type of	Completion	on			Work Over					Dıff	Resvr.		7 11	Las CA April	mont Name and Ma
			Other	Complete	New Drill in D)K/N	MV & DI	HC (DH	IC # 22	91 AZ)		′		t of CA Agree ncon Unit	ment Name and No
2 Name of	of Operator	Chevi	ron Mid	lcontinent,	L.P. (241333)	(0	e/o Alan	W. Boh	ling, Re	oom 4205)		1	3 Lea	se Name and	
3 Addres	S 15 Smi	th Road	i				T			(ınclude are		/ I 1		Well No	303
	Midlar	id, Texa	s 7970:	5				43	2-687-	7158	<u>IE1</u>			-039-29691	
4 Locatio	on of Well	(Report l	ocation o	clearly and w	accordance with	h Fe	ederal req	nuremen			هسا	10		d and Pool, or sin-Dakota	. ,
At surf	ace 2	125' FN	L & 255	5' FEL UL	H, SENE, Sec	e. 13	3, T-27-N	, R-07-	YAR.	1 8 2	800	_	1 Sec	. T . R . M . o	n Block and
At top	prod inter	val report	ted belov	V Same				'	Alban	<u>,, </u>	-006	merit			Sec. 13, T27N, R07W
At tota	l depth S	Same						Burea	au of l	and Ma	d Off	ica I		inty or Parish Arriba	i3 State
14 Date S	•	·	15	Date T D R	eached			Date C	MALINI IC	460-		ľ			RKB, RT, GL)*
11/17	/2007			11/27/200)7			D &	2 A [✓ Ready 1		ı	651	3' GL	
18. Total I	•	D 7595	5'	11). Plug Back T D		MD 758	8' CIBI	P	20 Dept	h Brid	ge Plug Se		1D	
		VD					[VD							VD	
2l Type E	lectric &	Other M	echanic	al Logs Run	(Submit copy of	feac	ch)				well o DST r	_	No No		mit analysis) mit report)
GP In	clinometi	ry / Tri	ple Con	ibo / Calipe	er Log / CBL-C	GR-	CCL					Survey?	Jivo ▼]N		Submit copy)
23. Casing	and Line	r Recor	d (Repo	ort all strin	gs set in well)										
Hole Size	Sıze/Gra	de W	t (#/ft)	Top (MD) Bottom (M	(D)	Stage Co Dep			of Sks & of Cement	Slu (rry Vol BBL)	Cem	ent Top*	Amount Pulled
12-1/4"	9-5/8"	36	# J-55	0'	365'				245sx	(C) "G"			0' C	IR	0'
8-3/4"	7"	_	# N-80	0'	2881'					PREM			0' C		0'
6-1/4"	4-1/2"	11	# N-80	0,	7592'				560sx	POZ 50				C 430' CBL	0'
		_											- 53		
24. Tubing	Record										,				
Size		Set (MD	+	er Depth (MI	Size		Depth S	et (MD)	Packer	Depth (MD)	Size	De	pth Set (MD)	Packer Depth (MD)
2-3/8" 25 Produc	7282.21		NA NA				26 P	erforation	l n Record	1	ــــــــــــــــــــــــــــــــــــــ		l		
	Formation			Top	Bottom			rforated			Size	No	Holes		Perf Status
A) Dako	ta			7365'	~7585'		7371'-7	584'		0.3	32"	124		Open	
B) C)							-	····							
D)											•	+			
	racture, Tr	eatment,	Cement	Squeeze, etc											
	Depth Inter	val		~						nd Type of	Materi	al			
7371'-75	84'			Frac'd w/	57,274g Frac F	Tur	1 & 84,30)0# 20/4	10 Otto	wa Sand				RCV	D MAR 21 '0E
														Oil	_ CONS. DIV.
20 P 1								.							DIST. 3
28 Produ Date First	ction - Inte	Hours	Test	Oil	Gas	Wa	itei	Oil Gra	vity	Gas		Production	Method		VAJI. U
Produced	Date	Tested	Produ	ction BBL	MCF	BE	3L	Corr A	PI [*]	Gravity					
Choke	Tbg Press	Csg	24 Hr	Oil	Gas		iter	Gas/Oil		Well Sta	tus				***************************************
Size	Flwg SI	Press	Rate	BBL	MCF	BE	3L	Ratio				SI-Ready	to prod	uce upon C-104	approval.
	iction - Int	erval B		-											
Date First Produced	Test Date	Hours Lested	Test Produc	Oil BBL	Gas MCF	Wa BB		Oil Grav Corr A		Gas Gravity		Production	Method		
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil	Gas MCF	Wa BB	itei L	Gas/Oil Ratio		Well Stat	us		ል ፡ን ሶ		

*(See instructions and spaces for additional data on page 2)

MAR 1 9 2008

ate First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
roduced	Date	Tested	Production	BBL	MCF	BBL	Corr API	Gravity	Troduction Method			
hoke ze	Tbg. Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
c Prod	uction - Inte											
ite First oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	W _a ter BBL	Oil Gravity Corr API	Gas Gravity				
oke ze	Tbg Press. Flwg SI	Csg Press	24 Hr Rate	Oıl BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
) Disp	osition of C	Gas (Sold,	used for fuel,	vented, et	'c)							
Wil	l be sold u	pon initi	al productio	n.								
Sum	mary of Por	rous Zone	s (Include Aq	uifers)				31. Forma	tion (Log) Markers			
tests	w all impor , including of recoveries	tant zone: depth inte	s of porosity rval tested, cu	and contents	nts thereof [.] l. time tool o	Cored interv pen, flowing	als and all drill-ste and shut-in pressur	m es				
Fort	mation	Тор	Bottom		Descriptions, Contents, etc				Name	Top Meas Depth		
Wil	II DHC Bla	anco-Mes		a Basin-D	akota (DH		91 AZ, approved	Picture Lewis S Chacra Cliff Ho Menefe Point L Mancos Gallup Greenh Graner Dakota Burro O	nd Coal nd Coal d Cliffs Shale couse ce cookout s Shale	2231' 2561' 2917' 3084' 3179' 4053' 4804' 4867' 5267' 5749' 6506' 7267' 7365' 7496' ~7585'		
✓ E	lectrical/Me	echanical l	been attache Logs (1 full s ging and cem	et req'd.)		the appropri Geologic Repo Core Analysis	ort DST Repo	rt Dnectio	onal Survey			
4. I her	eby certify	that the fo	regoing and a	ttached in	formation is	complete and	correct as determin	ed from all avail	able records (see attached ins	tructions);		
Name (please print) Alan W. Bohling							Title Regi	ilatory Agent				
Name	Signature Alande Bohlnig							14/2008				

(Continued on page 3) (Form 3160-4, page 2)

Form	3160	-4
(Feb	ruary	2005

UNITED STATES

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FORM APPROVED

			I		JOF LAND M								OMBNO xpires Ma	1004-0137 arch 31, 2007
	WEL	L C	OMPLE.	TION O	R RECOMPL	ETIOI	N REPOF	RT AND	LOG		-	5 Lease	Serial No F 078298	
la Type o	f Well	Oı	l Well	Gas Well	Dry (Other	::							e or Tribe Name
b Type o	f Completi		✓ N	ew Well	Work Over	Dee	pen Plu	ig Back	Dıff Dıff	Resvr,	ļ	7 11	- CA A	No. and No.
					e New Drill in D								r CA Agree on Unit	ement Name and No
2 Name	of Operato	r Che	vron Mid	Icontinent	, L.P. (241333)	(c/o /	Alan W. Boh	ling, Ro	om 4205)	ı			Name and on Unit #	
3 Addres	S 15 Sm	ith Ro	ad				3a Pho	ne No	include are	a code)=	and a		/ell No	303
	Midla	nd. Te	xas 7970	5		<i>r</i> .	43	32-687-7	158===	W (C			39-29691	r Exploratory
	on or wen	(Kepor	i iocation c	cieariy ana	in accordance with	reaer	at requiremer	115)* 8.1 ∧ !	R 1 8	2008				erde (72319)
At suri	ace 2	125' F	NL & 255	FEL U	L H, SENE, Sec	. 13, T-	-27-N, R-07-	WIAIH	и д о		1	l Sec,	Γ, R, M, e	on Block and
At top	prod inter	val repo	orted below	Same			.3	ราย กร	Land Nagton Fi	dilay	Cudan	Survey Count	y or Area	Sec. 13, T27N, R07W
At tota	l depth	Same					ţ	ramır	gurr	Ciu Ci		Z Count Rio Ai	•	13 State NM
14 Date S	•		15	Date T D I			16 Date C	_			1			RKB, RT, GL)*
18 Total I	7/2007 Denth M	ID 75	051	11/27/20	9. Plug Back T D	MD	7588' CIBI	ī	Ready t		: Plug Se	6513'		
ia rouir		VD	33	,	7. Hug Dack I D	TVD		r	Бер	ii Dilage	. I lug Sc	TVI		
21. Type B	Electric &	Other	Mechanic	al Logs Rur	(Submit copy of				22 Was	well cor	ed? ✓	No [Yes (Sub	omit analysis)
GP In	clinomet	ry / Tı	riple Com	ıbo / Calip	er Log / CBL-G	R-CCI	L			DST rui]No □		omit report)
23 Casing	g and Line	r Reco	ord (Repo	ort all stru	igs set in well)				Direc	ctional S	urvey	[<u>^</u>] 0	res (:	Submit copy)
Hole Size	Size/Gra		Wt (#/ft)	Top (MI) Sta	ge Cementer Depth		f Sks & of Cement	Slurr	y Vol BL)	Cemen	Top*	Amount Pulled
12-1/4"	9-5/8"		36# J-55	0'	365'		Deptil		Cl "G"	(,)		0' CIR		0'
8-3/4"	7"		23# N-80	0'	2881'			450sx	PREM			0' CIR		0'
6-1/4"	4-1/2"		1# N-80	0'	7592'	\bot		560sx	POZ 50			TOC 4		0'
	ļ											by CE	L	
						+								
24. Tubing	Record							1						
Size	+	Set (M		er Depth (M	D) Size	De	pth Set (MD)	Packer 1	Depth (MD)	Size	Depth	Set (MD)	Packer Depth (MD)
2-3/8" 25 Produc	7282.21		NA			26	Perforation	Record		1,,,,,,				
	Formation		1	Тор	Bottom	- 20	Perforated			Size	No	Holes	j j	Perf Status
	verde			4867'	5749'	47.	82'-5652'		0.3	32"	228		Open	
B) C)				·										
D)						+							RC	D MAR 21 '06 - CONS. DIV.
27 Acid, F			t, Cement S	Squeeze, etc									Oii	_CONS. DIV.
	Depth Inter-	/al		F14	/2.C 200 - D El				nd Type of					DIST. 3
4782'-51 5219'-56					/36,299g Frac Fl /24,176g Frac Fl									
							, , ,							
28 Produ	ction - Inte	1 4							,					
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gra		Gas	F	roduction	Method		
Produced	Date	Tested	Produc	tion BBL	MCF	BBL	Con A	PI	Gravity					
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Sta		SI-Ready	to produce	upon C-104 .	approval.
28a Produ														
Date First Produced	Test Date	Hours Tested	Test Product	tion Oil BBL		Water BBL	Oil Grav Cort Al	SI.	Gas Giavity	P	roduction	Method		
Choke Size	The Press	Csg Piess	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Stat	us				

*(See instructions and spaces for additional data on page 2)

MAR 1 9 2008

ate First	Test Inter	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
roduced	Date	Tested	Production	BBL	MCF	BBL	Corr API	Gravity	Production Method	
hoke ize	Tog Press. Flwg SI	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
	uction - Inte		T 25						1	
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
hoke 17e	Tog Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
			used for fuel		;)				· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
		<u> </u>	al productio							
Show	w all impor	tant zones	s (Include Aq s of porosity rval tested, cu	and conten	ts thereof time tool o	Cored intervipen, flowing	als and all drill-ster and shut-in pressure	n	tion (Log) Markers	
Forr	nation	Тор	Bottom		Desc	riptions, Con	tents, etc		Name	Top Meas Depth
								Picture Lewis S Chacra Cliff H Monefe Point L Manco Gallup Greenl Graner	d nd Coal d Cliffs Shale ouse ee cookout s.Shale	2231' 2561' 2917' 3084' 3179' 4053' 4804' 4867' 5267' 5749' 6506' 7267' 7365' 7496' ~7585'
Will We	II DHC BIA II Records T 7"	anco-Mes -New Dr	been attache	Basin-Dak/MV &	DIIC, We /22/07 g a check in	ithe appropri	am, Deviation Re	port.	ó Attached are logs, 3160-5	Subsequent Report.
S	undi y Notic	ce for plug	Logs (1 full s	ent verifica	ation 🗍 (Geologic Repo	Other			
34 Ther	ehy certify	that the fo	regoing and a	ittached inf	ormation is	complete and	D		lable records (see attached ins	tructions)*
	cíplease pr	<i>int)</i> Alai	w. Bohlin	g			Title Regu	ilatory Agent		
Name		0	uli E	1 .	_					

(Continued on page 3) (Form 3160-4, page 2)

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