Submit 2 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I Energy, Minerals and Natural Resources		ral Resources	October 25, 2007 WELL API NO.
District II			30-045-13324
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr , Santa Fe, NM	Santa I C, INIVI 67	303	6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 187
2. Name of Operator			9. OGRID Number
BP America Production Company			887
3. Address of Operator		10. Pool name or Wildcat	
P.O. Box 3092 Houston, TX 77253			FC/ PC/ Dakota
4. Well Location			
Unit Letter F: 2220 feet from the N line and 1600 feet from the W line			
Section 30 Township 29N Range 12W NMPM NM County San Juan 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
FOLE ON ALTER CASING	PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB MULTIPLE COMPL CASING/CEMENT JOB MULTIPLE COMPL MULTIPLE CO		
OTHER: reclaim to be done. NMOCD Approved			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
Please reference letter signed by Tom Bolack			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			RCVD MAR 24 '08
All other environmental concerns	have been addressed as per OCD	rules.	OIL CONS. DIV.
non-retrieved flow lines and pipelines.	abandoned in accordance with I	9.15.9.714.B(4)(b) N	IMAC. All fluids have been removed from DIST. 3
non-renieved flow tines and piperines.			ar A to 8 s % LT
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.			
SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 3/20/2008			
SIGNATURE Cherry othera	TILE_Regulatory	AnalystDA	ATE3/20/2008
TYPE OR PRINT NAME _Oherry Hla	ava F_MAII	∴ hlavacl@bn.com	n PHONE: 281-366-4081
For State Use Only	D MAR		Inspector,
1/ / 1/ /	D€	puty Oil & Gas	#3 MAR 9 /1 2000
APPROVED BY:	ueva TITLE	District	DATE PAR & 4 2000
Conditions of Approval (if any):	Aproved Subside	quent 12-1	Inspector, #3 DATE MAR 2 4 2008
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