

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078244
2. Name of Operator NOBLE ENERGY INC		6. If Indian, Allottee or Tribe Name
Contact: JEAN M MUSE E-Mail: jmuse@nobleenergyinc.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 5802 US HWY 64 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 303-228-4316 Fx: 303-228-4286	8. Well Name and No. SHOOTIST FEDERAL 19 16
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T31N R12W SESE 660FSL 660FEL		9. API Well No. 30-045-34280-00-S1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NOBLE ENERGY, INC. RESPECTFULLY SUBMITS THE FOLLOWING INFORMATION:

RCVD MAR 24 '08
OIL CONS. DIV.

DIST. 3

11/6/07 RU wireline trk and run GR-CBL logs (w/1000psi on csg for length of logging job). Press test to 1000psi held for 10 min.
12/19/07 RU Weatherford Wireline Svc. RU HES. Tst pmps and lines to 5000psi. Perf Fruitland form w/3 spf: 2296-2307. Total 24 shots. Frac lower Fruitland w/35,250 gal KCL. Slickwater carrying 55,000# Brady 20/40 sand wedge. ISIP 1515psi, 5min 1337psi, 10min 1236psi, 15min 1131psi. TIH & set 4.5" CBP @ 2277'. W/HES tst plug to 3500psi. Perf Upper Fruitland 2254-58, 2201-04, 2160-64, 1991-92, 2043-45 w/3spf. 57shots total. W/HES frac upper Fruitland. Spearhead 1500gal HCL, pmp FR pad, x-link pad. Total of 76,110gal x-linked KCL slickwater carrying 112,479# Brady 20/40 sand wedge. Ramping sand for .5# to 5.0#. ISIP 1256psi, 5min 1189psi, 10min 1189psi, 15min 1100psi. RD HES turn well to flowback.

*Report to C
Report TBG Detail - size wt. - Grade & where Landed.*

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #59147 verified by the BLM Well Information System For NOBLE ENERGY INC, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 03/21/2008 (08SXM0080SE)	
Name (Printed/Typed) JEAN M MUSE	Title REGULATORY COMPLIANCE
Signature (Electronic Submission)	Date 03/18/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	STEPHEN MASON Title PETROLEUM ENGINEER	Date 03/21/2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

Additional data for EC transaction #59147 that would not fit on the form

32. Additional remarks, continued

12/20/07 Well flowing on 8/64 chk. Rec 400bbl at 125psi. Rec 460bbl in 24hrs.
12/26/07 @ 0000hrs, well flowing @ 1bph @ 0psi. @0700hrs well dead. SWI wait'g on WO rig.
12/27/07 RU pulling unit. ND frac vlv. NU BOP, RU floor & tbg equip. SWIFN.
12/28/08 TIH w/ 4.75" bit, dc, 2-3/8" tbg-Tag sand @2290'. Clean sand to 2277', top of CBP. Drl out
CBP. tag sand @2290'. Clean sand to 2413'. Plug bit. TOOH, unplug bit & DC's. SWIFN.
1/21/08 RU JA Drake Well Svc. RU slickline trk run deviation survey 2.5 deg @ 2475' RIH w/insert
pmp and rods. RD rig.