

RCVD MAR 14 '08

OIL CONS. DIV.

DIST. 3

submitted in lieu of Form 3160-5

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

MAR 12 2008

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS2. Name of Operator
CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit F (SENW), 1590' FNL & 1845' FWL, Section 22, T28N, R7W, NMPM
Bottom: Unit D (NWNW), 1025' FNL & 507' FWL, Section 22, T28N, R7W, NMPM

5. Lease Number
SF-079289
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-7 Unit
8. Well Name & Number
San Juan 28-7 Unit 220F
9. API Well No.
30-039-30289
10. Field and Pool
Basin Dakota
Blanco Mesaverde
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment ☐ Change of Plans ☒ Other - Completion Detail
☒ Subsequent Report	☐ Recompletion ☐ New Construction
☐ Final Abandonment	☐ Plugging ☐ Non-Routine Fracturing
	☐ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection

13. Describe Proposed or Completed Operations

12/6/07 RU & run GR/CCL/CBL from 8192' to surface. TOC @ 3446'. PBTD @ 8214'.

12/29/07 PT csg to 4100#/15 min - ok.

1/5/08 RU Basin WL to perf **DK .34"** @ 1 SPF 8008', 8010', 8012', 8014', 8016', 8018', 8020', 8026', 8028', 8030', 8032', 8034', 8039', 8041', 8043', 8050', 8054', 8066', 8090', 8092' = 20 holes. @ 2 SPF 8126', 8128', 8132', 8134', 8136', 8138', 8140', 8142', 8155', 8156', 8162', 8164', 8166', 8174', 8180', 8182', 8184', 8186', 8188', 8192' = 40 holes. Total DK holes = 60. Acidize w/10 bbls 15% HCL. Frac w/2671 bbls Slickwater pad, w/30,000# 20/40 TLC Proppant. RIH w/CFP & set @ 6540'.1/9/08 RU Basin WL to perf **PLO/LMF .34"** @ 1 SPF 5656', 5683', 5724', 5726', 5754', 5756', 5758', 5782', 5786', 5790', 5860', 5888', 5892', 5896', 5920', 5928', 5948', 5966', 5968', 5970', 5986', 5990', 5994', 6002', 6008', 6030', 6032', 6049', 6136', 6253' = 30 holes. Acidize w/10 bbls 15% HCL. Frac w/1230 bbls 60Q Slickfoam, w/105,400# 20/40 Brady Sand & 5,000# 20/40 TLC. N2 = 1,363,700 SCF. RIH w/ CFP & set @ 5626'.

Cont.....

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 3/12/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD
Date

MAR 13 2008

FARMINGTON FIELD OFFICE

NMOC

San Juan 28-7 Unit 220F
API # 30-039-30289

1/10/08 RU Basin WL to perf UMF/CH .34" @ 1 SPF 5280', 5292', 5312', 5320', 5370', 5376', 5380', 5384', 5390', 5408', 5412', 5416', 5424', 5430', 5436', 5454', 5480', 5485', 5490', 5495', 5500', 5505', 5510', 5520', 5525', 5530', 5535', 5540', 5545', 5550', 5564', 5574', 5580', 5584', 5596' = 35 holes. Acidize w/12 bbls 15% HCL. Frac w/1063 bbls 60Q Slickfoam, w/94,800# 20/40 Brady Sand & 5,000# 20/40 TLC. N2 = 1,120,900 SCF.

Flow back well 3 days.

1/14/08 RIH w/CBP & set @ 4910'.

2/20/08 RU mill & M/O CBP @ 4910', & CFP @ 5626'. Natural flow well. 2/27/08 Flow test MV. M/O CFP @ 6540'.

3/4/08 spinner test DK.

3/4/08 RIH w/263 jts, 2 3/8", 4.7#, L-80 tbgs & set @ 8127'. ND BOP & NU WH. RD & RR 3/4/08.