

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P O. Box 1980, Hobbs, NM 88240

DISTRICT II

P O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-039-30388

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-290-39

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b TYPE OF COMPLETION:

NEW

WORK ☐DEEPEEN ☐

PLUG

DIFF

RESVR ☐OTHER ☐WELL ☒OVER ☐BACK ☐RESVR ☐OTHER ☐

2 Name of Operator

Burlington Resources

3 Address of Operator

PO BOX 4289, Farmington, NM 87499

4 Well Location

Unit Letter

E

1485' Feet From The

North

Line and 975' Feet From The

West

Line

Section

36

Township

27N

Range

6W

NMPM

Rio Arriba

County

10. Date Spudded

11/18/07

11. Date T D. Reached

11/25/07

12. Date Compl. (Ready to Prod.)

3/20/08

13. Elevations (DF&RKB, RT, GR, etc.)

6589' GL

14. Elev. Casinghead

15 Total Depth

7660'

16. Plug Back T D.

7657'

17 If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Basin Dakota 7422' - 7566'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR/Cement Bond Log GR/CCL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H-40	237'	13 1/2"	Surface 238 sx (281 cf)	16 BBL
7"	20#, J-55	3474'	8 3/4"	Surface 500 sx (1192 cf)	63 BBLs
4 1/2"	10.5/11.6#, J-55	7660'	6 1/4"	TOC 2488'; 434 sx (629 cf)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" 4.7# J-55	7511'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
.34" @ 2 SPF	DEPTH INTERVAL
7508' - 7566' = 36 holes	7422' - 7566'
	AMOUNT AND KIND MATERIAL USED
	Acidize w/10 bbls 15% HCL. Frac w/30,000 gals
	slickwater pad, w/40,000# 20/40 TLC Sand
.34" @ 1 SPF	
7422' - 7498' = 28 holes	
Total holes = 64	

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						SI	
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/20/08	1	1/2"	Test Period	.13 boph	37 mcf	.50 bwph	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	
SI - 613#	SI - 509#		3.12 bopd	895 mcfd	12 bwph		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

This is a MV/DK well being DHC per order #2723AZ.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Rhonda Rogers

Title

Regulatory Technician

Date

1/18/08

8 3/27

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	2595	T. Penn. "B"	
T. Kirtland-Fruitland	2748/2950	T. Penn. "C"	
T. Pictured Cliffs	3225	T. Penn. "D"	
T. Cliff House	4623	T. Leadville	
T. Menefee	4925	T. Madison	
T. Point Lookout	5430	T. Elbert	
T. Mancos	5826	T. McCracken	
T. Gallup	6553	T. Ignacio Otzte	
Base Greenhorn	7390	T. Granite	
T. Dakota	7421	T.	
T. Morrison		T.	
T. Todillo		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

Submit to Appropriate

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1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW ☒WORK ☐PLUG ☐DIFF ☐WELL ☒OVER ☐DEEPEN ☐BACK ☐RESVR ☐OTHER ☐

7. Lease Name or Unit Agreement Name

RCVD MAR 26 '08
OIL CONS. DIV.DIST. 3
Johnston A Com C

2. Name of Operator

Burlington Resources

8. Well No.

9N

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

9. Pool name or Wildcat

Blanco MV/Basin DK

4. Well Location

Unit Letter: E 1485' Feet From The North Line and 975' Feet From The West Line

Section

36

Township

27N

Range

6W

NMPM

Rio Arriba

County

10. Date Spudded

11/18/07

11. Date T.D. Reached

11/25/07

12. Date Compl. (Ready to Prod.)

3/20/08

13. Elevations (DF&RKB, RT, GR, etc.)

6589' GL

14. Elev. Casinghead

15. Total Depth

7660'

16. Plug Back T.D.

7657'

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blanco Mesaverde 4900' - 5548'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR/Cement Bond Log GR/CCL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H-40	237'	13 1/2"	Surface 238 sx (281 cf)	16 BBL
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24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2-3/8" 4.7# J-55 7511'

26. Perforation record (interval, size, and number)

PLO/LMF .34" @ 1 SPF

5254' - 5548' = 35 holes

UMF/CH .34" @ 1 SPF

4900' - 5126' = 40 holes

Total holes = 75

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5254' - 5548'	Acidize w/10 bbls 15% HCL. Frac w/10,500 gals 60Q
	slickwater/foam, w/100,000# 20/40 Brady Sand
4900' - 5126'	Acidize w/10 bbls 15% HCL. Frac w/45,108 gals 60Q
	slickwater N2 foam w/100,000# 20/40 Brady Sand
	N2 = 1,014,700 SCF.

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						SI	
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl.	Gas - MCF	Water - Bbl	Gas - Oil Ratio
3/17/08	1	1/2"	Test Period	0	14 mcf	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate		Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)
SI - 613#	SI - 509#		0		344 mcf	0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

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Test Witnessed By

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